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華潤電力控股有限公司

China Resources Power Holdings Company Limited

(Incorporated in Hong Kong with limited liability under the Companies Ordinance)

(Stock Code: 836)

July 2016 Update on Power Plant

Net Generation Figures and Coal Production Volume of Coal Mines

The appended press release contains power plant net generation figures and coal production volume of coal mines for July 2016 for China Resources Power Holdings Company Limited (the “**Company**”) and its subsidiaries and associates. The information in the press release may be price sensitive. This announcement containing the press release is accordingly being issued pursuant to Part XIVA of the Securities and Futures Ordinance. The information in the press release has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors.

This announcement is issued by the Company pursuant to Part XIVA of the Securities and Futures Ordinance.

The information in this announcement has been prepared on the basis of internal management records. It has not been audited or reviewed by external auditors and as such is for investors’ reference only.

Investors are advised to exercise caution in dealing in shares of the Company.

By order of the Board
**CHINA RESOURCES POWER
HOLDINGS COMPANY LIMITED**
ZHOU Junqing
Chairman

Hong Kong, 11 August 2016

As at the date of this announcement, the executive Directors are Ms. ZHOU Junqing, Mr. ZHANG Shen Wen, Mr. GE Changxin, Mr. HU Min and Ms. WANG Xiao Bin; the non-executive Directors are Mr. CHEN Ying and Mr. WANG Yan; and the independent non-executive Directors are Mr. MA Chiu-Cheung, Andrew, Ms. Elsie LEUNG Oi-sie, Dr. Raymond Kuo-fung CH’IEN and Mr. Jack SO Chak Kwong.



11 August 2016

Net Generation of Subsidiary Power Plants in the First Seven Months of 2016 Increased by 0.3%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in July 2016 increased by 6.1% to 13,585,790 MWh from 12,801,826 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first seven months of 2016 increased by 0.3% to 84,544,019 MWh compared to 84,252,503 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first seven months of 2016 decreased by 6.9% compared to the same period of 2015. Power plants located in Henan recorded 3.9% increase year on year. Power plants located in Guangdong, Hebei, Jiangsu, Hubei and Other provinces recorded 12.1%, 8.5%, 6.6%, 2.7% and 11.7% decreases year on year, respectively.

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For inquiries, please contact:

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Net generation of each power plant in July 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,018,078	743,580	36.9%	5,652,230	6,832,491	-17.3%
2	CR Huaxin	229,328	173,774	32.0%	1,769,392	1,523,633	16.1%
3	CR Yixing	66,017	66,320	-0.5%	424,771	397,552	6.8%
4	CR Banqiao	260,476	211,509	23.2%	1,662,173	1,466,673	13.3%
5	Nanjing Chemical Industry Park	419,823	425,294	-1.3%	2,566,649	2,635,256	-2.6%
6	CR Nanjing Thermal	560,540	507,982	10.3%	3,861,683	3,672,584	5.1%
7	CR Xuzhou Phase III	1,124,501	1,014,987	10.8%	6,237,988	7,209,984	-13.5%
8	CR Fuyang	630,619	486,475	29.6%	3,956,492	3,358,639	17.8%
9	CR Liyujiang	292,424	282,875	3.4%	1,575,898	1,882,549	-16.3%
10	CR Liyujiang B*	418,536	532,535	-21.4%	3,204,192	3,635,541	-11.9%
11	CR Xingning	110,590	73,590	50.3%	485,635	612,001	-20.6%
12	CR Guangzhou Thermal	275,877	290,004	-4.9%	1,659,050	1,749,319	-5.2%
13	CR Haifeng	1,065,803	739,170	44.2%	4,520,813	2,658,990	70.0%
14	CR Cangzhou	329,924	326,389	1.1%	2,207,478	2,175,531	1.5%
15	CR Caofeidian	223,928	238,175	-6.0%	1,483,692	1,904,829	-22.1%
16	CR Tangshan Fengrun	288,145	229,288	25.7%	1,633,196	1,741,426	-6.2%
17	CR Bohaixinqu	332,123	214,441	54.9%	1,671,839	745,253	N/A
18	CR Shouyangshan	550,271	565,318	-2.7%	3,741,654	3,436,932	8.9%
19	CR Dengfeng	231,153	176,309	31.1%	1,456,197	1,301,640	11.9%
	CR Dengfeng Phase II	690,631	577,374	19.6%	3,163,749	3,534,750	-10.5%
20	CR Gucheng	254,606	230,762	10.3%	1,525,394	1,251,802	21.9%
21	CR Luoyang	71,205	72,042	-1.2%	462,295	437,722	5.6%
22	CR Jiaozuo Longyuan	412,469	573,793	-28.1%	3,699,666	2,144,504	72.5%
23	CR Lianyuan	25,475	134,118	-81.0%	721,521	1,218,779	-40.8%
24	CR Hubei	257,124	223,385	15.1%	1,531,051	1,421,959	7.7%
	CR Hubei Phase II	537,074	662,495	-18.9%	3,405,611	3,698,585	-7.9%
25	CR Yichang	166,786	189,246	-11.9%	1,318,718	1,309,698	0.7%
26	CR Shenhai Thermal*	168,020	216,980	-22.6%	1,360,040	1,294,390	5.1%

