



15 September 2014

## **Net Generation of Subsidiary Power Plants in the First Eight Months of 2014 Increased by 8.3%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in August 2014 decreased by 8.0% to 10,993,282 MWh from 11,955,434 MWh for the same period last year. Total net generation of subsidiary power plants for the first eight months of 2014 increased by 8.3% to 88,853,906 MWh compared to 82,052,495 MWh for the same period last year.

On a same plant basis, total net generation for the first eight months of 2014 decreased by 4.6% compared to the same period last year. Power plants located in Henan recorded 9.7% increase year on year. Power plants located in Guangdong, Jiangsu, Hebei and Other provinces recorded 6.8%, 4.2%, 2.8% and 11.7% decreases year on year, respectively.

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Net generation of each power plant in August 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	877,285	1,088,673	-19.4%	7,382,568	7,791,717	-5.3%
2	CR Huaxin	204,635	330,692	-38.1%	1,885,073	2,086,157	-9.6%
3	CR Yixing	62,893	76,493	-17.8%	488,441	553,418	-11.7%
4	CR Banqiao	302,638	350,529	-13.7%	2,342,953	2,514,469	-6.8%
5	Nanjing Chemical Industry Park	240,627	410,201	-41.3%	2,709,656	2,884,012	-6.0%
6	CR Nanjing Thermal*	582,494	670,525	-13.1%	4,916,430	4,800,485	2.4%
7	CR Xuzhou Phase III	873,752	1,217,402	-28.2%	7,647,585	7,063,960	8.3%
8	CR Fuyang	639,108	766,404	-16.6%	4,087,226	4,624,153	-11.6%
9	CR Liyujiang	287,509	190,894	50.6%	1,973,381	2,016,713	-2.1%
10	CR Liyujiang B*	288,661	708,656	-59.3%	4,134,049	4,885,057	-15.4%
11	CR Xingning	124,767	125,946	-0.9%	675,700	861,628	-21.6%
12	CR Guangzhou Thermal	359,497	350,422	2.6%	2,308,047	2,595,359	-11.1%
13	CR Cangzhou	362,596	340,340	6.5%	2,371,838	2,444,716	-3.0%
14	CR Tangshan	0	85,770	-100.0%	458,923	730,226	-37.2%
15	CR Caofeidian	250,135	318,516	-21.5%	2,225,701	2,190,315	1.6%
16	CR Shouyangshan	531,675	535,818	-0.8%	4,687,555	3,702,498	26.6%
17	CR Dengfeng	230,858	271,180	-14.9%	2,133,766	1,897,255	12.5%
	CR Deng feng Phase II	581,317	660,268	-12.0%	4,699,382	4,337,088	8.4%
18	CR Gucheng	188,758	324,863	-41.9%	1,803,854	2,013,132	-10.4%
19	CR Jiaozuo	74,978	105,574	-29.0%	760,743	811,274	-6.2%
20	CR Luoyang	73,590	70,590	4.2%	499,334	539,655	-7.5%
21	CR Lianyuan	100,327	279,981	-64.2%	1,077,421	1,325,786	-18.7%
22	CR Hubei	210,245	318,183	-33.9%	1,796,912	1,908,447	-5.8%
	CR Hubei Phase II	692,913	668,317	3.7%	5,697,956	3,477,099	63.9%
23	CR Yichang	323,564	-	N/A	1,403,052	-	N/A
24	CR Jinzhou	-	82,610	N/A	-	824,520	N/A

