



華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Stock Code: 836)

A **Green** Power Provider

Interim Report 2012





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Performance Highlights

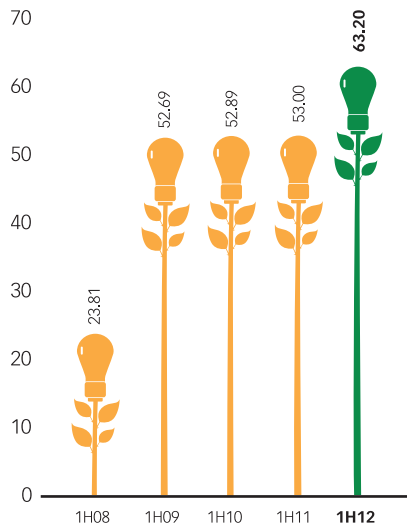
	1H2012	1H2011	1H2010	1H2009	1H2008
Earnings per share (HK cents)					
Basic	63.20	53.00	52.89	52.69	23.81
Diluted	62.77	52.47	52.03	51.41	23.28
Turnover (HK\$'000)	30,944,552	29,032,879	21,161,937	13,992,295	12,143,757
Profit attributable to owners of the Company (HK\$'000)	3,001,672	2,484,053	2,459,835	2,268,010	1,005,894
Generation volume of operating power plants (MWh)					
Total gross generation	81,551,829	82,105,814	70,223,751	49,870,688	52,507,535
Total net generation	76,589,798	77,008,374	65,681,662	46,605,132	49,111,384

	30/6/2012	30/6/2011	30/6/2010	30/6/2009	30/6/2008
Condensed consolidated balance sheet (HK\$'000)					
Non-current assets	142,364,470	131,563,968	108,411,713	72,452,713	61,898,078
Current assets	28,755,543	28,962,652	23,452,236	14,843,059	12,862,129
Current liabilities	42,104,644	41,819,856	34,412,280	24,764,292	20,345,896
Non-current liabilities	65,189,124	59,521,842	50,806,136	29,738,712	24,809,112
Equity attributable to owners of the Company	49,064,814	44,561,132	38,992,797	29,241,365	26,650,838
Total assets	171,120,013	160,526,620	131,863,949	87,295,772	74,760,207
Cash and cash equivalents	6,670,866	7,304,739	6,639,656	5,779,062	5,238,644
Borrowings	85,410,319	77,550,163	67,812,587	42,087,162	33,788,480
Key financial ratios					
Net debt to shareholders' equity (%)	160.5%	157.6%	156.9%	124.2%	107.1%
EBITDA interest coverage (times)	4.13	5.27	4.31	5.44	3.87
Attributable operational generation capacity by location (MW)					
Eastern China	10,650	10,252	7,877	4,490	4,403
Southern China	3,779	3,749	4,004	3,201	3,096
Central China	4,205	3,695	3,695	3,277	2,995
Northern China	2,499	2,438	2,193	1,197	927
Northeastern China	1,109	925	1,125	1,525	1,509
Northwestern China	198	—	—	—	—
Total	22,440	21,059	18,894	13,690	12,930

Performance Highlights

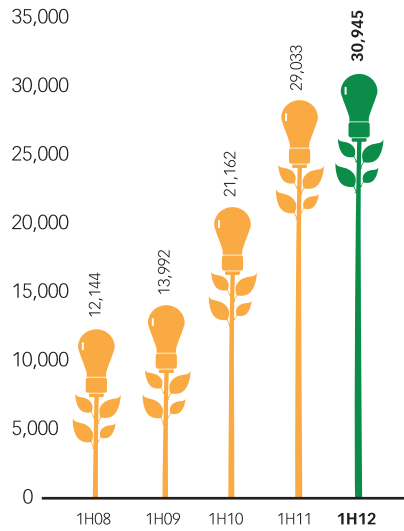
Basic earnings per share

(HK cents)



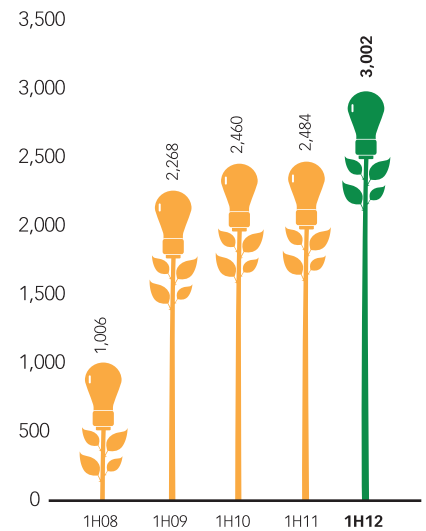
Turnover

(HK\$ million)



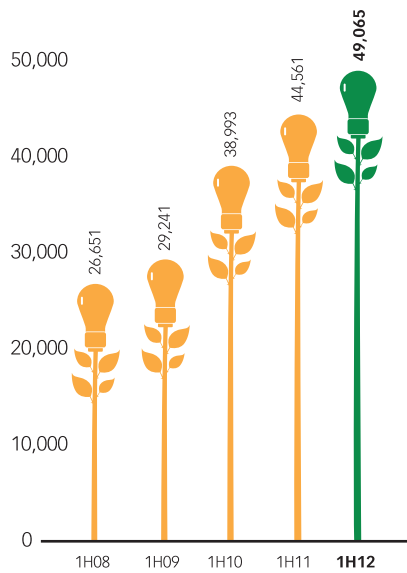
Profit attributable to owners of the Company

(HK\$ million)



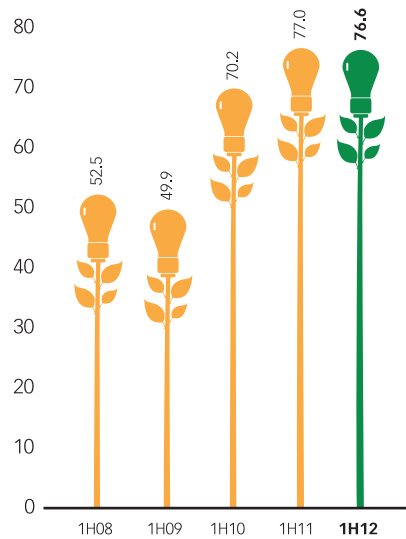
Equity attributable to owners of the Company

(HK\$ million)



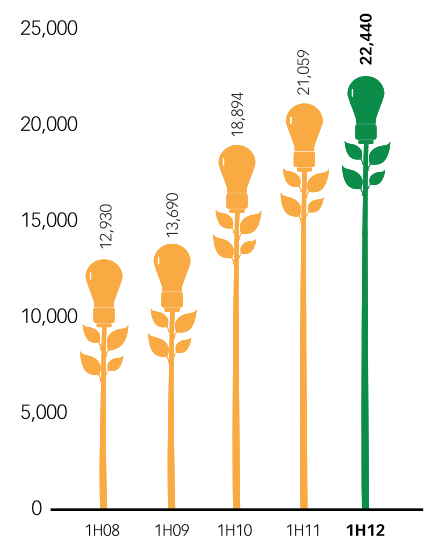
Net generation volume of operating power plants

(million MWh)



Attributable operational generation capacity

(MW)



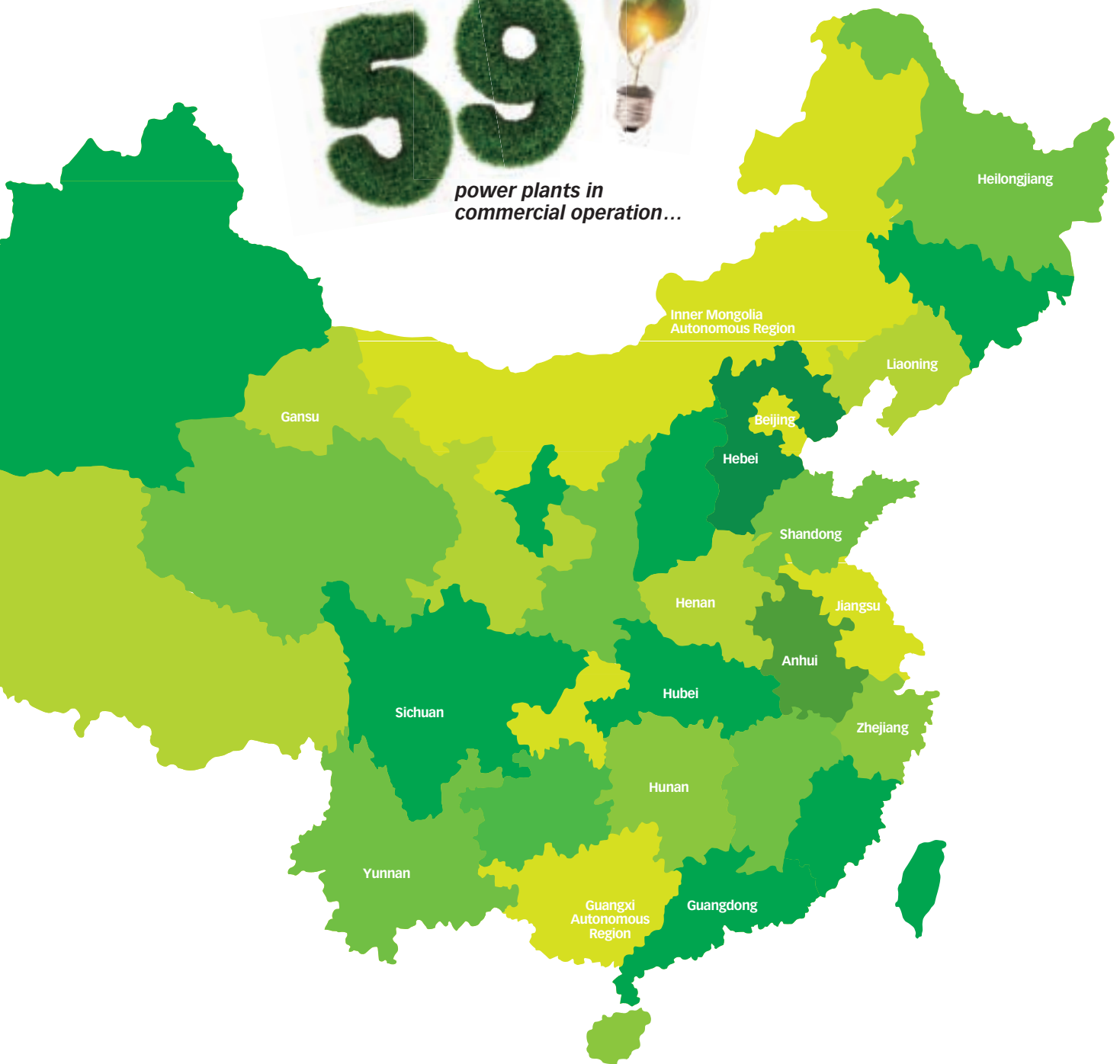
Service Areas

As at 30 June 2012,
CR Power had

59



power plants in
commercial operation...



... with total attributable operational
generation capacity of

22,440 MW

Service areas

PROVINCE/REGION	POWER PLANTS/WIND FARMS/ HYDRO-ELECTRIC	INSTALLED CAPACITY (MW)	EFFECTIVE EQUITY INTEREST	ATTRIBUTABLE CAPACITY (MW)
Jiangsu	Changshu	1,950.0	100.0%	1,950.0
	Nanjing Thermal	1,200.0	100.0%	1,200.0
	Xuzhou Phase III	2,000.0	59.9%	1,197.2
	Zhenjiang	1,540.0	42.5%	654.5
	Yangzhou No. 2	1,260.0	45.0%	567.0
	Xuzhou (Phase I + II)	1,280.0	42.7%	545.9
	Nanjing Chemical Industry Park Phase II	600.0	90.0%	540.0
	Huaxin	660.0	72.0%	475.2
	Banqiao	660.0	65.0%	429.0
	Changzhou	1,260.0	25.0%	315.0
	Shazhou	1,260.0	20.0%	252.0
	Nanjing Chemical Industry Park	110.0	90.0%	99.0
	Yixing	120.0	55.0%	66.0
Guangdong	Liyujiang B	1,300.0	100.0%	1,300.0
	Shajiao C	1,980.0	36.0%	712.8
	Guangzhou Thermal (300MW)	600.0	100.0%	600.0
	Liyujiang	630.0	60.0%	378.0
	Xingning	270.0	100.0%	270.0
	Chaonan Wind (Phase I + II)	99.0	100.0%	99.0
	Yangxi Longgaoshan Wind	89.8	100.0%	89.8
	Huilaiquanshan Wind	50.0	100.0%	50.0
	Huilaiquan'an Wind	37.5	100.0%	37.5
	Chaonan Wind Phase III	34.9	100.0%	34.9
	Shantou Wind	29.3	100.0%	29.3
	Dahao Wind	18.0	100.0%	18.0
	Dannan Wind	24.0	55.0%	13.2
	Haifeng	2,000.0	100.0%	2,000.0
	Henan	Shouyangshan	1,200.0	85.0%
Gucheng		600.0	100.0%	600.0
Dengfeng		640.0	85.0%	544.0
Dengfeng Phase II (Unit 1)		600.0	85.0%	510.0
Jiaozuo		280.0	100.0%	280.0
Luoyang		100.0	51.0%	51.0
Dengfeng Phase II (Unit 2)		600.0	85.0%	510.0
Hebei	Cangzhou	660.0	95.0%	627.0
	Caofeidian	600.0	90.0%	540.0
	Tangshan	200.0	80.0%	160.0
	Hengfeng	600.0	25.0%	150.0
	Hengxing	600.0	25.0%	150.0
	Chengde Weichang Wind Phase I	48.0	100.0%	48.0
	Chengde Weichang Wind Phase II	49.5	100.0%	49.5
	Chengde Weichang Wind Phase III	49.5	100.0%	49.5
	Chengde Weichang Wind Phase IV	49.5	100.0%	49.5
	Chengde Weichang Wind Phase V	49.5	100.0%	49.5
Liaoning	Jinzhou	600.0	100.0%	600.0
	Shenhai Thermal	600.0	54.1%	324.7
	Fuxin Wind (Phase I + II)	99.0	100.0%	99.0
	Jianping Wind Phase I	49.5	100.0%	49.5
	Jianping Wind Phase II	24.0	100.0%	24.0
	Jianping Wind Phase II	25.5	100.0%	25.5
	Ling Hai Wind Phase I	49.5	100.0%	49.5
Shandong	Heze	1,200.0	90.0%	1,080.0
	Weihai ETD Zone Wind	49.8	100.0%	49.8
	Weihai Huancui Wind	49.8	100.0%	49.8
	Penglai Daluohang Wind	48.0	100.0%	48.0
	Penglai Daxindian Wind	48.0	100.0%	48.0
	Penglai Wind	48.0	95.0%	45.6
	Penglai Xujiaji Wind	46.6	95.0%	44.3
	Pingdu Wind	49.8	100.0%	49.8
	Juxian Wind	49.8	100.0%	49.8
	Haiyang Wind	49.8	100.0%	49.8
	Wulian Wind	32.0	100.0%	32.0
	Penglai Daluohang Wind	1.8	100.0%	1.8
Penglai Daxindian Wind	1.8	100.0%	1.8	
Inner Mongolia	Dengkou	600.0	75.0%	450.0
	Bayinxile Wind Phase I	49.5	100.0%	49.5
	Bayinxile Wind Phase II	49.5	100.0%	49.5
	Manzhouli Wind	49.5	100.0%	49.5
Hubei	Puqi	600.0	100.0%	600.0
	Puqi Phase II	2,000.0	100.0%	2,000.0
	Suizhou Wind Phase I	49.8	100.0%	49.8
Guangxi	Hezhou	2,000.0	50.0%	1,000.0
Anhui	Fuyang	1,280.0	55.0%	704.0
Hunan	Lianyuan	600.0	100.0%	600.0
Zhejiang	Wenzhou Telluride	600.0	40.0%	240.0
	Cangnan	2,000.0	100.0%	2,000.0
Yunnan	Honghe Hydro	210.0	70.0%	147.0
Sichuan	Yazuihe Hydro	260.0	51.0%	132.6
Gansu	Guazhou Wind	198.0	100.0%	198.0
	Guazhou Wind	3.0	100.0%	3.0
Beijing	Beijing Thermal	150.0	51.0%	76.5
	Jiamusi Wind	12.0	100.0%	12.0
Heilongjiang	Jiamusi Wind	37.5	100.0%	37.5

