



10 July 2014

Net Generation of Subsidiary Power Plants in June 2014 Increased by 20.8%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in June 2014 increased by 20.8% to 11,331,705 MWh from 9,379,750 MWh for the same period last year. Total net generation of subsidiary power plants for the first six months of 2014 increased by 12.7% to 66,106,136 MWh compared to 58,649,062 MWh for the same period last year.

On a same plant basis, total net generation for the first six months of 2014 increased by 2.1% compared to the same period last year. Power plants located in Henan and Jiangsu recorded 15.4% and 4.6% increases year on year, respectively. Power plants located in Hebei, Guangdong and Other provinces recorded 6.1%, 1.6% and 3.3% decreases year on year, respectively.

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Net generation of each power plant in June 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	926,795	804,918	15.1%	5,725,040	5,596,755	2.3%
2	CR Huaxin*	193,862	202,054	-4.1%	1,446,904	1,414,089	2.3%
3	CR Yixing	46,453	66,877	-30.5%	350,305	401,639	-12.8%
4	CR Banqiao	339,667	274,034	24.0%	1,694,953	1,804,320	-6.1%
5	Nanjing Chemical Industry Park*	327,278	306,350	6.8%	2,103,506	2,055,701	2.3%
6	CR Nanjing Thermal	642,473	617,416	4.1%	3,770,992	3,434,517	9.8%
7	CR Xuzhou Phase III	1,062,885	924,812	14.9%	5,770,162	4,633,530	24.5%
8	CR Fuyang	433,016	484,332	-10.6%	2,822,817	3,129,487	-9.8%
9	CR Liyujiang	303,624	285,359	6.4%	1,399,730	1,707,310	-18.0%
10	CR Liyujiang B*	625,716	643,081	-2.7%	3,536,360	3,477,640	1.7%
11	CR Xingning*	-	98,457	-100.0%	437,228	632,124	-30.8%
12	CR Guangzhou Thermal*	185,221	330,077	-43.9%	1,706,380	1,895,229	-10.0%
13	CR Cangzhou	204,745	301,797	-32.2%	1,607,231	1,817,049	-11.5%
14	CR Tangshan	-	116,790	-100.0%	458,923	527,663	-13.0%
15	CR Caofeidian	307,857	273,504	12.6%	1,642,905	1,545,330	6.3%
16	CR Shouyangshan	575,492	349,210	64.8%	3,463,853	2,569,853	34.8%
17	CR Dengfeng	240,318	223,845	7.4%	1,643,858	1,349,424	21.8%
	CR Deng feng Phase II	637,061	560,653	13.6%	3,416,398	3,079,817	10.9%
18	CR Gucheng	214,284	204,838	4.6%	1,347,420	1,368,407	-1.5%
19	CR Jiaozuo	71,665	88,157	-18.7%	597,661	611,994	-2.3%
20	CR Luoyang*	49,671	66,519	-25.3%	354,344	398,021	-11.0%
21	CR Lianyuan*	70,763	91,247	-22.4%	864,222	757,969	14.0%
22	CR Hubei*	192,705	203,176	-5.2%	1,358,247	1,307,136	3.9%
	CR Hubei Phase II	774,859	248,760	211.5%	4,272,176	2,293,816	86.2%
23	CR Yichang	312,412	-	N/A	736,568	-	N/A
24	CR Jinzhou	-	81,990	N/A	-	656,050	N/A

	Subsidiaries	Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Shenhai Thermal*	163,110	231,080	-29.4%	1,247,850	1,456,240	-14.3%
26	CR Panjin Thermal	110,295	-	N/A	295,319	-	N/A
27	CR Dengkou*	256,213	130,501	96.3%	1,806,133	1,360,403	32.8%
28	CR Heze	718,040	692,623	3.7%	3,277,556	3,426,730	-4.4%
29	CR Cangnan	886,400	-	N/A	2,878,062	-	N/A
30	CR Beijing Thermal	42,458	36,920	15.0%	342,210	388,509	-11.9%
31	CR Honghe Hydro	58,467	48,160	21.4%	245,747	172,374	42.6%
32	CR Yazuihe Hydro	5,733	603	850.1%	431,446	636,278	-32.2%
33	CR Dannan Wind	4,205	3,000	40.2%	23,447	25,589	-8.4%
34	CR Shantou Wind	4,905	3,828	28.1%	33,735	37,682	-10.5%
35	CR Penglai Wind	5,456	10,128	-46.1%	62,410	69,438	-10.1%
36	CR Penglai Xujiaji Wind	6,073	9,302	-34.7%	60,852	66,287	-8.2%
37	CR Chaonan Wind	17,272	18,255	-5.4%	107,371	117,029	-8.3%
38	CR Dahao Wind	2,968	3,087	-3.9%	19,584	21,589	-9.3%
39	CR Huilaixian'an Wind	6,134	4,193	46.3%	37,518	28,476	31.8%
40	CR Huilaiguanshan Wind	9,042	10,345	-12.6%	43,540	75,922	-42.7%
41	CR Bayinxile Wind	4,910	29,197	-83.2%	138,528	163,488	-15.3%
42	CR Chengde Wind Phase I	2,156	2,183	-1.2%	42,978	44,241	-2.9%
43	CR Chengde Wind Phase II	2,006	2,172	-7.6%	39,301	45,081	-12.8%
44	CR Chengde Wind Phase III, IV&V	10,036	14,219	-29.4%	162,814	190,320	-14.5%
45	CR Yangxi Longgaoshan Wind	7,558	12,514	-39.6%	85,164	90,915	-6.3%
46	CR Weihai ETD Zone Wind	6,021	9,802	-38.6%	67,849	76,456	-11.3%
47	CR Weihai Huancui Wind	5,121	7,116	-28.0%	54,264	59,434	-8.7%
48	CR Daliuhang Wind	6,994	7,909	-11.6%	62,032	60,833	2.0%
49	CR Daxindian Wind	7,224	8,593	-15.9%	64,649	64,732	-0.1%
50	CR Pingdu Wind	8,156	10,064	-19.0%	56,392	68,232	-17.4%
51	CR Jianping Wind	9,204	15,700	-41.4%	87,231	115,013	-24.2%