	Subsidiaries	Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Shenhai Thermal*	95,810	161,320	-40.6%	1,511,920	1,785,510	-15.3%
26	CR Panjin Thermal	272,103	-	N/A	762,375	-	N/A
27	CR Dengkou*	202,275	227,152	-11.0%	2,197,665	1,750,859	25.5%
28	CR Heze	690,601	683,674	1.0%	4,639,741	4,727,490	-1.9%
29	CR Cangnan	766,000	-	N/A	4,320,062	-	N/A
30	CR Beijing Thermal	63,644	51,995	22.4%	474,441	485,324	-2.2%
31	CR Honghe Hydro	111,813	73,600	51.9%	503,843	273,444	84.3%
32	CR Yazuihe Hydro	47,185	39,605	19.1%	523,418	712,015	-26.5%
33	CR Dannan Wind	1,556	1,760	-11.6%	26,707	28,865	-7.5%
34	CR Shantou Wind	1,447	2,270	-36.3%	37,071	41,611	-10.9%
35	CR Penglai Wind	3,150	7,548	-58.3%	73,650	83,979	-12.3%
36	CR Penglai Xujiaji Wind	3,228	6,795	-52.5%	71,244	79,542	-10.4%
37	CR Chaonan Wind	11,084	14,533	-23.7%	127,688	143,464	-11.0%
38	CR Dahao Wind	1,792	2,017	-11.2%	23,094	24,882	-7.2%
39	CR Huilaixian'an Wind	4,475	2,916	53.5%	45,778	33,293	37.5%
40	CR Huilaiguanshan Wind	7,055	7,492	-5.8%	55,143	88,822	-37.9%
41	CR Bayinxile Wind	10,540	26,029	-59.5%	165,688	210,884	-21.4%
42	CR Chengde Wind Phase I	1,615	3,373	-52.1%	48,390	49,402	-2.0%
43	CR Chengde Wind Phase II	1,597	3,220	-50.4%	43,992	50,040	-12.1%
44	CR Chengde Wind Phase III, IV&V	7,780	14,140	-45.0%	185,590	217,781	-14.8%
45	CR Yangxi Longgaoshan Wind	10,090	11,398	-11.5%	103,641	115,743	-10.5%
46	CR Weihai ETD Zone Wind	3,045	8,774	-65.3%	78,780	93,204	-15.5%
47	CR Weihai Huancui Wind	2,789	6,442	-56.7%	63,643	72,756	-12.5%
48	CR Daliuhang Wind	2,989	5,603	-46.7%	71,061	71,792	-1.0%
49	CR Daxindian Wind	3,055	6,388	-52.2%	74,383	76,836	-3.2%
50	CR Pingdu Wind	3,770	5,076	-25.7%	66,768	79,774	-16.3%
51	CR Jianping Wind	8,049	15,002	-46.3%	109,268	143,848	-24.0%

Subsidiaries		Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Fuxin Wind	10,090	20,256	-50.2%	137,081	162,721	-15.8%
53	CR Guazhou Wind	15,919	43,732	-63.6%	247,104	244,176	1.2%
54	CR Jiamusi Jianshan Wind	3,132	3,036	3.2%	47,743	41,670	14.6%
55	CR Wulian Wind	3,638	6,039	-39.8%	64,892	85,188	-23.8%
56	CR Jvxian Wind	2,030	7,826	-74.1%	83,056	90,124	-7.8%
57	CR Manzhouli Wind	8,206	6,190	32.6%	50,590	60,594	-16.5%
58	CR Suizhou Wind	7,488	15,175	-50.7%	80,412	127,367	-36.9%
59	CRNE Datong Wind	8,309	12,672	-34.4%	106,570	93,574	13.9%
60	CRNE Lianzhou Wind	2,862	6,535	-56.2%	55,636	110,779	-49.8%
61	CRNE Qingdao Wind	3,770	5,076	-25.7%	66,768	79,601	-16.1%
62	CRNE Datongguangling Wind	5,618	14,329	-60.8%	72,732	163,215	-55.4%
63	CRNE Biyang Wind	5,912	15,372	-61.5%	66,740	86,354	-22.7%
64	CRNE Beipiao Wind	10,540	9,847	7.0%	123,595	91,110	35.7%
65	CRNE Linwu Wind	3,092	3,910	-20.9%	32,334	21,841	48.0%
66	CRNE Suizhou Wind	6,647	13,123	-49.3%	68,334	62,548	9.3%
67	CRNE Datongyanggao Wind	3,670	10,798	-66.0%	62,743	72,122	-13.0%
68	CRNE Wulian Wind	3,696	7,418	-50.2%	65,020	56,719	14.6%
69	CRNE Jvxian Wind	1,996	7,616	-73.8%	70,358	54,792	28.4%
70	CRNE Jvxian Rizhao Wind	6,180	2,988	106.8%	54,343	7,687	N/A
71	CRNE Jinzhou Wind	4,450	768	N/A	48,559	768	N/A
72	CRBE Linghai Wind	2,728	5,756	-52.6%	52,202	19,246	N/A
73	CRNE Lianzhouquanshui Wind	5,125	-	N/A	67,967	-	N/A
74	CRNE Jining Wind	3,216	-	N/A	39,935	-	N/A
75	CRNE Yangjiang Wind	4,465	-	N/A	49,892	-	N/A
76	CRNE Biyangzhongxiang Wind	4,982	-	N/A	69,650	-	N/A
77	CRNE Datongshengquan Wind	3,643	-	N/A	56,814	-	N/A