Note: Projects under construction are marked in green

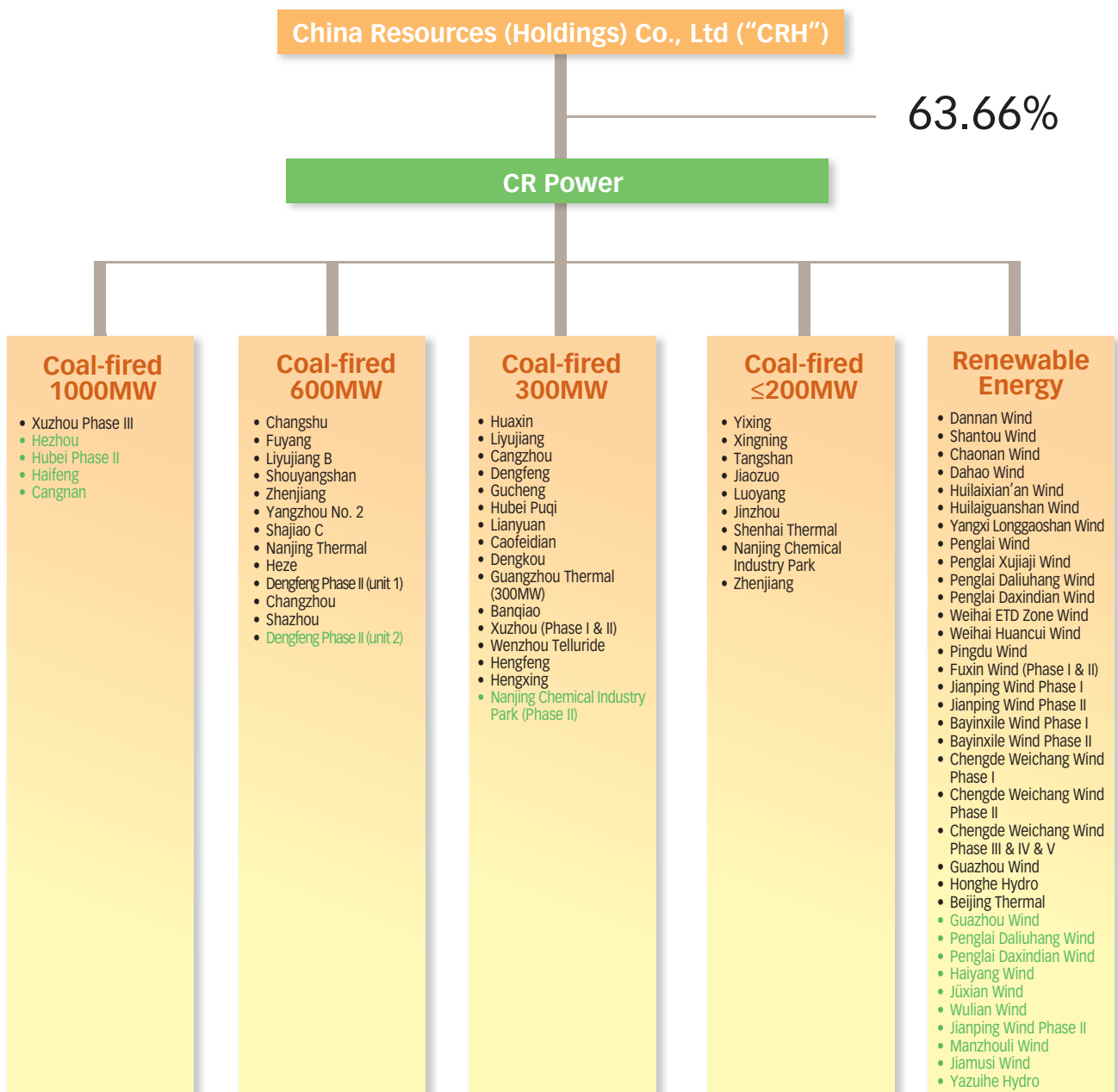
Company Profile

About CR Power

China Resources Power Holdings Company Limited (the “Company” or “CR Power”) is a fast-growing energy company which invests, develops, operates and manages coal-fired power plants, wind farms, hydro-electric projects and other renewable energy projects in the more affluent regions or regions with abundant coal resources in China, and invests, develops, constructs and operates coal mines in China.

As at 30 June 2012, CR Power has 35 coal-fired power plants, 1 hydro-electric plant, 1 gas-fired plant and 22 wind farms in commercial operation. The total attributable operational generation capacity of the Company is 22,440MW, with 47.4% of our capacity located in Eastern China, 18.7% located in Central China, 16.8% located in Southern China, 11.1% located in Northern China, 4.9% located in Northeastern China, and 0.9% located in Northwestern China.

Corporate Structure



Chairman's Statement

Dear Shareholders,

On behalf of the Board, I present the interim results of CR Power for the six months ended 30 June 2012.

Results Highlights

CR Power recorded a consolidated turnover of HK\$30,945 million for the six months ended 30 June 2012, representing an increase of 6.6% compared to the same period last year. Profit attributable to owners of the Company increased by 20.8% to HK\$3,002 million from HK\$2,484 million for the same period last year. If the exchange gains and losses for both periods were excluded, CR Power's net profit for the first half of 2012 would amount to HK\$3,119 million, representing a 54.6% increase from HK\$2,017 million for the first half of 2011.

Basic earnings per share was HK63.2 cents, representing an increase of 19.2% from HK53.0 cents for the same period last year. The Board resolved to declare an interim dividend of HK6.0 cents per share.

Review of the First Half of 2012

As at 30 June 2012, we had a total of 59 power plants in operation, with an attributable operational capacity of 22,440MW, representing an increase of 210MW from 22,230MW as at the end of 2011, new capacity coming mainly from wind power. Among the 22,440MW, approximately 92.6%, 6.4%, 0.7% and 0.3% of our capacity were in coal-fired, wind, hydro and gas-fired respectively.

In the first half of 2012, total net generation volume of our operating power plants amounted to 76.6 billion kWh, representing a decrease of 0.5% from 77.0 billion kWh in the same period last year. The average full load equivalent utilization hours of our 32 coal-fired power plants in the first half of 2012 amounted to 2,797 hours, representing a decrease of 6.1% from 2,978 hours for the first half of 2011. Despite the slowdown, CR Power still maintained high utilization, exceeding PRC national average utilization hours for coal-fired generational units by 308 hours.

On-grid tariffs for coal-fired power plants were raised once between April and May 2011 in selected provinces, and again from 1 December 2011 onwards nationwide. These tariffs hikes enabled our subsidiary power plants to enjoy an increase in average tariff of approximately 6.2% for the first six months of 2012 compared with the same period last year.

Average standard coal cost of our consolidated operating power plants increased by 1.5% in comparison to the first half of 2011. Average unit fuel cost for our consolidated operating power plants was RMB273.1/MWh, representing an increase of 0.6% in comparison to the first half of 2011 but a 2.7% decrease in comparison to the full year ended 2011.



Chairman's Statement

During the first half of 2012, our subsidiary and associate coal mines in Shanxi, Jiangsu, Henan and Hunan produced a total of 8.598 million tonnes of raw coal, representing an increase of 11.0% compared with the same period last year. During the first half of this year, some of our coal mines in Taiyuan, Shanxi Province resumed production.

In the renewable sector, as at 30 June 2012, the attributable operational generation capacity of CR Power's wind power projects amounted to 1,434MW, representing an increase of 63.5% and 16.2% in comparison to 30 June 2011 and the end of last year, respectively. The average full-load equivalent utilization hours of the 14 wind farms that were in commercial operation for the entire first half of 2012 amounted to 1,258 hours compared to 1,313 hours for the 9 wind farms that were in commercial operation during the entire first half of 2011.

As at 30 June 2012, the total bank and other borrowings of the Company amounted to HK\$85.4 billion, an increase of 10.1% compared with HK\$77.6 billion as at 30 June 2011. In the first half of 2012, the finance costs of the Company amounted to HK\$2.0 billion, an increase of 56.7% when compared with HK\$1.3 billion for the same period last year. The average interest rate increased to 5.0% from 3.8% for the same period last year.

Prospects for the Second Half of 2012

In the first half of 2012, due to the slowdown in China's macroeconomic growth, national power consumption increased by only 5.5% as compared with the first half of 2011, representing a drop in growth rate of 6.7 percentage points as compared with the same period last year. However, we believe that in the second half of 2012, the Chinese government will step up policy fine-tuning and implement relatively loose monetary and fiscal policies to stimulate economic growth. As a result, China's macroeconomic growth is expected to speed up. We anticipate that the power consumption growth in the country in the second half of 2012 will be higher than that in the first half of 2012. One of the primary focuses for CR Power will be to strive for higher utilization hours in the second half of the year.

During the first half of this year, coal prices have fallen month over month. By June and July of this year, the spot prices of coal have dropped sharply as compared with the beginning of the year.

We expect CR Power to continue to benefit from this trend in the second half of 2012 and that coal supply will remain loose and coal prices will further decrease, which will benefit our coal-fired power plant operations.



Chairman's Statement

Since 2011, we have been endeavouring to improve the operational efficiency of our power plants through introducing standardized lean management, as a result of which our coal consumption rate has significantly decreased. We will continue to proceed with lean management to reduce energy consumption and unit fuel cost. While creating value for shareholders, we will actively perform our social responsibility of energy saving and emission reduction.

As at the end of June 2012, the attributable generation capacity of our coal-fired power plant under construction amounted to 5,510MW, including a 600MW generation unit in Dengfeng, Henan, 2x1000MW ultra-supercritical generation units in Hezhou, Guangxi ("Hezhou Power Plant"), 2x1000MW ultra-supercritical generation units in Puqi, Hubei ("Hubei Power Plant") and 2x1000MW ultra-supercritical generation units in Cangnan, Zhejiang. We are also actively preparing for the construction of the 2x1000MW ultra-supercritical generation units in Shanwei, Guangdong. It is expected that two units in Hezhou Power Plant and one unit in Hubei Power Plant will be commissioned in the second half of this year.

In the first half of 2012, we obtained the approval from the Chinese government to construct Panjin Power Plant in Liaoning (2 × 350MW heat and power co-generation units). Based on the development prospects in coal-fired power industry, we will adhere to our investment hurdle rates and select those coal-fired power plant projects that we believe to be highly competitive and capable of creating value for shareholders in the future. In addition, we will also continue to increase our investments in the wind power industry.

We will continuously strive to increase the output of our existing coal mines, and gradually resume the production of our coal mines in Shanxi Province as soon as possible, so as to achieve our full-year production target.

Appreciation

I would like to take this opportunity to thank the Directors, management team and staff members for their valuable contributions and dedications to the success of our Group. My gratitude also extends to our shareholders for their continuous support.

Zhou Junqing

Chairman

Hong Kong, 20 August 2012



Management's Discussion and Analysis

BUSINESS REVIEW FOR THE FIRST HALF OF 2012

Growth of generation capacity

As at 30 June 2012, we had 35 coal-fired power plants, 1 hydro-electric plant, 1 gas-fired plant and 22 wind farms in commercial operation with a total attributable operational generation capacity of 22,440MW. As a comparison, our attributable operational generation capacity was 21,059MW and 22,230MW, respectively, as at 30 June 2011 and 31 December 2011.

As at 30 June 2012, the attributable operational generation capacity of our coal-fired power plants amounted to 20,782MW, accounting for 92.6% of our total attributable operational generation capacity. Wind, gas-fired and hydro capacity amounted to 1,434MW, 77MW and 147MW, respectively, and together accounting for 7.4% of our total attributable operational generation capacity.

During the first half of 2012, our new attributable operational generation capacity mainly came from wind power. During this period, we commissioned 93MW in Guazhou Wind Farm in Gansu, 49.5MW in Bayinxile Phase II Wind Farm in Inner Mongolia, 24MW in Jianping Phase II Wind Farm in Liaoning, 21.8MW in Pingdu Phase I Wind Farm in Shandong, and 12MW in Jiamusi Wind Farm in Heilongjiang.

The following table sets out the geographical split of the attributable operational generation capacity of our power plants as at 30 June 2012:

	Attributable operational generation capacity	
	MW	%
Eastern China	10,650	47.4
Central China	4,205	18.7
Southern China	3,779	16.8
Northern China	2,499	11.1
Northeastern China	1,109	4.9
Northwestern China	198	0.9
Total	22,440	100.0

Generation volume

Total gross generation volume of our operating power plants amounted to 81,551,829MWh in the first half of 2012, representing a decrease of 0.7% from 82,105,814MWh in the first half of 2011. Total gross generation volume of our 50 consolidated operating power plants amounted to 59,250,262MWh in the first half of 2012, representing an increase of 3.2% from 57,441,553MWh in the first half of 2011.

Total net generation volume of our operating power plants amounted to 76,589,798MWh in the first half of 2012, representing a decrease of 0.5% from 77,008,374MWh in the first half of 2011. Total net generation volume of our 50 consolidated operating power plants amounted to 55,660,505MWh in the first half of 2012, representing an increase of 3.4% from 53,809,882MWh in the first half of 2011.

Management's Discussion and Analysis

The slowdown in generation volume and net generation volume growth of our operating power plants was mainly due to the slowdown in the national macroeconomic growth as well as weakened growth of electricity demand particularly from the manufacturing industry.

For the 32 coal-fired power plants which were in commercial operations for the entire first half of 2011 and 2012, gross and net generation volume for the first half of 2012 both decreased by 6.8% respectively, from the first half of 2011. The average full-load equivalent utilization hours for the first half of 2012 of these 32 coal-fired power plants amounted to 2,797 hours, representing a decrease of 6.1% from 2,978 hours for the first half of 2011.

Fuel costs

Due to the slowdown in China's macroeconomic growth and the industrial structure transition, supply and demand in the coal market during the first half of 2012 was easing in general with supply greater than demand. The easing of supply and demand of coal and the decrease in spot coal prices enabled us to control fuel costs.

In the first half of 2012, average standard coal cost for our consolidated operating power plants increased by 1.5% in comparison to the first half of 2011. Average unit fuel cost for our consolidated operating power plants was RMB273.1/MWh, representing an increase of 0.6% in comparison to the first half of 2011. This was mainly due to increased contract coal prices which were set at the beginning of this year, offset by the fall in spot coal prices which declined month over month, a big contrast to the rising trend we witnessed last year. With our continuous implementation of lean management, the operating efficiency of our subsidiaries further enhanced. The coal consumption rate for the first half of 2012 was 320.1g/kWh, representing a decrease of 3.3g/kWh in comparison to the same period last year.

Coal production

During the first half of 2012, the Company's subsidiary coal mines produced a total of 5.571 million tonnes of raw coal, representing a decrease of 16.8% compared with the same period last year. This decrease in coal production volume came largely from Lüliang, Shanxi Province, whose production level was affected by construction works and government regulatory policies. Combined with the production volume of our associate coal mines, the Company produced a total of 8.598 million tonnes of raw coal, representing an increase of 11.0% compared with the same period last year. During the first half of this year, some of the coal mines in Taiyuan, Shanxi Province resumed production. By the end of the first half, the production volume of the Company's coal mines in Lüliang, Shanxi Province have gradually stabilized, which would enable the Company to enhance coal production volume and achieve our full-year target.

On 16 April 2012, Shanxi Kunlun Investment Co., Ltd. (now renamed as China Resources Coal (Group) Co., Ltd.), a wholly-owned subsidiary of CR Power, acquired 50% equity interest of Shan Xi China Resources Coal Company Limited ("Shan Xi China Resources") from an independent third party at a consideration of approximately RMB 449 million (the "Acquisition"). Shan Xi China Resources owns nine coal mines located in Gujiao District of Taiyuan City in Shanxi Province. The coal mines mainly produce coking coal and meager lean coal, with total reserves and recoverable reserves of approximately 131 million tonnes and 49 million tonnes respectively. They are expected to commence operations in 2013 with a designed annual output of approximately 4.65 million tonnes. Prior to the completion of the Acquisition, Shan Xi China Resources was a jointly controlled entity of the Company, with 50% equity interest held by CR Liansheng. After the completion of the Acquisition, Shan Xi China Resources became a subsidiary in which the Company holds an effective interest of 75.5%.

Management's Discussion and Analysis

Development of renewable energy

As at 30 June 2012, the attributable operational generation capacity of the Company's wind power projects amounted to 1,434MW, representing an increase of 63.5% and 16.2% in comparison to the end of June 2011 and the end of last year, respectively. The attributable operational generation capacity of our wind farms under construction amounted to 350MW. The average full-load equivalent utilization hours of the 14 wind farms that were in commercial operation for the entire first half of 2012 amounted to 1,258 hours and the average full-load equivalent utilization hours of the 9 wind farms that were in commercial operation for the entire first half of 2011 amounted to 1,313 hours.

Financing environment

During the first half of this year, the overall financing environment in domestic and international markets remained tight as a result of the macro-policies of the Chinese government and the European debt crisis. However, with the slowdown in economic growth, the macro-policies of the Chinese government have changed.

In February and May 2012, the People's Bank of China ("PBOC") lowered the RMB required deposit reserve ratio of financial institutions twice by 0.5 percentage point, respectively.

In June 2012, the PBOC lowered the RMB one-year benchmark lending rate of financial institutions by 0.25 percentage point and made corresponding adjustments of other benchmark lending rates, and also lowered the lower band of lending rates to 0.8 times of benchmark lending rates. In July 2012, these rates were further lowered.

These measures improved the domestic financing environment and helped ease the tight liquidity situation since 2011, and thus contributed to the decrease in finance costs of enterprises.

Environmental expenses

In the first half of 2012, waste discharge fees incurred by each of the subsidiaries were in the range from RMB0.11 million to RMB18.08 million. The total amount of discharge fees incurred by our subsidiaries was RMB130 million, as compared with approximately RMB128 million in the first half of 2011.