Subsidiaries		Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Fuxin Wind	12,506	22,670	-44.8%	105,673	127,940	-17.4%
53	CR Guazhou Wind	37,322	34,864	7.0%	198,707	179,729	10.6%
54	CR Jiamusi Jianshan Wind	3,934	4,486	-12.3%	37,893	34,165	10.9%
55	CR Wulian Wind	5,224	3,000	74.1%	56,754	73,338	-22.6%
56	CR Jvxian Wind	4,708	7,000	-32.7%	75,835	74,660	1.6%
57	CR Manzhouli Wind	8,289	6,247	32.7%	34,236	49,104	-30.3%
58	CR Suizhou Wind	4,976	9,223	-46.0%	62,530	93,315	-33.0%
59	CRNE Datong Wind	8,567	10,844	-21.0%	88,037	72,778	21.0%
60	CRNE Lianzhou Wind	5,318	11,982	-55.6%	47,684	92,302	-48.3%
61	CRNE Qingdao Wind	8,156	10,064	-19.0%	56,392	68,059	-17.1%
62	CRNE Datongguangling Wind	6,039	17,398	-65.3%	58,922	129,599	-54.5%
63	CRNE Biyang Wind	4,606	9,390	-50.9%	52,209	69,762	-25.2%
64	CRNE Beipiao Wind	10,875	10,662	2.0%	95,512	71,037	34.5%
65	CRNE Linwu Wind	3,449	5,022	-31.3%	25,834	12,477	107.1%
66	CRNE Suizhou Wind	4,301	7,494	-42.6%	53,437	34,370	55.5%
67	CRNE Datongyanggao Wind	4,910	17,527	-72.0%	54,427	50,553	7.7%
68	CRNE Wulian Wind	5,521	10,680	-48.3%	56,609	42,726	32.5%
69	CRNE Jvxian Wind	4,950	6,855	-27.8%	62,668	40,962	53.0%
70	CRNE Jvxian Rizhao Wind	6,012	1,694	255.0%	37,383	3,124	N/A
71	CRNE Jinzhou Wind	4,890	-	N/A	36,849	-	N/A
72	CRBE Linghai Wind	4,429	2,903	N/A	44,362	2,903	N/A
73	CRNE Lianzhouquanshui Wind	9,940	-	N/A	57,116	-	N/A
74	CRNE Jining Wind	2,626	-	N/A	33,491	-	N/A
75	CRNE Yangjiang Wind	3,081	-	N/A	39,562	-	N/A
76	CRNE Biyangzhongxiang Wind	5,689	-	N/A	57,106	-	N/A
77	CRNE Datongshengquan Wind	4,937	-	N/A	48,498	-	N/A

Subsidiaries		Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
78	CRNE Datongchangcheng Wind	12,712	-	N/A	72,700	-	N/A
79	CRNE Suixian Tianhekou Wind	6,211	-	N/A	39,771	-	N/A
80	CRNE Lufeng Wind	8,849	-	N/A	21,643	-	N/A
81	CRNE Xinyi Wind	3,458	-	N/A	14,001	-	N/A
82	CRNE Wulanchabu Wind	7,570	-	N/A	75,370	-	N/A
83	CRNE Nantong Wind	2,669	-	N/A	2,759	-	N/A
Subsidiaries subtotal		11,331,705	9,379,750	20.8%	66,106,136	58,649,062	12.7%

Associates		Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
84	CR Xuzhou*	365,560	503,684	-27.4%	2,621,174	3,084,086	-15.0%
85	CR Zhenjiang	663,698	692,593	-4.2%	4,228,531	4,086,518	3.5%
86	Yangzhou No.2	555,244	460,738	20.5%	3,357,000	3,186,090	5.4%
87	Wenzhou Telluride	137,987	296,620	-53.5%	1,262,835	1,683,611	-25.0%
88	Shajiao C	930,500	1,141,600	-18.5%	5,623,550	5,192,200	8.3%
89	Hengfeng	260,660	306,980	-15.1%	1,443,910	1,772,740	-18.5%
90	Hengfeng Phase II	313,154	266,379	17.6%	1,660,209	1,596,574	4.0%
91	CR Hezhou	844,500	794,783	6.3%	4,397,895	4,494,345	-2.1%
Associates subtotal		4,071,303	4,463,376	-8.8%	24,595,104	25,096,165	-2.0%

Grand Total		15,403,008	13,843,126	11.3%	90,701,240	83,745,227	8.3%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation June 2014 (MWh)	Net generation June 2013 (MWh)	Increase/ Decrease in June (%)	Net generation in first six months of 2014 (MWh)	Net generation in first six months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	2,045,061	2,498,574	-18.2%	12,703,248	12,904,503	-1.6%
Jiangsu	5,123,915	4,853,475	5.6%	31,068,567	29,697,245	4.6%
Hebei	1,086,416	1,265,450	-14.1%	6,813,178	7,259,355	-6.1%
Henan	1,788,492	1,493,221	19.8%	10,823,534	9,377,517	15.4%
Other provinces	2,816,334	2,924,361	-3.7%	17,037,556	17,615,922	-3.3%
Same plants total	12,860,218	13,035,080	-1.3%	78,446,083	76,854,542	2.1%