Subsidiaries		Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
78	CRNE Datongchangcheng Wind	17,701	-	N/A	117,791	-	N/A
79	CRNE Suixian Tianhekou Wind	2,204	-	N/A	48,186	-	N/A
80	CRNE Lufeng Wind	6,496	-	N/A	34,771	-	N/A
81	CRNE Xinyi Wind	4,870	-	N/A	21,071	-	N/A
82	CRNE Wulanchabu Wind	5,700	-	N/A	89,840	-	N/A
83	CRNE Nantong Wind	5,690	-	N/A	14,237	-	N/A
84	CRNE Wulanchabu Bayin Wind	5,860	-	N/A	14,350	-	N/A
<b>Subsidiaries subtotal</b>		<b>10,993,282</b>	<b>11,955,434</b>	<b>-8.0%</b>	<b>88,853,906</b>	<b>82,052,495</b>	<b>8.3%</b>

Associates		Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
85	CR Xuzhou	397,783	635,754	-37.4%	3,498,452	4,379,665	-20.1%
86	CR Zhenjiang	614,488	860,958	-28.6%	5,470,999	5,771,992	-5.2%
87	Yangzhou No.2	347,999	676,027	-48.5%	4,230,911	4,518,996	-6.4%
88	Wenzhou Telluride	274,600	381,215	-28.0%	1,818,015	2,447,290	-25.7%
89	Shajiao C	901,100	1,218,750	-26.1%	7,590,850	7,546,900	0.6%
90	Hengfeng	395,620	327,860	20.7%	2,205,760	2,412,950	-8.6%
91	Hengfeng Phase II	332,893	228,297	45.8%	2,349,945	2,110,101	11.4%
92	CR Hezhou	412,650	1,161,218	-64.5%	5,332,545	6,863,438	-22.3%
<b>Associates subtotal</b>		<b>3,677,133</b>	<b>5,490,078</b>	<b>-33.0%</b>	<b>32,497,477</b>	<b>36,051,331</b>	<b>-9.9%</b>

<b>Grand Total</b>		<b>14,670,415</b>	<b>17,445,512</b>	<b>-15.9%</b>	<b>121,351,383</b>	<b>118,103,826</b>	<b>2.7%</b>
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\*Power plants undertook repair and maintenance in the reporting period

### Same Plants Net Generation by Provinces

Province	Net generation August 2014 (MWh)	Net generation August 2013 (MWh)	Increase/ Decrease in August (%)	Net generation in first eight months of 2014 (MWh)	Net generation in first eight months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	1,961,534	2,594,667	-24.4%	16,682,027	17,905,657	-6.8%
Jiangsu	4,504,593	6,317,255	-28.7%	40,573,068	42,364,871	-4.2%
Hebei	1,341,243	1,300,783	3.1%	9,612,167	9,888,308	-2.8%
Henan	1,681,176	1,968,293	-14.6%	14,584,634	13,300,901	9.7%
Other provinces	2,625,616	3,979,147	-34.0%	22,461,445	25,432,971	-11.7%
<b>Same plants total</b>	<b>12,114,163</b>	<b>16,160,145</b>	<b>-25.0%</b>	<b>103,913,341</b>	<b>108,892,709</b>	<b>-4.6%</b>