Management's Discussion and Analysis

OPERATING RESULTS

The results of operations for the six months ended 30 June 2012, which have been reviewed in accordance with the Hong Kong Standard on Review Engagements 2410 by the auditors and the audit and risk committee of the Company, are as follows:

Interim condensed consolidated statement of income

	Six months ended	
	30 June 2012 HK\$'000 (unaudited)	30 June 2011 HK\$'000 (unaudited)
Turnover	30,944,552	29,032,879
Operating expenses		
Fuels	(18,847,432)	(17,958,916)
Repairs and maintenance	(542,872)	(438,974)
Depreciation and amortisation	(3,067,375)	(2,727,678)
Employee benefit expenses	(1,598,133)	(1,644,001)
Consumables	(371,218)	(432,153)
Business tax and surcharge	(186,437)	(193,716)
Others	(1,803,766)	(1,864,632)
Total operating expenses	(26,417,233)	(25,260,070)
Other income	687,459	630,077
Other gains and losses	(108,167)	486,368
Profit from operations	5,106,611	4,889,254
Finance costs	(2,007,184)	(1,280,894)
Share of results of associates	797,205	279,986
Share of results of jointly controlled entities	(31,846)	6,470
Profit before income tax	3,864,786	3,894,816
Income tax expense	(350,141)	(667,552)
Profit for the period	3,514,645	3,227,264
Profit for the period attributable to:		
Owners of the Company	3,001,672	2,484,053
Non-controlling interests		
– Perpetual capital securities	213,383	59,916
– Others	299,590	683,295
	512,973	743,211
	3,514,645	3,227,264
Earnings per share		
– basic (HK cents)	63.20	53.00
– diluted (HK cents)	62.77	52.47

Management's Discussion and Analysis

Interim condensed consolidated statement of comprehensive income

	Six months ended	
	30 June 2012 HK\$'000 (unaudited)	30 June 2011 HK\$'000 (unaudited)
Profit for the period	3,514,645	3,227,264
Other comprehensive income:		
Currency translation difference	(229,437)	998,584
Share of changes in translation reserve of associates and jointly controlled entities	(27,280)	338,516
Fair value changes on cash flow hedges	(48,672)	5,975
Other comprehensive income for the period, net of tax	(305,389)	1,343,075
Total comprehensive income for the period, net of tax	3,209,256	4,570,339
Total comprehensive income for the period attributable to:		
Owners of the Company	2,698,623	3,627,378
Non-controlling interests		
– Perpetual capital securities	213,383	59,916
– Others	297,250	883,045
	510,633	942,961
	3,209,256	4,570,339

Management's Discussion and Analysis

Interim condensed consolidated balance sheet

	As at 30 June 2012 HK\$'000 (unaudited)	As at 31 December 2011 HK\$'000 (audited)
Non-current assets		
Property, plant and equipment	99,169,899	96,418,551
Prepaid lease payments	2,306,490	2,301,477
Mining rights	12,825,587	10,703,707
Interests in associates	18,625,492	18,294,014
Loans to associates	—	2,394,638
Interests in jointly controlled entities	1,328,866	1,694,679
Loans to a jointly controlled entity	—	1,233,500
Goodwill	4,032,507	4,033,453
Available-for-sale investments	1,153,455	1,101,266
Deposit paid for acquisition of property, plant and equipment	1,368,736	2,797,183
Deposit paid for acquisition of mining/exploration rights	1,265,013	1,295,175
Other non-current deposits paid	144,431	120,227
Deferred income tax assets	143,994	171,875
Total non-current assets	142,364,470	142,559,745
Current assets		
Inventories	4,422,160	3,592,567
Trade receivables, other receivables and prepayments	13,758,847	16,123,016
Loans to associates	2,872,024	—
Amounts due from associates	137,039	593,992
Amounts due from a jointly controlled entity	—	122,122
Amounts due from related companies	639,172	570,823
Financial assets at fair value through profit or loss	3,025	3,042
Pledged bank deposits	252,410	303,977
Cash and cash equivalents	6,670,866	4,496,605
Total current assets	28,755,543	25,806,144
Current liabilities		
Trade payables, other payables and accruals	18,589,700	19,305,755
Amounts due to associates	211,201	669,548
Amounts due to related companies	1,571,004	2,036,924
Current income tax liabilities	111,210	398,408
Borrowings	21,542,723	26,418,243
Derivative financial instruments	78,806	147,559
Total current liabilities	42,104,644	48,976,437
Net current liabilities	(13,349,101)	(23,170,293)
Total assets less current liabilities	129,015,369	119,389,452

Management's Discussion and Analysis

	As at 30 June 2012 HK\$'000 (unaudited)	As at 31 December 2011 HK\$'000 (audited)
Non-current liabilities		
Borrowings	63,867,596	56,568,988
Retirement benefit obligations	115,534	231,859
Derivative financial instruments	326,951	210,354
Deferred income tax liabilities	577,733	579,455
Deferred income	301,310	226,631
Total non-current liabilities	65,189,124	57,817,287
Total assets less total liabilities	63,826,245	61,572,165
Capital and reserves		
Share capital	4,752,111	4,745,092
Share premium and reserves	44,312,703	42,727,906
Equity attributable to owners of the Company	49,064,814	47,472,998
Non-controlling interests		
– Perpetual capital securities	5,902,804	5,900,367
– Others	8,858,627	8,198,800
Total non-controlling interests	14,761,431	14,099,167
Total equity	63,826,245	61,572,165

Management's Discussion and Analysis

Interim condensed consolidated statement of cash flows

	Six months ended	
	30 June 2012 HK\$'000 (unaudited)	30 June 2011 HK\$'000 (unaudited)
Cash flows from operating activities — net	8,383,202	2,538,601
Cash flows from investing activities		
Dividend received from associates	89,062	278,208
Dividend received from an investee company	84,786	—
Decrease in pledged bank deposits	51,567	15,145
Net cash outflow on acquisition of interest in an associate	—	(4,412,932)
Net cash outflow on acquisition of a subsidiary	(424,540)	—
Purchase of and deposits paid for acquisition of property, plant and equipment	(4,634,106)	(4,824,376)
Purchase of and deposits paid for acquisition of mining rights and exploration and resources rights	(653,763)	(401,017)
Deposits for acquisition of mining rights and exploration and resources rights and related interests recovered	1,558,209	—
Capital contribution to associates	(232,486)	(33,793)
Capital contribution to jointly controlled entities	(146,373)	(579,373)
Advance to associates	(245,320)	(88,094)
Repayment from jointly controlled entities	—	167,803
Other investing cash inflows	152,157	58,905
Cash flows from investing activities — net	(4,400,807)	(9,819,524)
Cash flows from financing activities		
Proceeds from bank and other borrowings raised	16,255,885	28,884,979
Proceeds from issuance of medium-term notes	2,453,200	—
Proceeds from issuance of shares	33,287	76,137
Proceeds from issuance of perpetual capital securities	—	5,789,818
Advance from non-controlling interests	—	81,172
Advance from group companies	1,000,000	3,634,881
Capital contribution from non-controlling interests	180,105	—
Repayment of bank and other borrowings	(16,740,037)	(27,550,594)
Repayment of loan due to group companies	(1,465,920)	—
Interest paid	(2,019,972)	(1,301,960)
Repayment of loan due to associates	(458,347)	(387,733)
Dividends paid to owners of the company	(1,131,203)	(1,267,613)
Dividends paid to non-controlling interests of the subsidiaries	(39,688)	(250,812)
Cash flows from financing activities — net	(1,932,690)	7,708,275
Net increase in cash and cash equivalents	2,049,705	427,352
Cash and cash equivalents at beginning of the period	4,496,605	6,801,707
Exchange gain	124,556	75,680
Cash and cash equivalents at end of the period	6,670,866	7,304,739

Management's Discussion and Analysis

OVERVIEW

For the six months ended 30 June 2012, our net profit increased by 20.8% to HK\$3,002 million from HK\$2,484 million for the same period last year.

The increase in net profit was mainly attributable to the following factors:

- Increase in turnover. Turnover in the first half of 2012 increased by 6.6%, mainly as a result of an increase of 3.4% and 6.2% in net generation volume and average tariff of our subsidiary power plants as compared to the same period last year, respectively, partially offset by a decrease of 16.8% in production volume of our subsidiary coal enterprises and the decline of average coal sales prices;
- Increase in share of results of associates. Profit contribution from our associates amounted to HK\$797 million in the first half of 2012, representing an increase of HK\$517 million or 185% from the first half of 2011. This was mainly due to (1) the profit contribution from Shanxi Asian American-Danling which resumed production in September last year, and (2) increased profit of our associate power plants;
- Decrease in income tax expense and non-controlling interests. Due to the decline in coal prices and coal output, profit contribution from our subsidiary coal enterprises reduced. This, coupled with income tax credit received by some power plants, has led to the decrease in corresponding income tax expenses by nearly 48% as compared to the same period last year. Meanwhile, the decrease in profit of CR Liansheng, 51%-owned subsidiary of the Company, also resulted in a corresponding reduction of non-controlling interests.

However, these increases were offset by the following:

- Decrease in other gains and losses. As a result of exchange rate fluctuations of RMB against Hong Kong, exchange losses in the first half of 2012 was approximately HK\$117 million, as compared with exchange gains of HK\$467 million for the same period last year;
- Increase in finance costs. As newly commissioned units increased (including two units in Heze, Unit #1 in Dengfeng Phase II, one unit in Nanjing Thermal Power Plant, one unit in Chemical Industry Park Phase II and a number of wind farms commissioned last year), and the finance costs of newly commissioned units were no longer capitalized and the average lending rates increased, finance costs for the first half of 2012 amounted to HK\$2,007 million, representing an increase of HK\$726 million or 56.7% from HK\$1,281 million for the same period last year.

Basis of preparation of financial statements and principal accounting policies

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments, which are measured at fair values.

The condensed consolidated financial statements have been prepared in accordance with the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and with Hong Kong Accounting Standard 34 "Interim financial reporting" by the Hong Kong Institute of Certified Public Accountants (the "HKICPA").

Management's Discussion and Analysis

The Group had net current liabilities as at 30 June 2012. The Directors are of the opinion that, taking into account the presently available banking facilities and internal financial resources of the Group, the Group has sufficient working capital for its present requirements, that is, for at least the next 12 months commencing from the date of the condensed consolidated financial statements. Hence, the condensed consolidated financial statements have been prepared on a going concern basis.

The accounting policies used in the condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2011.

SEGMENT INFORMATION

The Group is engaged in two operating divisions — generation of electricity (inclusive of supply of heat generated by co-generation power plants) and coal mining.

The following is an analysis of the Group's revenue and results by reportable segments.

For the six months ended 30 June 2012

	Generation of electricity HK\$'000	Coal mining HK\$'000	Eliminations HK\$'000	Total HK\$'000
Segment revenue				
External sales	28,424,168	2,520,384		30,944,552
Inter-segment sales	—	22,181	(22,181)	—
Total	28,424,168	2,542,565	(22,181)	30,944,552
Segment profit	4,278,977	797,718	—	5,076,695
Unallocated corporate expenses				(244,583)
Interest income				273,671
Fair value changes on derivative financial instruments				828
Finance costs				(2,007,184)
Share of results of associates				797,205
Share of results of jointly controlled entities				(31,846)
Profit before income tax				3,864,786

Management's Discussion and Analysis

For the six months ended 30 June 2011

	Generation of electricity HK\$'000	Coal mining HK\$'000	Eliminations HK\$'000	Total HK\$'000
Segment revenue				
External sales	25,323,753	3,709,126	—	29,032,879
Inter-segment sales	—	215,731	(215,731)	—
Total	25,323,753	3,924,857	(215,731)	29,032,879
Segment profit*	3,249,876	1,683,930	—	4,933,806
Unallocated corporate expenses				(234,365)
Interest income				178,933
Fair value changes on derivative financial instruments				10,880
Finance costs				(1,280,894)
Share of results of associates				279,986
Share of results of jointly controlled entities				6,470
Profit before income tax				3,894,816

* Certain comparative figures have been reclassified to conform with current year's presentation.

Geographical segments

Substantially all of the Group's non-current assets are located in the People's Republic of China ("PRC"), and operations for the period were substantially carried out in the PRC.

Turnover

Turnover represents the net amount received and receivable for sales of electricity, heat generated by thermal power plants and coal, net of value added taxes, during the period.

Turnover for the first half of 2012 was HK\$30,945 million, representing a 6.6% increase from HK\$29,033 million for the first half of 2011. The increase in turnover was mainly due to the following factors:

- (1) increase in net generation volume of our consolidated operating power plants. Total net generation volume of our consolidated operating power plants amounted to 55,660,505MWh in the first half of 2012, representing an increase of 3.4% from 53,809,882MWh in the first half of 2011; and year-on-year increase of 6.2% in average tariff of our consolidated power plants;
- (2) partly offset by decrease in turnover of the coal mining segment. During the first half of 2012, our consolidated coal mines produced a total of 5.571 million tonnes of coal, as compared to 6.695 million tonnes for the first half of 2011, representing a 16.8% decrease year-on-year; and average sales price decreased by 9.6% year-on-year.

Management's Discussion and Analysis

Operating expenses

Operating expenses mainly comprise fuel costs, repair and maintenance, depreciation and amortisation, staff costs, consumables, business tax and surcharge, and other operating expenses. Other operating expenses include (among others) coal safety production fees, land sliding fees, production maintenance fees, sustainable development funds, environmental restoration fund, coal mine transformation development fund, coal sales costs, utility expenses, discharge fees, professional fees, entertainment expenses, travelling expenses, development expenses, water charges, office rent and other management fees. Operating expenses for the first half of 2012 amounted to HK\$26,417 million, representing an increase of HK\$1,157 million or 4.6% from HK\$25,260 million in the first half of 2011, which was lower than the 6.6% increase in turnover during the same period.

The increase in operating expenses was mainly due to an increase in fuel costs, repair and maintenance as well as depreciation and amortisation.

Fuel costs in the first half of 2012 amounted to approximately HK\$18,847 million, representing an increase of HK\$888 million or 4.9% from HK\$17,959 million in the first half of 2011, which was mainly due to the year-on-year increase in coal-fired generation volume and unit fuel cost of 2.1% and 0.6% respectively for the first half of 2012.

Although spot coal prices fell month over month in the first half of 2012, contract coal prices determined at the beginning of the year increased over the previous year, and coal prices started low and ended high last year. As such, unit fuel cost for our consolidated operating power plants in the first half of 2012 increased by 0.6% compared with the first half of 2011, but decreased by 2.7% compared with the whole year of 2011. Fuel costs accounted for approximately 71.3% of the total operating expenses for the first half of 2012, compared with approximately 71.1% during the first half of 2011.

Repair and maintenance expenses increased from HK\$439 million for the first half of 2011 to HK\$543 million for the first half of 2012, representing an increase of HK\$104 million or 23.7%. The increase in repair and maintenance expenses was mainly due to (1) increased generation capacity; and (2) provision for repair costs by some power plants of the Group on an accrual basis based on annual repair and maintenance plan, as compared with actual cost basis for the same period last year.

Depreciation and amortisation increased from HK\$2,728 million for the first half of 2011 to HK\$3,067 million for the first half of 2012, representing an increase of HK\$339 million or 12.4%. This was mainly due to the fact that our total attributable operational generation capacity increased to 22,440MW as at 30 June 2012 from 21,059MW as at 30 June 2011.

Other operating expenses decreased from HK\$1,865 million for the first half of 2011 to HK\$1,804 million for the first half of 2012. Other operating expenses for the first half of 2012 mainly included other production costs for our coal operations such as safety production fees, land sliding fees, production maintenance fees, sustainable development funds, environmental restoration fund, coal mine transformation development fund and coal sales costs totaling approximately HK\$555 million; other production costs for electricity operations such as discharge fees, utility expenses, water charges and insurance fees totaling approximately HK\$520 million; and management fees such as professional fees, entertainment expenses, travelling expenses, office rent and development expenses totaling approximately HK\$729 million.

Management's Discussion and Analysis

Other income and other gains and losses

Other income amounted to approximately HK\$687 million for the first half of 2012, representing an increase of HK\$57 million or 9% from HK\$630 million for the first half of 2011. Other income mainly included (among others) interest income of HK\$274 million, income from sales of scrap materials (for example, ash) of HK\$155 million, dividend income from investee companies of approximately HK\$85 million, government grant of approximately HK\$78 million and coal trade income of approximately HK\$26 million.

Other gains and losses recorded losses of HK\$108 million for the first half of 2012, which was mainly due to the devaluation of Renminbi against Hong Kong Dollar in the first half, which resulted in exchange losses of HK\$117 million. Other gains and losses was approximately HK\$486 million for the same period of last year, including exchange gain of approximately HK\$467 million recorded for the same period of last year.

Profit from operations

Profit from operations represents profit from the Company and its subsidiaries before deduction of finance costs, income tax expense and non-controlling interests. Profit from operations amounted to HK\$5,107 million for the first half of 2012, representing an increase of HK\$218 million or 4.4% from HK\$4,889 million for the first half of 2011. The increase was mainly due to (1) enhanced earnings from coal-fired power plants; (2) increase in earnings from wind operation driven by increased operational wind generation capacity; which was partly offset by (3) decrease in earnings from coal operation resulted from the reduction of coal production volume and sales price, and (4) exchange loss.