Subsidiaries		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	198,100	259,900	-23.8%	1,629,570	1,488,190	9.5%
28	CR Dengkou	50,028	202,026	-75.2%	1,298,818	1,498,632	-13.3%
29	CR Heze	618,624	635,769	-2.7%	3,469,179	4,047,566	-14.3%
30	CR Cangnan	972,200	917,200	6.0%	4,364,400	6,117,000	-28.7%
31	CR Beijing Thermal	56,674	48,002	18.1%	442,642	351,371	26.0%
32	CR Honghe Hydro	80,691	73,793	9.3%	446,943	405,662	10.2%
33	CR Yazuihe Hydro*	-	14,699	-100.0%	603,904	581,266	3.9%
34	CR Dannan Wind	2,091	3,489	-40.1%	24,464	27,752	-11.8%
35	CR Shantou Wind	1,896	4,019	-52.8%	34,443	39,236	-12.2%
36	CR Penglai Wind	7,822	5,463	43.2%	70,032	72,575	-3.5%
37	CR Penglai Xujiaji Wind	7,164	5,601	27.9%	67,610	71,520	-5.5%
38	CR Chaonan Wind	15,875	23,395	-32.1%	137,381	144,754	-5.1%
39	CR Dahao Wind	1,616	2,793	-42.1%	18,734	23,313	-19.6%
40	CR Huilaixian'an Wind	16,206	18,088	-10.4%	144,038	132,377	8.8%
41	CR Bayinxile Wind	16,534	11,178	47.9%	170,921	150,771	13.4%
42	CR Chengde Wind Phase I	2,168	2,351	-7.8%	55,135	54,903	0.4%
43	CR Chengde Wind Phase II	2,425	2,179	11.3%	47,535	50,345	-5.6%
44	CR Chengde Wind Phase III, IV&V	9,911	10,254	-3.3%	181,517	201,289	-9.8%
45	CR Yangxi Longgaoshan Wind	11,635	10,458	11.3%	100,634	96,413	4.4%
46	CR Weihai ETD Zone Wind	6,917	4,525	52.9%	76,929	78,717	-2.3%
47	CR Weihai Huancui Wind	6,137	4,437	38.3%	60,610	66,206	-8.5%
48	CR Daluhang Wind	5,079	4,049	25.4%	61,612	65,472	-5.9%
49	CR Daxindian Wind	6,063	4,661	30.1%	65,750	69,261	-5.1%
50	CR Pingdu Wind	7,106	6,135	15.8%	67,062	64,592	3.8%
51	CR Jianping Wind	9,922	9,780	1.4%	114,353	105,871	8.0%
52	CR Fuxin Wind	14,762	13,990	5.5%	136,104	136,058	0.0%
53	CR Guazhou Wind	13,166	14,593	-9.8%	117,904	148,483	-20.6%
54	CR Jiamusi Jianshan Wind	4,464	4,002	11.5%	43,887	45,541	-3.6%
55	CR Wulian Wind	5,255	4,692	12.0%	57,594	62,489	-7.8%

