



10 November 2014

Net Generation of Subsidiary Power Plants in the First Ten Months of 2014 Increased by 5.6%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in October 2014 increased by 3.3% to 9,602,936 MWh from 9,295,196 MWh for the same period last year. Total net generation of subsidiary power plants for the first ten months of 2014 increased by 5.6% to 106,908,330 MWh compared to 101,202,468 MWh for the same period last year.

On a same plant basis, total net generation for the first ten months of 2014 decreased by 7.0% compared to the same period last year. Power plants located in Henan recorded 3.7% increase year on year. Power plants located in Jiangsu, Guangdong, Hebei and Other provinces recorded 7.1%, 6.2%, 2.6% and 14.7% decreases year on year, respectively.

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For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in October 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation October 2014 (MWh)	Net generation October 2013 (MWh)	Increase/ Decrease in October (%)	Net generation in first ten months of 2014 (MWh)	Net generation in first ten months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	723,406	706,460	2.4%	8,763,444	9,486,611	-7.6%
2	CR Huaxin	174,444	250,119	-30.3%	2,238,736	2,496,669	-10.3%
3	CR Yixing	53,339	60,838	-12.3%	610,346	679,333	-10.2%
4	CR Banqiao	168,905	175,554	-3.8%	2,702,764	2,867,747	-5.8%
5	Nanjing Chemical Industry Park	414,464	318,554	30.1%	3,442,776	3,469,228	-0.8%
6	CR Nanjing Thermal	339,579	365,879	-7.2%	5,681,018	5,753,647	-1.3%
7	CR Xuzhou Phase III*	572,061	1,171,274	-51.2%	8,954,408	9,318,208	-3.9%
8	CR Fuyang	493,152	682,705	-27.8%	5,136,368	5,808,953	-11.6%
9	CR Liyujiang*	200,758	304,215	-34.0%	2,420,683	2,606,417	-7.1%
10	CR Liyujiang B	478,682	360,055	32.9%	5,028,167	5,901,023	-14.8%
11	CR Xingning	132,910	106,640	24.6%	940,049	1,067,338	-11.9%
12	CR Guangzhou Thermal	286,509	255,313	12.2%	2,924,135	3,165,255	-7.6%
13	CR Cangzhou*	281,720	314,388	-10.4%	2,963,929	3,049,893	-2.8%
14	CR Tangshan	-	100,059	-100.0%	458,923	869,444	-47.2%
15	CR Caofeidian*	160,226	174,653	-8.3%	2,594,493	2,669,810	-2.8%
16	CR Tangshan Fengrun	90,981	-	N/A	90,981	-	N/A
17	CR Shouyangshan*	355,275	414,489	-14.3%	5,429,383	4,475,699	21.3%
18	CR Dengfeng	157,435	202,646	-22.3%	2,503,085	2,261,018	10.7%
	CR Deng feng Phase II	459,870	678,840	-32.3%	5,556,129	5,704,970	-2.6%
19	CR Gucheng*	147,600	185,021	-20.2%	2,118,284	2,346,298	-9.7%
20	CR Jiaozuo	-	70,943	-100.0%	760,743	949,562	-19.9%
21	CR Luoyang*	50,831	38,403	32.4%	621,565	649,416	-4.3%
22	CR Lianyuan	241,966	224,430	7.8%	1,495,461	1,709,035	-12.5%
23	CR Hubei	217,287	287,149	-24.3%	2,107,332	2,352,166	-10.4%
	CR Hubei Phase II	780,923	366,518	113.1%	6,694,215	4,602,775	45.4%
24	CR Yichang	185,747	-	N/A	1,768,640	-	N/A