Fair value change on derivative financial instruments

The Group uses interest rate swaps (net quarterly settlement) to minimise its exposure to variability of interest expenses of certain of its floating-rate Hong Kong Dollar and US Dollar bank borrowings by swapping floating interest rates to fixed interest rates. The interest rate swaps and the corresponding bank borrowings have similar matching terms and the Directors considered that the interest rate swaps are highly effective hedging instruments.

Derivatives are initially recognised at fair value at the date when a derivative contract is entered into and subsequently re-measured to their fair values at each balance sheet date. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges are deferred in equity. The gain or loss relating to the ineffective portion is recognised immediately in profit and loss as other gain or losses. The ineffective portion recognized in the statement of income that arises from fair value hedges for the first half of 2012 amounted to a gain of HK\$828,000 (six months ended 30 June 2011: a gain of HK\$10,880,000).

Finance costs

Finance costs amounted to approximately HK\$2,007 million for the first half of 2012, representing a 56.7% increase from HK\$1,281 million for the first half of 2011. However, compared with the finance costs of approximately HK\$3,516 million for the full 2011 year, finance costs for the first half of 2012 accounted for approximately 57.1% of the finance costs of last year.

Management's Discussion and Analysis

Total bank and other borrowings and corporate bonds as at 30 June 2012 amounted to HK\$85,410 million, representing an increase of HK\$7,860 million or 10.1% as compared with HK\$77,550 million as at 30 June 2011; or an increase of HK\$2,423 million or 2.9% as compared with HK\$82,987 million as at 31 December 2011.

The Company's attributable operational capacity increased from 21,059MW as at 30 June 2011 to 22,440MW as at 30 June 2012. New generation units were commissioned, resulting in an increase in finance costs. In addition, the PBOC raised lending rates several times during 2011, average interest rates rose in the comparative period, resulting in increased finance costs in the first half of this year.

	Six months ended	
	30 June 2012 HK\$'000	30 June 2011 HK\$'000
Interest on bank and other borrowings		
— wholly repayable within five years	1,392,868	1,147,031
— not wholly repayable within five years	180,868	185,233
Interest on corporate bonds		
— wholly repayable within five years	112,727	111,835
— not wholly repayable within five years	307,470	—
Other	170,477	—
	2,164,410	1,444,099
Less: Interest capitalised in property, plant and equipment	(157,226)	(163,205)
	2,007,184	1,280,894

Share of results of associates

Share of results of associates in the first half of 2012 amounted to HK\$797 million, representing a 185% increase from HK\$280 million in the first half of 2011. The increase was mainly due to (1) profit contribution from Shanxi Asian American-Danling which resumed commercial production in September last year, and (2) enhanced profitability of associate coal-fired power plants.

Share of results of jointly controlled entities

Share of results of jointly controlled entities in the first half of 2012 amounted to negative HK\$32 million, as compared with HK\$6 million in the first half of 2011. Share of results of jointly controlled entities in the first half of 2012 was mainly the share of accumulated losses from Shan Xi China Resources from January to April amounting to HK\$28 million and accumulated losses from Tianjin Zhonghai Huarun Marine Company Limited for the first half amounting to HK\$3 million.

Management's Discussion and Analysis

Income Tax Expense

Income tax expense for the first half of 2012 was HK\$350 million, representing a 48% decrease from HK\$668 million for the first half of 2011. The decrease in PRC enterprise income tax was mainly due to (1) the reduction of coal price and sales volume, income tax on coal operation decreased; and (2) the decrease in income tax payable by Changshu Power Plant by RMB52 million year-on-year which was mainly due to receipt of tax credit in respect of purchase of domestically manufactured equipment amounting to RMB42 million. Details of the income tax expense for the six months ended 30 June 2011 and 2012 are set out below:

	Six months ended	
	30 June 2012 HK\$'000	30 June 2011 HK\$'000
Current income tax - PRC Enterprise Income Tax	323,982	680,690
Deferred income tax	26,159	(13,138)
	350,141	667,552

No provision for Hong Kong Profits Tax has been made as the Group had no taxable profit in Hong Kong for both periods.

PRC Enterprise Income Tax has been calculated based on the estimated assessable profits in accordance with the relevant tax rates applicable to certain subsidiaries in the PRC.

Profit for the period

	Six months ended	
	30 June 2012 HK\$'000	30 June 2011 HK\$'000
Profit for the period has been arrived at after charging:		
Depreciation of property, plant and equipment	2,881,184	2,559,553
Amortisation of prepaid lease payments	34,848	27,355
Amortisation of mining rights	151,343	140,770
Total depreciation and amortisation	3,067,375	2,727,678
Employee benefit expenses	1,598,133	1,644,001
Included in other income		
Government grant	78,166	167,416
Interest income	273,671	178,933
Sales of scrap materials	155,400	141,590
Net income from coal distribution	26,220	—
Dividend income	84,786	—
CDM income	2,423	68,833
Others	66,793	73,305
Included in other gains and losses		
Fair value change on derivative financial instruments at fair value through profit or loss	828	10,880
Net exchange gains and losses	(117,284)	466,885
Others	8,289	8,603

Management's Discussion and Analysis

Profit for the period attributable to owners of the Company

As a result of the above, the Group's net profit for the first half of 2012 amounted to approximately HK\$3,002 million, representing a 20.8% increase compared to HK\$2,484 million in the first half of 2011.

If the exchange gains and losses for both periods were excluded, the Company's net profit for the first half of 2012 would amount to HK\$3,119 million, representing a 54.6% increase from HK\$2,017 million for the first half of 2011.

Earnings per share

The calculation of the basic and diluted earnings per share attributable to the owners of the Company is based on the following data:

	Six months ended	
	30 June 2012 HK\$'000	30 June 2011 HK\$'000
Profit attributable to owners of the Company	3,001,672	2,484,053

	Number of ordinary shares for the six months ended	
	30 June 2012	30 June 2011
Weighted average number of ordinary shares for the purpose of basic earnings per share	4,749,110,855	4,687,014,527
Effect of dilutive potential ordinary shares: — share options	33,181,744	47,577,459
Weighted average number of ordinary shares for the purpose of diluted earnings per share	4,782,292,599	4,734,591,986

Interim dividend and closure of register of members

The Board resolved to declare an interim dividend of HK6 cents per share for the six months ended 30 June 2012 (2011: interim dividend of HK6 cents per share).

At the Board meeting held on 19 March 2012, the Directors proposed a final dividend of HK\$0.24 per share for the year ended 31 December 2011. Such proposal was subsequently approved by shareholders on 8 June 2012. The 2012 final dividend paid was approximately HK\$1,140 million (2011: HK\$1,278 million).

At the Board meeting held on 20 August 2012, the Directors declared an interim dividend of HK6 cents per share (2011: interim dividend of HK6 cents per share). Based on the latest number of shares in issue at the date of this report, the aggregate amount of the dividend is estimated to be approximately HK\$285 million.

The interim dividend will be distributed to shareholders of the Company whose names appear on the register of members of the Company at the close of business on Friday, 21 September 2012. The register of members of the Company will be closed from Monday, 17 September 2012 to Friday, 21 September 2012 (both days inclusive), during which no share transfer will be registered. To qualify for the interim dividend, all transfer of shares accompanied by the relevant share certificates must be lodged with the Company's Share Registrar, Computershare Hong Kong Investor Services Limited at Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong no later than 4:30 p.m. on Friday, 14 September 2012. The dividend will be payable on or about Friday, 12 October 2012.

Management's Discussion and Analysis

Capital structure management

The Group and the Company manages its capital structure to ensure that entities in the Group will be able to continue as a going concern while maximizing the return to stakeholders through optimizing of the debt and equity structure. The Group's and the Company's overall strategy remains unchanged from the prior year.

The capital structure of the Group consists of debt, which includes long-term bank borrowings, short-term bank borrowings and corporate bonds, cash and cash equivalents and equity attributable to owners of the Company, comprising issued share capital, reserves and accumulated profits.

The Directors review the capital structure on a periodic basis. As part of this review, the Directors consider the cost of capital and the risks associated with each class of capital. Based on recommendations from the Directors, the Group will balance its overall capital structure through payment of dividends, new share issues and share buy-backs as well as the issue of new debts or the repayment of existing debts.

Liquidity and financial resources and borrowings

The Group had net current liabilities of approximately HK\$13,349 million as at 30 June 2012. The Directors are of the opinion that, taking into account the presently available banking facilities and internally generated net operating cash inflows of the Group, the Group has sufficient working capital for its present requirements, that is, for at least the next 12 months commencing from the date of the condensed consolidated financial statements.

Cash and cash equivalents as at 30 June 2012 denominated in local currency and foreign currencies mainly included HK\$1,482 million, RMB4,037 million and US\$27 million, respectively.

The bank and other borrowings of the Group as at 31 December 2011 and 30 June 2012 were as follows:

	As at 30 June 2012 HK\$'000	As at 31 December 2011 HK\$'000
Secured bank loans	2,232,386	1,039,999
Unsecured bank loans	64,844,607	65,997,182
Corporate bonds	18,333,326	15,950,050
	85,410,319	82,987,231

Management's Discussion and Analysis

The maturity profile of the above loans is as follows:

	As at 30 June 2012 HK\$'000	As at 31 December 2011 HK\$'000
Within 1 year	21,542,723	26,418,243
More than 1 year, but not exceeding 2 years	13,385,334	7,274,267
More than 2 years, but not exceeding 5 years	28,939,833	24,066,113
More than 5 years	21,542,429	25,228,608
	85,410,319	82,987,231
Pledge of assets (Note)	5,256,205	4,436,737

Note: Certain bank loans were secured by the Group's land use rights, buildings, power generating plant and equipment with carrying values of HK\$55,147,000 (2011: HK\$447,107,000), HK\$61,180,000 (2011: 134,923,000) and HK\$5,139,878,000 (2011: HK\$3,854,707,000).

The bank and other borrowings as at 30 June 2012 denominated in local currency and foreign currency amounted to HK\$19.72 billion, RMB48.76 billion and US\$770 million, respectively.

The Group uses interest rate swaps with net quarterly settlement to minimise its exposure to interest expenses of certain Hong Kong Dollar bank borrowings by swapping floating interest rates to fixed interest rates. As at 30 June 2012, loans of HK\$11.94 billion which were provided using floating rates were swapped to fixed interest rates at a range from 1.12% to 4.52% per annum.

As at 30 June 2012, the Group's ratio of net debt to shareholders' equity was 160.5%. In the opinion of the Directors, the Group has a relatively healthy capital structure, which can support its future development plan and operations.

For the six months ended 30 June 2012, the Group's primary sources of funding included new bank borrowings, issuance of medium term notes, advance from group companies and net cash inflow from operating activities, which amounted to HK\$16.256 billion, HK\$2.453 billion, HK\$1.0 billion and HK\$8.383 billion respectively. The Group's funds were primarily used in repayment of short-term bank borrowings, purchase and deposit paid for acquisition of property, plant and equipment, interest paid and dividend paid, which amounted to HK\$16.740 billion, HK\$4.634 billion, HK\$2.019 billion and HK\$1.131 billion respectively.

Management's Discussion and Analysis

Trade receivables

Trade receivables are generally due within 60 days from the date of billing.

The following is an ageing analysis based on the invoice date of trade receivables included in trade receivables, other receivables and prepayments at the end of the reporting period:

	As at 30 June 2012 HK\$'000	As at 31 December 2011 HK\$'000
0 — 30 days	6,217,553	7,236,940
31 — 60 days	86,650	558,293
Over 60 days	840,649	219,137
	7,144,852	8,014,370

Trade payables

The following is an ageing analysis based on the invoice date of trade payables included in trade payables, other payables and accruals at the end of the reporting period:

	As at 30 June 2012 HK\$'000	As at 31 December 2011 HK\$'000
0 — 30 days	3,363,597	4,110,078
31 — 90 days	930,931	1,330,446
Over 90 days	1,976,855	492,105
	6,271,383	5,932,629

Key financial ratios of the Group

	As at 30 June 2012	As at 31 December 2011
Current ratio (times)	0.68	0.53
Quick ratio (times)	0.58	0.45
Net debt to shareholders' equity (%)	160.5%	165.3%
EBITDA interest coverage (times)	4.13	3.86

Management's Discussion and Analysis

Current ratio	=	balance of current assets at the end of the period/balance of current liabilities at the end of the period
Quick ratio	=	(balance of current assets at the end of the period — balance of inventories at the end of the period)/balance of current liabilities at the end of the period
Net debt to shareholders' equity	=	(balance of total bank and other borrowings and corporate bonds at the end of the period — balance of cash and cash equivalents at the end of the period)/balance of equity attributable to owners of the Company at the end of the period
EBITDA interest coverage	=	(profit before income tax + interest expense + depreciation and amortisation)/interest expenditure (including capitalised interests)

Foreign exchange rate risk

We collect all of our revenue in Renminbi ("RMB") and most of our expenditures, including expenditures incurred in the operation of power plants as well as capital expenditures, are denominated in RMB. Dividends received from the Company's subsidiaries and associates are collected in either RMB, US Dollar ("USD") or Hong Kong Dollar ("HKD").

RMB is not a freely convertible currency. Future exchange rates of RMB may vary significantly from the current or historical exchange rates. The exchange rates may also be affected by economic developments and political changes and supply and demand of RMB. The appreciation or devaluation of RMB against HKD or USD may have positive or negative impact on the results of operations of the Group.

As the functional currency of the Company and the Group is RMB and most of our revenue and expenditures are denominated in RMB, the Group does not use derivative financial instruments to hedge its exposure against changes in exchange rates of RMB against HKD and USD.

As at 30 June 2012, the Group had HK\$1,481 million and US\$27 million cash at bank, and HK\$19.72 billion and US\$770 million bank borrowings on its balance sheet, the remaining assets and liabilities of the Group were mainly denominated in RMB.

Contingent liabilities

The Group did not have any material contingent liabilities as at 30 June 2012.

Employees

As at 30 June 2012, the Group had approximately 38,067 employees.

The Group has concluded employment contracts with all of its employees. The compensation of employees mainly includes salaries and performance-based bonuses. The Company has also implemented share option schemes and Medium to Long-term Performance Evaluation Incentive Plan in order to attract and retain the best available personnel and to provide additional incentives to employees.

Report on Review of Interim Financial Information

TO THE BOARD OF DIRECTORS OF CHINA RESOURCES POWER HOLDINGS COMPANY LIMITED

Introduction

We have reviewed the interim financial information set out on pages 31 to 58, which comprises the interim condensed consolidated statement of balance sheet of China Resources Power Holdings Company Limited (the "Company") and its subsidiaries (together, the "Group") as at 30 June 2012 and the related interim condensed consolidated statements of income, comprehensive income, changes in equity and cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory notes. The Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited require the preparation of a report on interim financial information to be in compliance with the relevant provisions thereof and Hong Kong Accounting Standard 34 "Interim Financial Reporting" issued by the Hong Kong Institute of Certified Public Accountants. The directors of the Company are responsible for the preparation and presentation of this interim financial information in accordance with Hong Kong Accounting Standard 34 "Interim Financial Reporting". Our responsibility is to express a conclusion on this interim financial information based on our review and to report our conclusion solely to you, as a body, in accordance with our agreed terms of engagement and for no other purpose. We do not assume responsibility towards or accept liability to any other person for the contents of this report.

Scope of Review

We conducted our review in accordance with the Hong Kong Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." issued by the Hong Kong Institute of Certified Public Accountants. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the Hong Kong Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the interim financial information is not prepared, in all material respects, in accordance with the Hong Kong Accounting Standard 34 "Interim Financial Reporting".

PricewaterhouseCoopers
Certified Public Accountants

Hong Kong, 20 August 2012

Interim Condensed Consolidated Statement of Income

For the six months ended 30 June 2012

	Note	Unaudited Six months ended 30 June	
		2012 HK\$'000	2011 HK\$'000 Note 28
Turnover	6	30,944,552	29,032,879
Operating expenses			
Fuels		(18,847,432)	(17,958,916)
Repairs and maintenance		(542,872)	(438,974)
Depreciation and amortisation	9	(3,067,375)	(2,727,678)
Employee benefit expenses	9	(1,598,133)	(1,644,001)
Consumables		(371,218)	(432,153)
Business tax and surcharge		(186,437)	(193,716)
Others		(1,803,766)	(1,864,632)
Total operating expenses		(26,417,233)	(25,260,070)
Other income	9	687,459	630,077
Other gains and losses	9	(108,167)	486,368
Profit from operations		5,106,611	4,889,254
Finance costs	7	(2,007,184)	(1,280,894)
Share of results of associates		797,205	279,986
Share of results of jointly controlled entities		(31,846)	6,470
Profit before income tax		3,864,786	3,894,816
Income tax expense	8	(350,141)	(667,552)
Profit for the period	9	3,514,645	3,227,264
Profit for the period attributable to:			
Owners of the Company	10	3,001,672	2,484,053
Non-controlling interests			
– Perpetual capital securities		213,383	59,916
– Others		299,590	683,295
		512,973	743,211
		3,514,645	3,227,264
Earnings per share	10		
– Basic		HK\$0.63	HK\$0.53
– Diluted		HK\$0.63	HK\$0.52

The notes on pages 38 to 58 form an integral part of these condensed consolidated interim financial information.