Subsidiaries		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Jvxian Wind	5,050	3,961	27.5%	55,196	52,886	4.4%
57	CR Manzhouli Wind	6,124	6,114	0.2%	51,421	40,712	26.3%
58	CR Suizhou Wind	10,694	10,836	-1.3%	82,199	78,086	5.3%
59	CRNE Datong Wind	20,734	15,295	35.6%	266,199	262,625	1.4%
60	CRNE Lianzhou Wind	36,256	31,363	15.6%	197,806	199,064	-0.6%
61	CRNE Qindao Wind	7,106	6,135	15.8%	67,062	64,592	3.8%
62	CRNE Datongguangling Wind	17,543	13,853	26.6%	134,996	142,801	-5.5%
63	CRNE Biyang Wind	12,767	12,147	5.1%	133,368	115,418	15.6%
64	CRNE Beipiao Wind	26,347	13,446	95.9%	233,304	122,355	90.7%
65	CRNE Linwu Wind	15,172	14,158	7.2%	72,478	88,903	-18.5%
66	CRNE Suizhou Wind	13,433	15,561	-13.7%	109,494	103,695	5.6%
67	CRNE Datongyanggao Wind	8,984	6,468	38.9%	133,731	139,815	-4.4%
68	CRNE Wulian Wind	5,545	4,787	15.8%	59,162	62,789	-5.8%
69	CRNE Jvxian Wind	4,899	4,419	10.9%	56,421	55,038	2.5%
70	CRNE Jinzhou Wind	8,223	9,273	-11.3%	67,138	65,603	2.3%
71	CRBE Linghai Wind	12,824	5,100	151.5%	100,307	45,750	119.3%
72	CRNE Jining Wind	7,225	4,516	60.0%	58,227	57,950	0.5%
73	CRNE Yangjiang Wind	5,314	4,623	14.9%	50,955	46,353	9.9%
74	CRNE Suixian Tianhekou Wind	27,522	28,129	-2.2%	228,888	201,732	13.5%
75	CRNE Rizhao Wind	6,460	5,967	8.3%	69,488	71,677	-3.1%
76	CRNE Lufeng Wind	7,915	12,709	-37.7%	80,627	83,763	-3.7%
77	CRNE Xinyi Wind	7,225	9,354	-22.8%	53,504	52,531	1.9%
78	CRNE Wulanchabu Wind	9,317	5,958	56.4%	93,615	76,948	21.7%
79	CRNE Nantong Wind	4,671	6,610	-29.3%	53,856	54,869	-1.8%
80	CRNE Wulanchabu Bayin Wind	6,264	4,115	52.2%	59,976	50,587	18.6%
81	CRNE Linyi Wind	9,303	9,983	-6.8%	95,499	72,995	30.8%
82	CRNE Fuxin Wind	8,474	7,871	7.7%	74,169	67,914	9.2%
83	CR Zaoyang Wind	13,780	6,090	126.3%	110,178	40,780	170.2%
84	CRNE Zoucheng Wind	7,089	4,048	75.1%	54,820	38,211	43.5%

Subsidiaries		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Rongxian Wind	9,996	12,301	-18.7%	76,100	38,305	98.7%
86	CRNE Manzhouli Wind	3,617	4,131	-12.5%	28,090	4,341	N/A
87	CRNE Jinping Wind	4,400	2,552	72.4%	20,430	2,552	N/A
88	CRNE Liping Wind	10,506	224	N/A	50,749	224	N/A
89	CR Guangshui Wind	7,179	-	N/A	59,537	-	N/A
90	CR Yicheng Wind	9,773	-	N/A	77,434	-	N/A
91	CRNE Huanxian Wind	3,907	-	N/A	33,768	-	N/A
92	CRNE Xinzhou Wind	10,604	-	N/A	100,645	-	N/A
93	CRNE Fujin Wind	5,320	-	N/A	41,501	-	N/A
94	CR De'an Wind	5,976	-	N/A	19,922	-	N/A
95	CRNE Dongying Wind	6,576	-	N/A	6,576	-	N/A
96	CRNE Tailai Solar	2,709	-	N/A	15,367	-	N/A
97	CRNE Tianzhen Solar	2,743	-	N/A	19,635	-	N/A
98	CRNE Zhaotong Solar	2,478	-	N/A	10,350	-	N/A
99	CRNE Xinrong Solar	4,137	-	N/A	9,489	-	N/A
100	CRNE Delingha Solar	1,536	-	N/A	1,567	-	N/A
Subsidiaries subtotal		13,585,790	12,801,826	6.1%	84,544,019	84,252,503	0.3%