Interim Condensed Consolidated Statement of Comprehensive Income

For the six months ended 30 June 2012

	Note	Unaudited	
		Six months ended 30 June	
		2012 HK\$'000	2011 HK\$'000
Profit for the period	9	3,514,645	3,227,264
Other comprehensive income:			
Currency translation difference		(229,437)	998,584
Share of changes in translation reserve of associates and jointly controlled entities		(27,280)	338,516
Fair value changes on cash flow hedges		(48,672)	5,975
Other comprehensive income for the period, net of tax		(305,389)	1,343,075
Total comprehensive income for the period, net of tax		3,209,256	4,570,339
Total comprehensive income for the period attributable to:			
Owners of the Company		2,698,623	3,627,378
Non-controlling interests			
– Perpetual capital securities		213,383	59,916
– Others		297,250	883,045
		510,633	942,961
		3,209,256	4,570,339
		HK\$'000	HK\$'000
Dividends	11	285,297	284,362

The notes on pages 38 to 58 form an integral part of these condensed consolidated interim financial information.

Interim Condensed Consolidated Balance Sheet

As at 30 June 2012

	Note	Unaudited 30 June 2012 HK\$'000	Audited 31 December 2011 HK\$'000
Non-current assets			
Property, plant and equipment	12	99,169,899	96,418,551
Prepaid lease payments		2,306,490	2,301,477
Mining rights	12	12,825,587	10,703,707
Interests in associates	13	18,625,492	18,294,014
Loans to associates		—	2,394,638
Interests in jointly controlled entities	14	1,328,866	1,694,679
Loans to a jointly controlled entity		—	1,233,500
Goodwill		4,032,507	4,033,453
Available-for-sale investments	15	1,153,455	1,101,266
Deposits paid for acquisition of property, plant and equipment		1,368,736	2,797,183
Deposits paid for acquisition of mining/exploration rights		1,265,013	1,295,175
Other non-current deposits paid		144,431	120,227
Deferred taxation assets		143,994	171,875
Total non-current assets		142,364,470	142,559,745
Current assets			
Inventories		4,422,160	3,592,567
Trade receivables, other receivables and prepayments	16	13,758,847	16,123,016
Loans to associates		2,872,024	—
Amounts due from associates		137,039	593,992
Amounts due from a jointly controlled entity		—	122,122
Amounts due from related companies		639,172	570,823
Financial assets at fair value through profit or loss		3,025	3,042
Pledged bank deposits		252,410	303,977
Cash and cash equivalents		6,670,866	4,496,605
Total current assets		28,755,543	25,806,144

Interim Condensed Consolidated Balance Sheet

As at 30 June 2012

	Note	Unaudited 30 June 2012 HK\$'000	Audited 31 December 2011 HK\$'000
Current liabilities			
Trade payables, other payables and accruals	23	18,589,700	19,305,755
Amounts due to associates		211,201	669,548
Amounts due to related companies	24	1,571,004	2,036,924
Current income tax liabilities		111,210	398,408
Borrowings	21	21,542,723	26,418,243
Derivative financial instruments	22	78,806	147,559
Total current liabilities		42,104,644	48,976,437
Net current liabilities		(13,349,101)	(23,170,293)
Total assets less current liabilities		129,015,369	119,389,452
Non-current liabilities			
Borrowings		63,867,596	56,568,988
Retirement benefit obligations		115,534	231,859
Derivative financial instruments	22	326,951	210,354
Deferred income tax liabilities		577,733	579,455
Deferred income		301,310	226,631
Total non-current liabilities		65,189,124	57,817,287
Total assets less total liabilities		63,826,245	61,572,165
Capital and reserves			
Share capital	18	4,752,111	4,745,092
Share premium and reserves		44,312,703	42,727,906
Equity attributable to owners of the Company		49,064,814	47,472,998
Non-controlling interests			
– Perpetual capital securities	20	5,902,804	5,900,367
– Others		8,858,627	8,198,800
Total non-controlling interests		14,761,431	14,099,167
Total equity		63,826,245	61,572,165

The notes on pages 38 to 58 form an integral part of these condensed consolidated interim financial information.

Interim Condensed Consolidated Statement of Changes in Equity

For the six months ended 30 June 2012

	Unaudited											Non-controlling interests		Total equity	
	Attributable to the owners of the Company														
	Share capital	Share premium	General reserve	Special reserve	Capital reserve	Shares held for share award scheme	Translation reserve	Share-based compensation reserve	Hedging reserve	Retained earnings	Total	Perpetual capital securities	Others	Total	Total
	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000	HK\$'000
Balance at 1 January 2012	4,745,092	16,822,389	1,547,854	40,782	251,354	(588,354)	6,712,491	236,425	(314,538)	18,019,503	47,472,998	5,900,367	8,198,800	14,099,167	61,572,165
Profit for the period	—	—	—	—	—	—	—	—	—	3,001,672	3,001,672	213,383	299,590	512,973	3,514,645
Currency translation difference	—	—	—	—	—	—	(227,097)	—	—	—	(227,097)	—	(2,340)	(2,340)	(229,437)
Share of changes in translation reserve of associates and jointly controlled entities	—	—	—	—	—	—	(27,280)	—	—	—	(27,280)	—	—	—	(27,280)
Fair value change on cash flow hedges	—	—	—	—	—	—	—	—	(48,672)	—	(48,672)	—	—	—	(48,672)
Total comprehensive income for the period ended 30 June 2012	—	—	—	—	—	—	(254,377)	—	(48,672)	3,001,672	2,698,623	213,383	297,250	510,633	3,209,256
Transactions with owners in their capacity as owners															
Shares issued upon exercise of options	7,019	26,268	—	—	—	—	—	—	—	—	33,287	—	—	—	33,287
Acquisitions of a subsidiary	—	—	—	—	—	—	—	—	—	—	—	—	221,954	221,954	221,954
Capital contributions by non-controlling interests	—	—	—	—	—	—	—	—	—	—	—	—	180,105	180,105	180,105
Capital contribution by government grants	—	—	—	—	4,564	—	—	—	—	—	4,564	—	206	206	4,770
Transfer of share option reserve upon exercise of share options	—	15,960	—	—	—	—	—	(15,960)	—	—	—	—	—	—	—
Purchase of shares under Medium to long-term performance evaluation incentive plan	—	—	—	—	—	(13,455)	—	—	—	—	(13,455)	—	—	—	(13,455)
Interest paid for perpetual capital securities	—	—	—	—	—	—	—	—	—	—	—	(210,946)	—	(210,946)	(210,946)
Dividends paid to non-controlling interests	—	—	—	—	—	—	—	—	—	—	—	—	(39,688)	(39,688)	(39,688)
Dividends paid to the owners of the Company	—	—	—	—	—	—	—	—	—	(1,131,203)	(1,131,203)	—	—	—	(1,131,203)
Transfer of reserves	—	—	9,325	—	—	—	—	—	—	(9,325)	—	—	—	—	—
Transfers (Note 17)	—	—	—	—	132,929	—	—	—	—	(132,929)	—	—	—	—	—
Transfers upon utilisation (Note 17)	—	—	—	—	(87,660)	—	—	—	—	87,660	—	—	—	—	—
Transactions with owners	7,019	42,228	9,325	—	49,833	(13,455)	—	(15,960)	—	(1,185,797)	(1,106,807)	(210,946)	362,577	151,631	(955,176)
Balance at 30 June 2012	4,752,111	16,864,617	1,557,179	40,782	301,187	(601,809)	6,458,114	220,465	(363,210)	19,835,378	49,064,814	5,902,804	8,858,627	14,761,431	63,826,245

Interim Condensed Consolidated Statement of Changes in Equity

For the six months ended 30 June 2012

	Attributable to the owners of the Company										Non-controlling interests			Total equity	
	Share capital HK\$'000	Share premium HK\$'000	General reserve HK\$'000	Special reserve HK\$'000	Capital reserve HK\$'000	Shares held for share award scheme HK\$'000	Translation reserve HK\$'000	Unaudited Share-based compensation reserve HK\$'000	Hedging reserve HK\$'000	Retained earnings HK\$'000	Total HK\$'000	Perpetual capital securities HK\$'000	Others HK\$'000	Total HK\$'000	Total HK\$'000
Balance at 1 January 2011	4,719,501	16,680,090	1,145,610	40,782	199,911	(681,500)	4,422,147	277,084	(285,435)	15,646,028	42,164,218	—	8,095,891	8,095,891	50,260,109
Profit for the period	—	—	—	—	—	—	—	—	—	2,484,053	2,484,053	59,916	683,295	743,211	3,227,264
Currency translation difference	—	—	—	—	—	—	798,834	—	—	—	798,834	—	199,750	199,750	998,584
Share of changes in translation reserve of associates	—	—	—	—	—	—	338,516	—	—	—	338,516	—	—	—	338,516
Fair value changes on cash flow hedges	—	—	—	—	—	—	—	—	5,975	—	5,975	—	—	—	5,975
Total comprehensive income for the period ended 30 June 2011	—	—	—	—	—	—	1,137,350	—	5,975	2,484,053	3,627,378	59,916	883,045	942,961	4,570,339
Transactions with owners in their capacity as owners:															
Shares issued upon exercise of options	17,339	58,798	—	—	—	—	—	—	—	—	76,137	—	—	—	76,137
Recognition of equity settled share-based payments	—	—	—	—	—	—	—	6,944	—	—	6,944	—	—	—	6,944
Transfer of share option reserve upon exercise of share options	—	32,092	—	—	—	—	—	(32,092)	—	—	—	—	—	—	—
Issue of perpetual capital securities	—	—	—	—	—	—	—	—	—	—	—	5,835,750	—	5,835,750	5,835,750
Direct costs for issue of perpetual capital securities	—	—	—	—	—	—	—	—	—	(45,932)	(45,932)	—	—	—	(45,932)
Dividends paid to non-controlling interests	—	—	—	—	—	—	—	—	—	—	—	—	(250,812)	(250,812)	(250,812)
Dividends paid to the owners of the Company	—	—	—	—	—	—	—	—	—	(1,267,613)	(1,267,613)	—	—	—	(1,267,613)
Transfer of reserves	—	—	214,005	—	—	—	—	—	—	(214,005)	—	—	—	—	—
Transfer (Note 17)	—	—	—	—	132,876	—	—	—	—	(132,876)	—	—	—	—	—
Transfer upon utilisation (Note 17)	—	—	—	—	(23,472)	—	—	—	—	23,472	—	—	—	—	—
Total transactions with owners	17,339	90,890	214,005	—	109,404	—	—	(25,148)	—	(1,636,954)	(1,230,464)	5,835,750	(250,812)	5,584,938	4,354,474
Balance at 30 June 2011	4,736,840	16,770,980	1,359,615	40,782	309,315	(681,500)	5,559,497	251,936	(279,460)	16,493,127	44,561,132	5,895,666	8,728,124	14,623,790	59,184,922

The notes on pages 38 to 58 form an integral part of these condensed consolidated interim financial information.

Interim Condensed Consolidated Statement of Cash Flows

For the six months ended 30 June 2012

	Note	Unaudited Six months ended 30 June	
		2012 HK\$'000	2011 HK\$'000
Cash flows from operating activities - net		8,383,202	2,538,601
Cash flows from investing activities			
Dividend received from associates		89,062	278,208
Dividend received from an investee company		84,786	—
Decrease in pledged bank deposits		51,567	15,145
Net cash outflow on acquisition of interest in an associate		—	(4,412,932)
Net cash outflow on acquisition of a subsidiary	27	(424,540)	—
Purchase of and deposits paid for acquisition of property, plant and equipment		(4,634,106)	(4,824,376)
Purchase of and deposits paid for acquisition of mining rights and exploration and resources rights		(653,763)	(401,017)
Deposits for acquisition of mining right and exploration and resources rights and related interests recovered		1,558,209	—
Capital contributions to associates		(232,486)	(33,793)
Capital contribution to jointly controlled entities		(146,373)	(579,373)
Advance to associates		(245,320)	(88,094)
Repayment from jointly controlled entities		—	167,803
Other investing cash inflows		152,157	58,905
Cash flows from investing activities - net		(4,400,807)	(9,819,524)
Cash flows from financing activities			
Proceeds from bank and other borrowings raised	21	16,255,885	28,884,979
Proceeds from issuance of medium-term notes	21	2,453,200	—
Proceeds from issuance of shares		33,287	76,137
Proceeds from issuance of perpetual capital securities		—	5,789,818
Advance from non-controlling interests		—	81,172
Advance from group companies		1,000,000	3,634,881
Capital contribution from non-controlling interests		180,105	—
Repayment of bank and other borrowings	21	(16,740,037)	(27,550,594)
Repayment of loan due to group companies		(1,465,920)	—
Repayment of loan due to associates		(458,347)	(387,733)
Dividends paid to owners of the Company	11	(1,131,203)	(1,267,613)
Interests paid		(2,019,972)	(1,301,960)
Dividends paid to non-controlling interests of the subsidiaries		(39,688)	(250,812)
Cash flows from financing activities - net		(1,932,690)	7,708,275
Net increase in cash and cash equivalents		2,049,705	427,352
Cash and cash equivalents at beginning of the period		4,496,605	6,801,707
Exchange gain		124,556	75,680
Cash and cash equivalents at end of the period		6,670,866	7,304,739

The notes on pages 38 to 58 form an integral part of these condensed consolidated interim financial information.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

1 General information

China Resources Power Holdings Company Limited (the "Company") is a public company incorporated in Hong Kong and its shares are listed on The Stock Exchange of Hong Kong Limited. The intermediate holding company of the Company as at 30 June 2012 is China Resources (Holdings) Company Limited (the "CRH"), a company incorporated in Hong Kong. The directors regard the ultimate holding company of the Company to be China Resources National Corporation (the "CRNC"), a company registered in the People's Republic of China (the "PRC").

The Company is an investment holding company. The Company and its subsidiaries (together, the "Group") is principally engaged in the construction and operations of power stations, and coal mining. The address of the registered office of the Company is Rooms 2001-2002, 20th Floor, China Resources Building, 26 Harbour Road, Wanchai, Hong Kong.

This condensed consolidated interim financial information has not been audited and was approved for issue on 20 August 2012.

Key event

The operational highlight of the period was the acquisition of 50% additional equity interest of a then joint venture, Shanxi China Resources Coal Company Limited (the "Shanxi China Resources Coal"), from the shareholder of that joint venture on 16 April 2012. After the acquisition, the effective equity interest of Shanxi China Resources Coal held by the Company increased from 25.5% to 75.5% and Shanxi China Resources Coal became a subsidiary of the Company. Further details are described in Notes 14 and 27.

2 Basis of preparation

This condensed consolidated financial information for the six months ended 30 June 2012 has been prepared in accordance with HKAS 34, 'Interim financial reporting'. The condensed consolidated interim financial information should be read in conjunction with the annual financial information for the year ended 31 December 2011, which have been prepared in accordance with Hong Kong Financial Reporting Standards as issued by the Hong Kong Institute of Certified Public Accountants (the "HKFRSs").

As at 30 June 2012, the Group had net current liabilities of approximately HK\$13,349,101,000. The directors are of the opinion that, taking into account the current operation and business plan of the Group as well as the banking facilities (Note 21) available to the Group, the Group has sufficient working capital to enable it to operate as a going concern for the following 12 months from the balance sheet date. Therefore, the condensed consolidated financial information has been prepared on a going concern basis.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012
(All amounts in HK\$ unless otherwise stated)

3 Accounting policies

Except as described below, the accounting policies applied are consistent with those of the annual financial statements for the year ended 31 December 2011, as described in those annual financial statements.

Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected annualised earnings.

(a) Standards, amendments, and interpretations to existing standards effective for the financial year beginning on or after 1 January 2012 but not relevant to the Group:

- HKFRS 7 (Amendment) 'Disclosures - Transfers of financial assets'
- HKFRS 1 (Amendment) 'Severe hyperinflation and removal of fixed dates for first-time adopters', including two changes to HKFRS 1 'First-time adoption of HKFRS'
- HKAS 12 (amendment) 'Deferred tax: recovery of underlying assets'

(b) New standards, amendments to standards and interpretations that have been issued but are not effective for the financial year beginning on 1 January 2012 and have not been early adopted:

		Effective for the financial year beginning on or after
HKAS 1 (Amendment)	Presentation of financial statements	1 July 2012
HKFRS 7 and HKFRS 9 (Amendments)	Mandatory effective date and transition disclosures	1 January 2015
HKFRS 9	Financial instruments	1 January 2015
HKFRS 10	Consolidated financial statements	1 January 2013
HKAS 27 (revised 2011)	Separate financial statements	1 January 2013
HKFRS 11	Joint arrangements	1 January 2013
HKAS 28 (revised 2011)	Associates and joint ventures	1 January 2013
HKFRS 12	Disclosure of interests in other entities	1 January 2013
HKFRS 13	Fair value measurements	1 January 2013
HKAS 19 (Amendment)	Employee benefits	1 January 2013
HKFRS 7 (Amendment)	Financial instruments: Disclosures — Offsetting financial assets and financial liabilities	1 January 2013
HK(IFRIC) - Int 20	Stripping costs in the production phase of a surface mine	1 January 2013

The Group has commenced an assessment of the impact of new standards, amendments to the standards and interpretations but is not yet in a position to state whether these new standards, amendments to standards and interpretations would have a significant impact to the Group's results of operations and financial position.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

4 Estimates

The preparation of interim financial information requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing these condensed consolidated interim financial information, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended 31 December 2011.

5 Financial risk management

5.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, fair value and cash flow interest rate risk and price risk), credit risk and liquidity risk.

The condensed consolidated interim financial information does not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at 31 December 2011.

There have been no changes in the risk management department since year end or in any risk management policies.

5.2 Liquidity risk

Individual operating entities within the Group are responsible for their own cash management, including raising of loans to cover expected cash demands, subject to certain internal control measures of the Group. The Group's policy is to regularly monitor current and expected liquidity requirements and its compliance with loan covenants, to ensure that it maintains sufficient reserves of cash and adequate committed lines of funding from major financial institutions to meet its liquidity requirements in the short and longer terms.

As stated in Note 2, the Group had net current liabilities of approximately HK\$13,349,101,000 at 30 June 2012, which exposed the Group to liquidity risk. In order to mitigate the liquidity risk, management had obtained sufficient long-term bank facilities at the end of the reporting period. In addition, the directors consider the power plants operated by the Group in the PRC will generate net operating cash inflow. In this regard, the directors of the Company consider that the Group's liquidity risk is significantly reduced and are satisfied that the Group will be able to meet in full its financial obligations as and when they fall due in the coming twelve months from 30 June 2012.

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For the six months ended 30 June 2012
(All amounts in HK\$ unless otherwise stated)

5 Financial risk management (Continued)

5.3 Fair value estimation

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

The following table presents the Group's assets and liabilities that are measured at fair value at 30 June 2012.

	Level 1 HK\$'000	Level 2 HK\$'000	Level 3 HK\$'000	Total HK\$'000
Assets				
Financial assets at fair value through profit or loss	3,025	—	—	3,025
Available-for-sale investments	—	—	1,153,455	1,153,455
	3,025	—	1,153,455	1,156,480
Liabilities				
Derivative financial instruments	—	405,757	—	405,757

The following table presents the Group's assets and liabilities that are measured at fair value at 31 December 2011.

	Level 1 HK\$'000	Level 2 HK\$'000	Level 3 HK\$'000	Total HK\$'000
Assets				
Financial assets at fair value through profit or loss	3,042	—	—	3,042
Available-for-sale investments	—	—	1,101,266	1,101,266
	3,042	—	1,101,266	1,104,308
Liabilities				
Derivatives financial instruments	—	357,913	—	357,913

During the period, there were no reclassifications of financial assets.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

6 Segment information

For the purpose of resources allocation and performance assessment, the chief operating decision maker reviews operating results and financial information on a group company by group company basis. Each company is identified as an operating segment. When the group company operates in similar business model with similar target group of customers, the Group's operating segments are aggregated, resulting in two reportable segments for financial reporting purposes, comprising generation of electricity (inclusive of supply of heat generated by thermal power plant) and coal mining.

Segment profit represents the profit earned by each segment without allocation of central corporate expenses, interest income, losses on disposals of subsidiaries, fair value changes on derivative financial instruments, finance costs, share of results of associates and share of results of jointly controlled entities.

Segment information about these operating divisions is presented below.

For the six months ended 30 June 2012:

	Generation of electricity HK\$'000	Coal mining HK\$'000	Eliminations HK\$'000	Total HK\$'000
Segment revenue				
External sales	28,424,168	2,520,384	—	30,944,552
Inter-segment sales	—	22,181	(22,181)	—
Total	28,424,168	2,542,565	(22,181)	30,944,552
Segment profit	4,278,977	797,718	—	5,076,695
Unallocated corporate expenses				(244,583)
Interest income				273,671
Fair value changes on derivative financial instruments				828
Finance costs				(2,007,184)
Share of results of associates				797,205
Share of results of jointly controlled entities				(31,846)
Profit before taxation				3,864,786

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For the six months ended 30 June 2012
(All amounts in HK\$ unless otherwise stated)

6 Segment information (Continued)

For the six months ended 30 June 2011:

	Generation of electricity HK\$'000	Coal mining HK\$'000	Eliminations HK\$'000	Total HK\$'000
Segment revenue				
External sales	25,323,753	3,709,126	—	29,032,879
Inter-segment sales	—	215,731	(215,731)	—
Total	25,323,753	3,924,857	(215,731)	29,032,879
Segment profit*	3,249,876	1,683,930	—	4,933,806
Unallocated corporate expenses				(234,365)
Interest income				178,933
Fair value changes on derivative financial instruments				10,880
Finance costs				(1,280,894)
Share of results of associates				279,986
Share of results of jointly controlled entities				6,470
Profit before taxation				3,894,816

* Certain comparative figures have been reclassified to conform with current year's presentation.

There has been no material change in total assets from the amount disclosed in the last financial information.

The bases of segmentation or measuring segment profit or loss have no changes from the annual financial statements as at 31 December 2011.

7 Finance costs

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Interest on bank and other borrowings		
– wholly repayable within five years	1,392,868	1,147,031
– not wholly repayable within five years	180,868	185,233
Interest on corporate bonds		
– wholly repayable within five years	112,727	111,835
– not wholly repayable within five years	307,470	—
Others	170,477	—
	2,164,410	1,444,099
Less: Interest capitalised in property, plant and equipment (Note)	(157,226)	(163,205)
	2,007,184	1,280,894

Note: Borrowing costs capitalised during the period arose on funds borrowed specifically for the purpose of obtaining qualifying assets and on the general borrowing pool which are calculated by applying a capitalisation rate of 5.81% (six months ended 30 June 2011: 5.14%) per annum to expenditure on qualifying assets.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

8 Income tax expense

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Current income tax		
– PRC enterprise income tax	323,982	680,690
Deferred income tax	26,159	(13,138)
	350,141	667,552

No provision for Hong Kong income tax has been made as the Group had no taxable profit in Hong Kong or incurred tax losses for both years.

PRC enterprise income tax has been calculated based on the estimated assessable profits in accordance with the relevant tax rates applicable to certain subsidiaries in the PRC.

Pursuant to the relevant laws and regulations in the PRC, certain of the Company's PRC subsidiaries are exempt from PRC enterprise income tax for two years starting from their first profit-making year, followed by a 50% reduction for the next three years. This tax incentive is expiring in 2012. In addition, pursuant to CaiShui [2008] No. 46 Notice on the Execution of the Catalogue of Public Infrastructure Projects Entitled for Preferential Tax Treatment, certain wind power plants of the Group, which were set up after 1 January 2008, are entitled to a tax holiday of a three-year full exemption, followed by a three-year 50% exemption commencing from their first profit-making year.

In addition, certain of the Company's PRC subsidiaries are entitled to certain tax credit ("Tax Credit"), which is calculated as 10% of the current year's purchase and use of specific environmental friendly, water & energy saving, safety-enhanced equipment for production ("three specified equipment"). The portion of Tax Credit that is not utilised in the current period can be carried forward for future tax credit over a period of not more than five years.

Under the Law of the PRC on Enterprise Income Tax (the "EIT Law") and Implementation Regulation of the EIT Law, certain subsidiaries of the Company will change the existing tax rates from 15% and 18% to 25% progressively over 5 years from 1 January 2008. Deferred tax assets/liabilities are recognised based on tax rates that are expected to apply to the respective periods when the assets are realised or the liabilities are settled.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012
(All amounts in HK\$ unless otherwise stated)

9 Profit for the period

Profit for the period has been arrived at after charging:

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Depreciation of property, plant and equipment	2,881,184	2,559,553
Amortisation of prepaid lease payments	34,848	27,355
Amortisation of mining rights	151,343	140,770
Total depreciation and amortisation	3,067,375	2,727,678
Employee benefit expenses	1,598,133	1,644,001
Included in other income		
CDM income	2,423	68,833
Sales of scrap materials	155,400	141,590
Interest income	273,671	178,933
Government grant (Note)	78,166	167,416
Dividend income	84,786	–
Others	93,013	73,305
Included in other gains and losses		
Fair value change on derivative financial instruments	828	10,880
Net exchange gains and losses	(117,284)	466,885
Others	8,289	8,603

Note: During the period ended 30 June 2012, the Group received grants from certain PRC governmental departments to subsidise supply of heat at high operating costs amounting to HK\$42,514,000 (six months ended 30 June 2011: HK\$56,348,000). There were no ongoing obligations or conditions attached with these grants and, therefore, the Group recognised the grants upon receipt.

During the period ended 30 June 2012, the Group received grants from the PRC Government for encouraging the operations of certain PRC subsidiaries for increase in supply of electricity, amounting to HK\$9,424,000 (six months ended 30 June 2011: HK\$54,102,000) and of development environmental friendly electricity generation, amounting to HK\$19,461,000 (six months ended 30 June 2011: HK\$7,446,000). There were no ongoing obligations or conditions attached to these grants and, therefore, the Group recognised the grants upon receipt.

During the period ended 30 June 2012, the Group received grants from certain PRC governmental departments for the high operating costs incurred by the Group due to increase in coal price amounting to HK\$ Nil (six months ended 30 June 2011: HK\$43,459,000). There were no ongoing obligations or conditions attached to these grants and, therefore, the Group recognised the grants upon receipt.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

10 Earnings per share

The calculation of the basic and diluted earnings per share attributable to the owners of the Company is based on the following data:

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Profit attributable to owners of the Company	3,001,672	2,484,053

	Number of ordinary shares for six months ended 30 June	
	2012	2011
Weighted average number of ordinary shares for the purpose of basic earnings per share	4,749,110,855	4,687,014,527
Effect of dilutive potential ordinary shares: - share options	33,181,744	47,577,459
Weighted average number of ordinary shares for the purpose of diluted earnings per share	4,782,292,599	4,734,591,986

11 Dividends

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Dividend recognised as distribution during the period: Final dividend paid in respect of the 2011 financial year of HK\$0.24 (2011: HK\$0.27) per share on 4,751,344,725 shares (2011: 4,736,094,011 shares) (Note 1)	1,140,323	1,278,745
Dividend proposed after the end of the interim reporting period: Interim dividend proposed in respect of the current financial period (Note 2)	285,297	284,362

Note 1: During the period ended 30 June 2012, dividends recognised as distributions amounts to HK\$1,131,203,000 (six months ended 30 June 2011: HK\$1,267,613,000). They were stated after elimination of HK\$9,120,000 (six months ended 30 June 2011: HK\$11,132,000) paid for shares held by the Medium to Long-term Performance Evaluation Incentive Plan, which is a share award scheme of the Group.

Note 2: Subsequent to the end of this reporting period, an interim dividend of HK\$0.06 per share (2011: HK\$0.06 per share) was proposed by the board of directors on 20 August 2012. The proposed interim dividend for 2012 is based on 4,754,951,083 shares in issue as at 20 August 2012. This interim dividend, amounting to HK\$285,297,000 (2011: HK\$284,362,000), has not been recognised as a liability in this interim financial information. It will be recognised in shareholders' equity in the year ending 31 December 2012.

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(All amounts in HK\$ unless otherwise stated)

12 Property, plant and equipment/mining rights

	Property, plant and equipment HK\$'000	Mining rights HK\$'000	Total HK\$'000
Six months ended 30 June 2012			
Opening balance at 1 January 2012	96,418,551	10,703,707	107,122,258
Additions	5,569,768	465,089	6,034,857
Acquisition of a subsidiary (Note 27)	1,076,245	1,981,320	3,057,565
Depreciation and amortisation	(2,885,781)	(151,343)	(3,037,124)
Disposals	(94,802)	—	(94,802)
Currency translation difference	(914,082)	(173,186)	(1,087,268)
Closing balance at 30 June 2012	99,169,899	12,825,587	111,995,486

The addition in current period was mainly due to expansion of operations in the PRC.

13 Interests in associates

The shareholder of Taiyuan China Resources Coal Company Limited (the "Taiyuan China Resources Coal"), an associate of the Group, granted a call option at nil consideration to the Group to acquire its 31% equity interest in the associate, on 16 April 2012 at a pre-determined consideration. The consideration was to be determined based on capital contributed by the shareholder attributable to 31% equity interest plus the interest at an annual rate of 6.12%, reduced by the dividend received by the shareholder in respect of the 31% equity interest.

The original contract expired on 15 April 2012 and was replaced by another agreement, which states that the shareholder granted a call option at nil consideration to the Group to acquire its 31% equity interest in Taiyuan China Resources Coal on 16 April 2013 at a pre-determined amount of consideration. The consideration is determined based on the capital contributed by the shareholder attributable to 31% equity interest plus the interest at an annual rate of 7.96%, reduced by the dividend received by the shareholder in respect of the 31% equity interest. The fair value of the derivative arising from this call option was assessed to be not significant as of 30 June 2012.

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For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

14 Interest in jointly controlled entities

	As at	
	2012 HK\$'000	2011 HK\$'000
Opening balance at 1 January	1,694,679	935,595
Acquisition of a subsidiary (Note)	(500,596)	—
Capital contribution to jointly controlled entities	146,373	579,373
Share of (loss)/profit	(31,846)	6,470
Currency translation differences	20,256	109,582
Closing balance at 30 June	1,328,866	1,631,020

Note: Pursuant to a joint venture agreement dated 15 April 2010 made between the Group and the other joint venturer of Shanxi China Resources Coal, an independent third party, the other joint venturer granted a call option at nil consideration to the Group to acquire its 50% equity interest in the jointly controlled entity, Shanxi China Resources Coal on 16 April 2012 at a pre-determined amount of consideration. The consideration is determined based on the capital contributed by the other joint venturer attributable for 50% equity interest plus the interest at an annual rate at 6.12%, reduced by the dividend received by the other joint venturer in respect of the 50% equity interest. On 16 April 2012, the call option was exercised by a subsidiary of the Group. As a result, Shanxi China Resources Coal became a subsidiary of the Group. See more details in Note 27.

During the year ended 31 December 2010, the Group and an independent third party (the "Joint Venturer") entered into a share subscription agreement ("Share Subscription Agreement") and pursuant to which they formed a company, namely Resources J Energy Investment Limited ("Resources J"), of which the Group holds 50% of its issued share capital and the Group controlled 50% of the voting power in general meeting. Resources J holds 100% indirect interest in China Resources Power (Hezhou) Co., Ltd. ("CRP Hezhou"), a company engaged in development of a power station in the PRC. Resources J is jointly controlled by the Group and the Joint Venturer by virtue of contractual arrangements between the two parties. Therefore, Resources J has been classified as a jointly controlled entity of the Group.

Pursuant to a Call Option Agreement entered into between the Group and the Joint Venturer dated 19 August 2010, the Joint Venturer granted the Group a call option at a consideration of HK\$1 to acquire 16% equity interest ("Call Option Shares") in Resources J at a pre-determined consideration. The consideration is determined based on the capital contributed by the Joint Venturer attributable for the Call Option Shares plus interest accrued at a compound annual interest rate at 5.5%, reduced by the dividend received by the Joint Venturer in respect of the Call Option Shares and the interest on dividend received by the Joint Venturer in respect of the Call Option Shares. The call option may be exercised on any business day within the period from 17 December 2015 to 1 January 2016 ("Call Option Period"). In the opinion of the directors of the Company, the fair value of the call option was not significant as of 30 June 2012 given CRP Hezhou was still under construction stage without any commercial operations.

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14 Interest in jointly controlled entities (Continued)

Pursuant to Put Option Agreement entered into between the Group and the Joint Venturer dated 19 August 2010, the Group granted the Joint Venturer two put options at a consideration of HK\$1. The first put option is to sell the 16% equity interest ("First Put Option Shares") in Resources J at a predetermined consideration. The first put option may be exercised on any business day within the period of 15 business days starting on the date that the Call Option Period expires, from 2 January 2016 to 17 January 2016. The second put option is to sell the 34% equity interest ("Second Put Option Shares") in Resources J at a pre-determined consideration. The second put option may only be exercised on any business day within a period of 15 business days starting on the 5th anniversary date of the commencement of the commercial operation of CRP Hezhou, when the first and the second generation units of CRP Hezhou having passed the 168 hour reliability test, as supported by certain document(s) issued by Southern Grid or its authorised branch, or any other competent authority in China after the test is passed. The consideration is pre-determined based on the capital contributed by the Joint Venturer attributable for First/Second Put Options Shares plus the interest at a compound annual interest at 5.5%, reduced by the dividend received by the Joint Venturer in respect of the First/Second Put Option Shares and the interest on dividend received by the Joint Venturer in respect of the First/Second Put Option Shares. In the opinion of the directors of the Company, the fair value of these two put options was not significant as of 30 June 2012.

15 Available-for-sale investments

The available-for-sale investments represent investment in unlisted equity securities issued by nine (2011: nine) limited liability entities registered in the PRC. According to the assessment of directors of the Company, the fair value of these investments approximate to their carrying amounts as of 30 June 2012.