Associates		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
101	CR Xuzhou	452,002	386,456	17.0%	2,727,652	2,824,004	-3.4%
102	CR Zhenjiang	740,828	500,225	48.1%	4,730,398	4,338,341	9.0%
103	Yangzhou No.2	518,979	358,854	44.6%	3,246,851	3,236,566	0.3%
104	Wenzhou Telluride	77,870	202,254	-61.5%	721,614	1,461,880	-50.6%
105	Shajiao C ⁽¹⁾	-	1,220,350	N/A	3,394,850	7,082,650	N/A
106	Hengfeng	273,890	313,040	-12.5%	1,984,370	1,910,420	3.9%
107	Hengfeng Phase II	284,094	313,570	-9.4%	1,585,548	1,826,423	-13.2%

Associates		Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
108	CR Hezhou*	333,675	666,975	-50.0%	2,537,640	3,901,350	-35.0%
Associates subtotal		2,681,338	3,961,724	-32.3%	20,928,922	26,581,634	-21.3%

Grand Total		16,267,129	16,763,550	-3.0%	105,472,941	110,834,137	-4.8%
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*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation July 2016 (MWh)	Net generation July 2015 (MWh)	Increase/ Decrease in July (%)	Net generation of the First Seven Months of 2016 (MWh)	Net generation of the First Seven Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,097,427	1,179,004	-6.9%	6,924,775	7,879,410	-12.1%
Jiangsu	3,678,761	3,143,444	17.0%	22,174,885	23,738,173	-6.6%
Hebei	841,997	793,852	6.1%	5,324,366	5,821,786	-8.5%
Henan	1,797,866	1,621,805	10.9%	10,349,288	9,962,845	3.9%
Hubei	960,984	1,075,126	-10.6%	6,255,381	6,430,241	-2.7%
Other provinces	2,663,066	2,852,468	-6.6%	16,800,020	19,023,196	-11.7%

Subsidiaries Same Plant Net Generation	11,040,101	10,665,699	3.5%	67,828,715	72,855,651	-6.9%
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Subsidiaries + Associates Same Plant Net Generation	13,721,439	13,407,073	2.3%	85,362,788	92,354,636	-7.6%
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11 August 2016

Coal Production in the First Seven Months of 2016 Reached 8.447 Million Tonnes

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total coal production in July 2016 increased by 11.4% to 1.301 million tonnes from 1.167 million tonnes for the same period last year. Total coal production for the first seven months of 2016 increased by 6.6% to 8.447 million tonnes compared to 7.923 million tonnes for the same period last year.

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Coal production volume of each coal mining company in July 2016 and the same period last year is as follows:

Subsidiaries	Coal Production July 2016 (Thousand tonnes)	Coal Production July 2015 (Thousand tonnes)	Increase/Decrease In July (%)	Coal Production in the First Seven Months of 2016 (Thousand tonnes)	Coal Production in the First Seven Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
CR Tianneng ⁽¹⁾	-	122.2	N/A	13.0	890.9	-98.5%
Hunan China Resources	21.6	31.8	-32.0%	145.0	240.7	-39.8%
Hunan Lianyuan	28.0	20.2	38.6%	150.4	117.5	28.0%
CR Shanxi ⁽²⁾	2.5	10.0	-74.8%	26.7	64.9	-58.9%
CR Liansheng	666.1	533.9	24.8%	4,565.2	3,844.7	18.7%
CR Daning	330.1	299.8	10.1%	2,091.9	1,692.6	23.6%
Subsidiaries subtotal	1,048.3	1,017.9	3.0%	6,992.2	6,851.4	2.1%

Associates	Coal Production July 2016 (Thousand tonnes)	Coal Production July 2015 (Thousand tonnes)	Increase/Decrease In July (%)	Coal Production in the First Seven Months of 2016 (Thousand tonnes)	Coal Production in the First Seven Months of 2015 (Thousand tonnes)	Increase/Decrease YoY (%)
Henan Yonghua	121.5	136.3	-10.9%	811.0	976.9	-17.0%
CR Taiyuan	130.8	13.0	N/M	643.4	94.7	N/M
Associates subtotal	252.3	149.3	69.0%	1,454.4	1,071.6	35.7%

Grand Total	1,300.7	1,167.2	11.4%	8,446.7	7,922.9	6.6%
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(1) CR Tianneng has suspended operations since February 2016.

(2) Volume produced from CR Shanxi from the technical upgrade and construction process which is not accounted for in the Income Statement.