16 Trade receivables, other receivables and prepayments

Trade receivables are generally due within 60 days from the date of billing.

The following is an ageing analysis based on the invoice dates of trade receivables included in trade receivables, other receivables and prepayments at the end of the reporting period:

	As at	
	30 June 2012 HK\$'000	31 December 2011 HK\$'000
Trade receivables:		
0 - 30 days	6,217,553	7,236,940
31 - 60 days	86,650	558,293
Over 60 days	840,649	219,137
	7,144,852	8,014,370

Included in the prepayment balance of the Group were prepayments for purchase of coal and fuel amounting to HK\$1,390,627,000 (31 December 2011: HK\$1,680,551,000). In addition, other receivables and prepayments included an amount of VAT receivable of HK\$2,241,493,000 (31 December 2011: HK\$2,406,001,000) and advances to power grid companies of HK\$44,932,000 (31 December 2011: HK\$385,872,000). These advances are unsecured, non-interest bearing and repayable on demand.

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For the six months ended 30 June 2012

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17 Capital reserve

	As at	
	2012 HK\$'000	2011 HK\$'000
Opening balance at 1 January	251,354	199,911
Transfers (Note a)	132,929	132,876
Transfers upon utilisation (Note b)	(87,660)	(23,472)
Capital contribution by government grants	4,564	—
Closing balance at 30 June	301,187	309,315

- (a) Pursuant to certain regulations in the People's Republic of China (the "PRC") relating to the mining industry, the Group is required to transfer to the capital reserve account an amount being calculated based on the volume of coal ore extracted each year and at the applicable rate per tonne of coal ore. Pursuant to the relevant provisions of the PRC Companies Law, the fund can only be used for future improvement of the mining facilities and enhancement of safety production environment. The fund is not available for distribution to shareholders of the Company.
- (b) During the period ended 30 June 2012, HK\$87,660,000 (six months ended 30 June 2011: HK\$23,472,000) of such capital reserve account has been utilised on the relevant assets and expenditure as stated in Note a, the corresponding amount was then transferred out from the capital reserve account to retained earnings.

18 Share capital

	Number of shares '000	Amount HK\$'000
Ordinary shares of HK\$1.00 each		
Authorised:		
Balance at 31 December 2011 and 30 June 2012	10,000,000	10,000,000
Issued and fully paid:		
Balance at 31 December 2011 and 1 January 2012	4,745,092	4,745,092
Issue upon exercise of share options	7,019	7,019
Balance at 30 June 2012	4,752,111	4,752,111

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19 Share options

The Company has two share option schemes for granting of options to acquire ordinary shares of the Company to eligible directors of the Company and employees of the Group and other participants. The options granted are exercisable within a period of ten years from the dates of grant and there is a general vesting period of five years. 20% of the share options will be allowed to exercise upon each of the first five anniversary of the dates of grant.

Details of the share options outstanding during the current period are as follows:

	Outstanding at 1 January 2012	Exercised during the period	Outstanding at 30 June 2012
exercise price:			
– HK\$2.75 per share	17,911,376	(2,658,034)	15,253,342
– HK\$3.919 per share	5,584,760	(532,960)	5,051,800
– HK\$4.175 per share	2,162,660	(386,840)	1,775,820
– HK\$4.641 per share	11,563,380	(1,565,260)	9,998,120
– HK\$6.925 per share	11,294,720	(1,494,280)	9,800,440
– HK\$12.21 per share	23,398,960	(381,800)	23,017,160
Number of share option	71,915,856	(7,019,174)	64,896,682

The weighted average closing price of the Company's shares at dates on which the options were exercised during the period was HK\$14.76.

20 Perpetual capital securities

On 11 May 2011, China Resources Power East Foundation Co., Ltd., a subsidiary of the Group, issued US\$750,000,000 (equivalent to HK\$5,835,750,000) 7.25% Guaranteed Perpetual Capital Securities ("Perpetual Capital Securities") at an issue price of 100 per cent which is guaranteed by the Company. The Perpetual Capital Securities were issued for general corporate funding purposes. Coupon payments of 7.25% per annum on the Perpetual Capital Securities are paid semi-annually in arrears from 9 November 2011 and can be deferred at the discretion of the Group. The Perpetual Capital Securities have no fixed maturity and are redeemable at the discretion of the Group on or after 9 May 2016 at their principal amounts together with any accrued, unpaid or deferred coupon interest payments. In addition, while any coupon interest payments are unpaid or deferred, the Group undertakes not to declare, pay any dividends nor to make any distributions or similar periodic payments in respect of, or repurchase, redeem or otherwise acquire any securities of lower or equal rank.

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21 Borrowings

	As at	
	30 June 2012 HK\$'000	31 December 2011 HK\$'000
Non-current	63,867,596	56,568,988
Current	21,542,723	26,418,243
	85,410,319	82,987,231

Movements in borrowings is analysed as follows:

	HK\$'000
Six months ended 30 June 2012	
Opening balance at 1 January 2012	82,987,231
Acquisition of a subsidiary (Note 27)	851,561
Proceeds from borrowings	16,255,885
Proceeds from medium-term notes (Note)	2,453,200
Repayments of borrowings	(16,740,037)
Currency translation difference	(397,521)
Closing balance at 30 June 2012	85,410,319

Note: The Group issued medium-term notes at an aggregated nominal value of RMB2,000,000,000 on 8 May 2012. The notes mature seven years from the issue date, with a nominal annual interest rate of 5.05%.

As at 30 June 2012, the interest rate risk of the Group's borrowings of HK\$11,937,000,000 (31 December 2011: HK\$11,941,000,000) was hedged using interest rate swaps (floating to fixed interest swaps) (see Note 22 for details).

As at 30 June 2012, the Group had HK\$73,214,639,000 of unutilized banking facilities granted by various financial institutions (31 December 2011: approximately HK\$67,572,346,000). These facilities are obtained for financing the ongoing investments and operations of the Group.

Notes to the Condensed Consolidated Interim Financial Information

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22 Derivative financial instruments

Derivatives under hedge accounting is analysed as follows:

	As at	
	30 June 2012 HK\$'000	31 December 2011 HK\$'000
Cash flow hedges - Interest rate swaps		
Analysed for reporting purposes:		
– Current	78,806	147,559
– Non-current	326,951	210,354
Cash flow hedges	405,757	357,913

The Group uses interest rate swaps (net quarterly settlement) to minimise its exposure to interest expenses of certain of its floating-rate Hong Kong Dollar/United States Dollar bank borrowings by swapping floating interest rates to fixed interest rates.

The notional principal amounts of the outstanding interest rate swap contracts at 30 June 2012 were HK\$11,937,000,000 (31 December 2011: HK\$11,941,000,000). At 30 June 2012, the fixed interest rates vary from 1.12% to 4.52% (31 December 2011: 1.12% to 4.52%), and the main floating rates are HIBOR and LIBOR. Gains and losses recognised in the hedging reserve in equity on interest rate swap contracts as of 30 June 2012 will be continuously released to the statement of income until the repayment of the bank borrowings.

For the six months ended 30 June 2012, the gross fair value gain and fair value loss from the interest rate swaps under cash flow hedge amounted to HK\$70,803,000 (six months ended 30 June 2011: HK\$75,829,000) and HK\$119,475,000 (six months ended 30 June 2011: HK\$69,854,000), respectively, and resulted in a net fair value loss of HK\$48,672,000 (six months ended 30 June 2011: HK\$5,975,000) had been deferred in equity and are expected to be released to statement of income when the hedged interest expense arising from borrowings is charged to statement of income quarterly. Fair value gain and fair value loss of interest rate swaps for the ineffective portion amounted to HK\$5,106,000 (six months ended 30 June 2011: HK\$13,521,000) and HK\$4,278,000 (six months ended 30 June 2011: HK\$2,641,000), respectively. The net change in fair value amounting to HK\$828,000 (six months ended 30 June 2011: HK\$10,880,000), was recognised in statement of income in the current period.

The above derivatives are measured at fair value by making reference to the market value provided by the counterparty financial institutions.

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23 Trade payables, other payables and accruals

The following is an ageing analysis based on the invoice dates of trade payables included in trade payables, other payables and accruals at the end of the reporting period:

	As at	
	31 June 2012 HK\$'000	31 December 2011 HK\$'000
Trade payables:		
0 — 30 days	3,363,597	4,110,078
31 — 90 days	930,931	1,330,446
Over 90 days	1,976,855	492,105
	6,271,383	5,932,629
The other payables and accruals include:		
Payables in respect of purchase and construction of property, plant and equipment	7,018,599	7,890,093
Other tax payables	418,867	805,124
Accrued purchases of fuel	1,312,820	1,521,534
Accrued wages	651,595	592,762
Interest payable	675,203	475,499
Deferred consideration payables	615,948	965,609
Payable in respect of employee settlement costs of a subsidiary	594,352	526,590
Other payables and accruals	1,030,933	595,915
	12,318,317	13,373,126

24 Amounts due to related companies

	As at	
	30 June 2012 HK\$'000	31 December 2011 HK\$'000
Loan from an intermediate holding company (Note)	1,000,000	1,238,337
Amounts due to non-controlling shareholders of subsidiaries	391,671	797,030
Others	179,333	1,557
	1,571,004	2,036,924

Note: As at 30 June 2012, the loan from an intermediate holding company is unsecured, bears interest of 3-month HIBOR plus 2.1% per annum. The amount will be repayable on or before 30 November 2012.

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25 Capital commitments

	As at	
	30 June 2012 HK\$'000	31 December 2011 HK\$'000
Contracted for but not provided in the financial information		
– Capital expenditure in respect of the acquisition of property, plant and equipment	13,113,099	20,883,499
– Capital expenditure in respect of acquisition of mining/exploration rights	100,340	8,904,637
Authorised but not contracted for		
– Capital expenditure in respect of acquisition of property, plant and equipment	1,158,726	—
	14,372,165	29,788,136

26 Related party transactions and balances

(a) During the period, the Group entered into the following significant transactions with related parties:

Name of related company	Relationship	Nature of transactions	Six months ended 30 June	
			2012 HK\$'000	2011 HK\$'000
CRH	Intermediate holding company	Interest expense paid (Note 24)	27,023	28,366
China Resources Property Management Co., Ltd.	Fellow subsidiary	Rental expense paid by the Group	1,344	2,050
China Resources (Shenzhen) Co., Ltd.	Fellow subsidiary	Rental expense paid by the Group	4,853	5,379
Taiyuan China Resources Coal	Associate	Interest income received (Note 26d)	48,128	74,414
Shanxi China Resources Coal	Note	Interest income received	13,528	37,542
Shanxi Jinrun Co., Ltd	Associate	Interest expense paid (Note 26c)	8,055	9,389
Certain subsidiaries of China Resources Cements Holdings Limited	Fellow subsidiaries	Sales of de-sulphur Gypsum	1,570	2,588
		Sales of ash and slag	6,139	12,494
		Sales of coal	242,234	217,651
		Purchase of limestone powder	1,327	2,048
China Resources Packaging Materials Co., Ltd.	Fellow subsidiary	Sales of coal	1,975	—
Jiangsu Zhenjiang Generator Co., Ltd	Associate	Sales of coal	1,194,831	—
		Sales of Power	16,788	—
China Resources (Xuzhou) Electric Power Co., Ltd	Associate	Sales of Power	49,833	—
		Interest income received (Note 26d)	11,287	—
Certain subsidiaries of Elite Wing Limited	Fellow subsidiaries	Interest income received (Note 26e)	7,140	—
Henan Yonghua Energy Company Limited	Associate	Purchase of fuel and coal	—	174,698

Note:

Shanxi China Resources Coal was a jointly controlled entity until becoming a subsidiary of the Group from 16 April 2012 (Note 27).

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

26 Related party transactions and balances (Continued)

- (b) The remuneration of directors and other members of key management during the period was as follows:

	Six months ended 30 June	
	2012 HK\$'000	2011 HK\$'000
Salary, wages and other benefits	6,869	15,171
Post-employment benefits	340	630
Share-based payments	—	98
	7,209	15,899

- (c) As of 31 December 2011, there was an amount of HK\$516,269,000 included in amounts due to associates, unsecured, and with an interest at a rate set by the People's Bank of China (the "PBOC") for loans of similar maturity or 97% - 99% of the PBOC borrowing rate. The amount had been fully repaid during the current period.
- (d) The loans to associates comprise an amount of approximately of HK\$2,379,000,000 due from China Resources Taiyuan Coal, and an amount of approximately of HK\$490,000,000 due from China Resources (Xuzhou) Electric Power Co., Ltd. They are unsecured, with annual interest rate of ranging from 6.06% to 6.56%.
- (e) The amounts due to fellow subsidiaries are unsecured, with annual interest of 110% of the PBOC borrowing rate.
- (f) Except that disclosed in Note 24 and above, the other amounts due from/to associates, amounts due from jointly controlled entities, and amounts due from/to related companies are unsecured, non-interest bearing and repayable on demand.
- (g) Transactions/balances with other state-controlled entities

The Group operates in an economic environment currently predominated by entities directly or indirectly owned or controlled, jointly controlled or significantly influenced by the Chinese government ("state-controlled entities"). In addition, the Group itself is part of a larger group of companies under CRNC, ultimate holding company of the Company, which is controlled by the Chinese State government. Apart from the transactions with the parent company and its subsidiaries which have been disclosed in other notes to the condensed consolidated interim financial information, the Group also conducts business with other state-controlled entities during the ordinary course of its business. The directors consider those state-controlled entities are independent third parties so far as the Group's business transactions with them are concerned.

The Group operates power plants in the PRC and sells all its electricity to the power grid companies which are also state-controlled entities in the PRC. In addition, the Group purchases significant amount of coal from coal mining companies and have certain borrowings and deposits with certain banks which are state-controlled entities in its ordinary course of business. The Group has also entered into various transactions, including other operating expenses with other state-controlled entities which individually and collectively were insignificant during the period.

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012
(All amounts in HK\$ unless otherwise stated)

27 Business combination

The Group held 50% equity interest of a jointly controlled entity, Shanxi China Resources Coal, before 16 April 2012. Pursuant to the provisions of the joint venture agreement dated 15 April 2010, the Group exercised a call option granted by the other venturer of Shanxi China Resource Coal, an independent third party, and acquired from that venturer another 50% equity interests in Shanxi China Resources Coal on 16 April 2012 (Note 14). The acquisition consideration was approximately HK\$554,641,000 which was determined based on the capital contributed by that venturer for its 50% equity interests in the venture plus an interests calculated at an annual rate of 6.12%, reduced by dividends received and receivable by that venturer in respect of that 50% equity interest.

On 16 April 2012, control of the assets and operations of Shanxi China Resource Coal was transferred to the Group. Accordingly, for accounting purposes, 16 April 2012 is considered by the directors of the Company to be the effective date of acquisition. The results of operations of Shanxi China Resource Coal have been included in the Group's consolidated income statement from that date. The amount of fair value change of the previously held interests was assessed to be insignificant.

The acquired business contributed revenue of approximately HK\$101,166,000 and net profit of approximately HK\$10,282,000 to the Group for the period from 16 April 2012 to 30 June 2012. If the acquisition had occurred on 1 January 2012, consolidated revenue and net profit of the Group for the half-year ended 30 June 2012 would have been HK\$30,944,552,000 and HK\$ 3,509,746,000 respectively.

The following table summarises the consideration paid, the fair value of assets acquired, and liabilities assumed at the acquisition date:

Acquisition consideration:	HK\$'000
Cash paid	554,641
Carrying amount of equity interest in Shanxi China Resources Coal held by the Group before the acquisition	500,596
Currency translation difference	(47,618)
Recognised amounts of identifiable assets acquired and liabilities assumed	
Cash and cash equivalents	130,101
Property, plant and equipment and mining rights	3,057,565
Inventories	102,086
Trade and other receivables	358,773
Trade and other payables	(1,789,345)
Borrowings	(851,561)
Total identifiable net assets	1,007,619
Goodwill	—
	HK\$'000
Outflow of cash to acquire business, net of cash acquired	
– cash consideration	554,641
– cash and cash equivalents in subsidiary acquired	(130,101)
Cash outflow on acquisition	424,540

Notes to the Condensed Consolidated Interim Financial Information

For the six months ended 30 June 2012

(All amounts in HK\$ unless otherwise stated)

28 Comparative figures

Certain comparative figures have been reclassified to conform with current period's presentation as follows:

- (a) "Employee benefit expenses", "Business tax and surcharge" and "Consumables" were recorded within the "Others" category of operating expenses in the prior period. They were separately disclosed on the face of the interim condensed consolidated statement of income.
- (b) The amounts of "Fuels" and "Depreciation and amortisation" about the supply of heat and coal mining were recorded within the "Others" category of operating expenses in the prior period. They were separately presented as "Fuels" and "Depreciation and amortisation" on the face of the income statement to conform with the current period's presentation.

Disclosure of Interests

SHARE OPTIONS

Detailed terms of the Pre-IPO Share Option Scheme and Share Option Scheme were disclosed in the 2011 Annual Report.

(A) Pre-IPO Share Option Scheme

Movement of the options under the Pre-IPO Share Option Scheme during the period ended 30 June 2012 is as follows:

Participants	Date of grant	Number of options outstanding as at 1 January 2012	Number of options reclassified during the period	Number of options exercised during the period ⁽¹⁾	Number of options outstanding as at 30 June 2012	Date of expiry	Exercise price (HK\$)
Name of Director							
Li She Tang ⁽²⁾	6 Oct 2003	570,080	(570,080)	—	—	5 Oct 2013	2.750
Aggregate total of employees	6 Oct 2003	831,372	—	(26,468)	804,904	5 Oct 2013	2.750
Aggregate total of other participants	6 Oct 2003	16,509,924	570,080	(2,658,034)	14,421,970	5 Oct 2013	2.750
		17,911,376	—	(2,684,502)	15,226,874		

Notes:

1. The weighted average closing price of the shares of the Company (the "Shares") immediately before the dates on which the options were exercised was HK\$15.1.
2. Mr. Li She Tang resigned as director of the Company on 11 May 2012 and accordingly, reclassified from Director to other participants during the period.
3. No option was granted, lapsed or cancelled under the Pre-IPO Share Option Scheme during the period.

Disclosure of Interests

(B) Share Option Scheme

Movement of the options granted under the Share Option Scheme during the year ended 30 June 2012 is as follows:

Participants	Date of grant	Number of options outstanding as at 1 January 2012	Number of options reclassified during the period	Number of options exercised during the period ⁽¹⁾	Number of options outstanding as at 30 June 2012	Date of expiry	Exercise price (HK\$)
Name of Director							
Wang Yu Jun	18 Mar 2005	101,800	—	—	101,800	17 Mar 2015	3.919
Wang Xiao Bin	18 Mar 2005	166,480	—	(166,480)	—	17 Mar 2015	3.919
Zhang Shen Wen	18 Mar 2005	244,320	—	—	244,320	17 Mar 2015	3.919
Li She Tang ⁽²⁾	18 Mar 2005	366,480	(366,480)	—	—	17 Mar 2015	3.919
Anthony H. Adams	18 Nov 2005	203,600	—	—	203,600	17 Nov 2015	4.641
Chen Ji Min	30 Mar 2007	203,600	—	—	203,600	29 Mar 2017	12.210
Ma Chiu-Cheung, Andrew	30 Mar 2007	203,600	—	—	203,600	29 Mar 2017	12.210
Aggregate total of employees							
	1 Sep 2004	2,162,660	—	(386,840)	1,775,820	31 Aug 2014	4.175
	18 Mar 2005	1,426,640	—	—	1,426,640	17 Mar 2015	3.919
	18 Nov 2005	11,359,780	—	(1,565,260)	9,794,520	17 Nov 2015	4.641
	5 Sep 2006	11,294,720	—	(1,494,280)	9,800,440	4 Sep 2016	6.925
	30 Mar 2007	22,991,760	—	(381,800)	22,609,960	29 Mar 2017	12.210
Aggregate total of other participants							
	18 Mar 2005	3,279,040	366,480	(366,480)	3,279,040	17 Mar 2015	3.919
		54,004,480	—	(4,361,140)	49,643,340		

Notes:

- The weighted average closing price of the Shares immediately before the date on which the options were exercised was HK\$15.1.
- Mr. Li She Tang resigned as director of the Company on 11 May 2012 and accordingly, reclassified from Director to other participants during the period.
- No option was granted, lapsed or cancelled under the Share Option Scheme during the period.

Disclosure of Interests

DIRECTORS' INTERESTS IN SECURITIES

Save as disclosed below, as at 30 June 2012, none of the Directors or chief executive of the Company had any interest or short position in the Shares, underlying Shares or debentures of the Company or any of its associated corporations (within the meaning of Part XV of the Securities and Futures Ordinance (Chapter 571 Laws of Hong Kong) ("SFO") which were required to be notified to the Company and the Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO or the Model Code for Securities Transactions by Directors of Listed Issuers ("Model Code"), or which were required, pursuant to section 352 of the SFO, to be entered in the register referred to therein:

(A) The Company

Details of Shares and outstanding options granted under the Pre-IPO Share Option Scheme and Share Option Scheme in the Company held by the Directors as at 30 June 2012 are as follows:

Name of Director	Capacity	Number of issued ordinary shares held	Long/short position	Percentage of the issued share capital of the Company
Zhou Junqing	Beneficial Owner	470,864	Long	0.010%
	Interest of Spouse	20,000	Long	0.000%
Wang Yu Jun	Beneficial Owner	280,070	Long	0.006%
Wang Xiao Bin	Beneficial Owner	3,664,560	Long	0.077%
Zhang Shen Wen	Beneficial Owner	2,426,800	Long	0.051%
Du Wenmin	Beneficial Owner	480,240	Long	0.010%
Raymond K. F. Ch'ien	Beneficial Owner	30,000	Long	0.001%
	Interest of spouse	4,000	Long	0.000%
Anthony H. Adams	Beneficial Owner	18,000	Long	0.000%

Name of Director	Capacity	Date of grant	Date of expiry	Exercise price (HK\$)	Number of options and underlying shares as at 1 January 2012	Number of options exercised during the period	Number of options and underlying shares as at 30 June 2012	Percentage of the issued share capital of the Company
Wang Yu Jun	Beneficial Owner	18 Mar 2005	17 Mar 2015	3.919	101,800	—	101,800	0.002%
Wang Xiao Bin	Beneficial Owner	18 Mar 2005	17 Mar 2015	3.919	166,480	(166,480)	—	0.000%
Zhang Shen Wen	Beneficial Owner	18 Mar 2005	17 Mar 2015	3.919	244,320	—	244,320	0.005%
Anthony H. Adams	Beneficial Owner	18 Nov 2005	17 Nov 2015	4.641	203,600	—	203,600	0.004%
Chen Ji Min	Beneficial Owner	30 Mar 2007	29 Mar 2017	12.210	203,600	—	203,600	0.004%
Ma Chiu-Cheung, Andrew	Beneficial Owner	30 Mar 2007	29 Mar 2017	12.210	203,600	—	203,600	0.004%

Disclosure of Interests

(B) China Resources Enterprise, Limited

China Resources Enterprise, Limited (“CRE”), a fellow subsidiary of the Company, has a share option scheme to subscribe for the shares in CRE. Details of shares and outstanding options in CRE held by the Directors as at 30 June 2012 are as follows:

Name of Director	Capacity			Number of issued ordinary shares held	Long/short position	Percentage of the issued share capital of CRE
Du Wenmin	Beneficial Owner			100,000	Long	0.004%
Zhang Shen Wen	Beneficial Owner			20,000	Long	0.001%

Name of Director	Capacity	Date of grant	Date of expiry	Exercise price (HK\$)	Number of options and underlying shares as at 1 January 2012	Number of options exercised during the period	Number of options and underlying shares as at 30 June 2012	Percentage of the issued share capital of CRE
Zhang Shen Wen	Beneficial Owner	5 Mar 2002	4 Mar 2012	7.35	20,000	(20,000)	—	0.000%

(C) China Resources Gas Group Limited

China Resources Gas Group Limited (“CR Gas”) is a fellow subsidiary of the Company. Details of shares in CR Gas held by the Directors as at 30 June 2012 are as follows:

Name of Director	Capacity			Number of issued ordinary shares held	Long/short position	Percentage of the issued share capital of CR Gas
Zhou Junqing	Beneficial Owner			34,800	Long	0.002%
Zhang Shen Wen	Beneficial Owner			6,000	Long	0.000%
Du Wenmin	Beneficial Owner			54,000	Long	0.003%

(D) China Resources Land Limited

China Resources Land Limited (“CR Land”) is a fellow subsidiary of the Company. Details of the shares in CR Land held by the Directors as at 30 June 2012 are as follows:

Name of Director	Capacity			Number of issued ordinary shares held	Long/short position	Percentage of the issued share capital of CR Land
Zhou Junqing	Beneficial Owner			30,000	Long	0.001%
Du Wenmin	Beneficial Owner			1,040,000	Long	0.018%
Chen Ying	Beneficial Owner			500,000	Long	0.009%

Disclosure of Interests

(E) China Resources Cement Holdings Limited

China Resources Cement Holdings Limited ("CR Cement") is a fellow subsidiary of the Company. Details of the shares in CR Cement held by the Directors as at 30 June 2012 are as follows:

Name of Director	Capacity	Number of issued ordinary shares held	Long/short position	Percentage of the issued share capital of CR Cement
Zhang Shen Wen	Beneficial Owner	100,000	Long	0.002%
Chen Ying	Beneficial Owner	230,000	Long	0.004%

SUBSTANTIAL SHAREHOLDERS

Save as disclosed below, as at 30 June 2012, the Directors were not aware of any other persons (other than a Director or chief executive, whose interests are disclosed in the section headed "Directors' Interests in Securities" above) who had an interest or short position in the Shares or underlying Shares of the Company as recorded in the register kept pursuant to Section 336 of the SFO:

Name of shareholders	Note	Capacity	No. of shares held	Long/short position	Approximate % of shareholding
CRH (Power) Limited	1	Beneficial owner	3,024,999,999	Long	63.66%
CRH	1	Interest in a controlled corporation	3,025,001,999	Long	63.66%
CRC Bluesky Limited	1	Interest of a controlled corporation	3,025,001,999	Long	63.66%
China Resources Co., Limited ("CRL")	1	Interest of a controlled corporation	3,025,001,999	Long	63.66%
China Resources National Corporation ("CRNC")	1	Interest of a controlled corporation	3,025,001,999	Long	63.66%
Commonwealth Bank of Australia ("CBA")	2	Interest of a controlled corporation	285,692,200	Long	6.01%

Notes:

- CRH (Power) Limited is a 100% subsidiary of CRH, which is a 100% subsidiary of CRC Bluesky Limited, which is in turn owned as to 100% by CRL, which is in turn held as to 100% by CRNC. Each of CRH, CRNC, CRL and CRC Bluesky Limited is deemed by virtue of Part XV of the SFO to have the same interests in 3,024,999,999 Shares as those of CRH (Power) Limited. CRH, through another wholly-owned subsidiary, is interested in 2,000 Shares of the Company. Accordingly, each of CRNC, CRL and CRC Bluesky Limited is deemed by virtue of Part XV of the SFO to have the same interests in the 2,000 Shares as those of CRH.
- The corporate interest of CBA was attributable on account through a number of its wholly-owned subsidiaries.

Disclosure of Interests

MEDIUM TO LONG-TERM PERFORMANCE EVALUATION INCENTIVE PLAN

As an incentive to retain and motivate the employees, on 25 April 2008 (the "Adoption Date"), the Board resolved to adopt the Medium to Long-Term Performance Evaluation Incentive Plan (the "Plan") and the Company appointed BOCI-Prudential Trustee Limited as trustee to the Plan (the "Trustee"). Pursuant to the Plan, the Shares may be purchased by the Trustee from the market out of cash contribution by the Group and be held in trust for the selected employees until such Shares are vested with the selected employees in accordance with the provisions of the Plan. The Plan does not constitute a share option Plan pursuant to chapter 17 of the Listing Rules and is a discretionary Plan of the Company. The Board will implement the Plan in accordance with the terms of the Plan, including the provision of necessary funds to the Trustee for purchase of Shares up to 2% of the issued share capital of the Company as at the Adoption Date (i.e. 4,150,021,178 Shares). The Plan shall be effective from the Adoption Date and shall continue in full force and effect for a term of 10 years unless terminated at the discretion of the Board at an earlier date.

For the six months ended 30 June 2012, the Trustee purchased a total of 982,000 Shares, representing 0.02% of the issued share capital of the Company as at the Adoption Date from the market at an aggregate consideration of approximately HK\$13,455,000 (including transaction costs).

From the Adoption Date up to 30 June 2012, the Trustee purchased accumulatively a total of 38,001,475 Shares, representing 0.92% of the issued share capital of the Company as at the Adoption Date, from the market at an aggregate consideration of approximately HK\$601,809,000 (including transaction costs). As at the date of this report, the purchased Shares have been held in trust by the Trustee on behalf of the Company for selected employees.

Corporate Governance and Other Information

COMPLIANCE WITH THE CODE ON CORPORATE GOVERNANCE

During the period, the Company has complied with the code provisions set out in the Code on Corporate Governance Practices (effective until 31 March 2012) during the period from 1 January 2012 to 31 March 2012 and the Corporate Governance Code ("the New CG Code") (effective from 1 April 2012) contained in Appendix 14 to the Listing Rules except that due to other business engagements three non-executive directors (including two former directors), namely Mr. Du Wenmin, Mr. Shi Shanbo and Mr. Zhang Haipeng and two independent non-executive directors, namely Ms. Leung Oi-sie, Elsie and Mr. Chen Ji Min were unable to attend the annual general meeting of the Company held on 8 June 2012 as provided for in code provision of New CG Code.

MODEL CODE FOR SECURITIES TRANSACTIONS BY DIRECTORS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers ("Model Code") set out in Appendix 10 to the Listing Rules as the code of conduct regarding securities transactions by the Directors. Having made specific enquiry of all Directors, the Company confirmed that all Directors have complied with the required standards set out in the Model Code.

CHANGES IN DIRECTOR'S INFORMATION

Changes in Director's information since the date of the 2011 annual report of the Company are set out below:

Mr. Li She Tang resigned as an Executive Director of the Company with effect from 11 May 2012.

Mr. Shi Shanbo and Dr. Zhang Haipeng resigned as Non-Executive Directors of the Company with effect from 9 June 2012.

Mr. Huang Daoguo and Mr. Chen Ying were appointed as Non-Executive Directors of the Company with effect from 9 June 2012. Mr. Huang Daoguo and Mr. Chen Ying were also appointed as Non-Executive Directors of China Resources Cement Holdings Limited, China Resources Enterprise, Limited, China Resources Gas Group Limited, China Resources Land Limited with effect from 5 May 2012, 28 May 2012, 1 June 2012 and 22 June 2012 respectively.

Mr. Zhang Shen Wen was appointed as vice chairman of the Board with effect from 9 June 2012.

Mr. Du Wenmin and Mr. Wei Bin were appointed as directors of China Resources Double-crane Pharmaceutical Co., Ltd. With effect from 31 May 2012.

PURCHASE, SALE OR REDEMPTION OF THE COMPANY'S LISTED SECURITIES

The Company and its subsidiaries did not purchase, sell or redeem any securities of the Company during the six months ended 30 June 2012.

Corporate Governance and Other Information

AUDITORS AND AUDIT AND RISK COMMITTEE

The interim results for the six months ended 30 June 2012 have been reviewed by the Company's audit and risk committee and PricewaterhouseCoopers, in accordance with Hong Kong Standard on Review Engagements 2410 issued by the Hong Kong Institute of Certified Public Accountants (the "HKICPA").

INDEPENDENT NON-EXECUTIVE DIRECTORS

The Company has complied with Rules 3.10(1) and 3.10(2) of the Listing Rules and has appointed five independent non-executive directors including at least one with related financial management expertise.

PUBLIC FLOAT

Based on the information that is publicly available to the Company and within the knowledge of the Directors, as at the date of this announcement, there is sufficient public float of not less than 25% of the Company's issued shares as required under the Listing Rules.

Corporate Information

Chairman	Zhou Junqing
President	Wang Yu Jun
Vice Chairman	Zhang Shen Wen
Chief Financial Officer and Company Secretary	Wang Xiao Bin
Executive Directors	Zhou Junqing Wang Yu Jun Zhang Shen Wen Wang Xiao Bin
Non-Executive Directors	Du Wenmin Wei Bin Huang Daoguo Chen Ying
Independent Non-Executive Directors	Anthony H. Adams Chen Ji Min Ma Chiu Cheung, Andrew Elsie Leung Oi-sie Raymond K.F. Ch'ien
Auditors	PricewaterhouseCoopers
Legal Advisor	Morrison & Foerster
Share Registrar	Computershare Hong Kong Investor Services Limited Shops 1712-1716, 17th Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong.
Registered Office	Rooms 2001-2002, 20th Floor, China Resources Building, 26 Harbour Road, Wanchai, Hong Kong, General Line: (852) 2593 7530 Facsimile: (852) 2593 7531

Information for Investors

SHARE LISTING AND STOCK CODE

The Company's shares are listed on The Stock Exchange of Hong Kong Limited. The stock code is 836.

FINANCIAL DIARY

Six-month financial period end	30 June 2012
Announcement of interim results	20 August 2012
Last day to register for interim dividend	14 September 2012
Book close	17 September 2012 to 21 September 2012
Payment of interim dividend	12 October 2012

SHAREHOLDER ENQUIRIES

For inquiries about share transfer and registration, please contact the Company's Share Registrar:

Computershare Hong Kong Investor Services Limited
Shops 1712-1716, 17th Floor, Hopewell Centre,
183 Queen's Road East, Wanchai, Hong Kong.
Telephone: (852) 2862 8628
Facsimile: (852) 2865 0990

For inquiries from investors and securities analysts, please contact:

Investor Relations Department
China Resources Power Holdings Company Limited
Room 2001-2002, 20th Floor, China Resources Building,
26 Harbour Road, Wanchai, Hong Kong.
General line: (852) 2593 7530
IR hotline: (852) 2593 7550
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E-mail: crp-ir@crc.com.hk

OUR WEBSITE

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