Subsidiaries		Net generation October 2014 (MWh)	Net generation October 2013 (MWh)	Increase/ Decrease in October (%)	Net generation in first ten months of 2014 (MWh)	Net generation in first ten months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Jinzhou	-	0	N/A	-	824,520	N/A
26	CR Shenhai Thermal*	78,250	170,290	-54.0%	1,668,440	2,120,150	-21.3%
27	CR Panjin Thermal	133,208	-	N/A	1,044,050	-	N/A
28	CR Dengkou*	162,586	365,830	-55.6%	2,532,306	2,349,905	7.8%
29	CR Heze*	438,100	394,164	11.1%	5,463,646	5,665,728	-3.6%
30	CR Cangnan	756,600	-	N/A	5,582,662	-	N/A
31	CR Beijing Thermal	40,293	44,464	-9.4%	553,146	571,619	-3.2%
32	CR Honghe Hydro	121,402	52,766	130.1%	699,267	423,657	65.1%
33	CR Yazuihe Hydro	129,019	27,098	376.1%	681,986	766,327	-11.0%
34	CR Dannan Wind	4,873	5,046	-3.4%	32,973	38,542	-14.4%
35	CR Shantou Wind	6,666	5,878	13.4%	45,636	54,002	-15.5%
36	CR Penglai Wind	11,599	10,662	8.8%	89,958	100,862	-10.8%
37	CR Penglai Xujiaji Wind	10,699	10,125	5.7%	86,299	95,440	-9.6%
38	CR Chaonan Wind	4,734	12,698	-62.7%	141,113	173,319	-18.6%
39	CR Dahao Wind	4,039	4,113	-1.8%	28,468	32,560	-12.6%
40	CR Huilaixian'an Wind	7,410	4,654	59.2%	56,220	41,710	34.8%
41	CR Huilaiguanshan Wind	13,583	-	不適用	73,346	97,091	-24.5%
42	CR Bayinxile Wind	19,430	24,832	-21.8%	196,708	260,489	-24.5%
43	CR Chengde Wind Phase I	5,785	5,449	6.2%	57,213	59,710	-4.2%
44	CR Chengde Wind Phase II	5,085	4,759	6.9%	52,046	59,459	-12.5%
45	CR Chengde Wind Phase III, IV&V	21,233	25,614	-17.1%	219,332	261,739	-16.2%
46	CR Yangxi Longgaoshan Wind	15,879	18,797	-15.5%	125,832	155,125	-18.9%
47	CR Weihai ETD Zone Wind	11,920	11,012	8.2%	94,181	109,851	-14.3%
48	CR Weihai Huancui Wind	11,150	8,642	29.0%	78,160	85,780	-8.9%
49	CR Daliuhang Wind	10,710	9,135	17.2%	84,274	85,027	-0.9%
50	CR Daxindian Wind	11,313	9,846	14.9%	88,331	91,066	-3.0%
51	CR Pingdu Wind	8,030	8,783	-8.6%	77,110	94,064	-18.0%

Subsidiaries		Net generation October 2014 (MWh)	Net generation October 2013 (MWh)	Increase/ Decrease in October (%)	Net generation in first ten months of 2014 (MWh)	Net generation in first ten months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Jianping Wind	18,687	18,839	-0.8%	139,045	177,836	-21.8%
53	CR Fuxin Wind	25,793	21,660	19.1%	175,219	203,262	-13.8%
54	CR Guazhou Wind	26,624	35,334	-24.6%	295,875	313,943	-5.8%
55	CR Jiamusi Jianshan Wind	10,745	5,733	87.4%	64,086	53,668	19.4%
56	CR Wulian Wind	8,095	7,922	2.2%	76,425	96,659	-20.9%
57	CR Jvxian Wind	8,312	10,620	-21.7%	94,806	105,337	-10.0%
58	CR Manzhouli Wind	6,229	6,440	-3.3%	67,609	75,718	-10.7%
59	CR Suizhou Wind	10,628	10,704	-0.7%	102,728	147,472	-30.3%
60	CRNE Datong Wind	14,381	7,524	91.1%	130,423	112,694	15.7%
61	CRNE Lianzhou Wind	10,627	9,453	12.4%	73,929	126,393	-41.5%
62	CRNE Qingdao Wind	8,030	8,783	-8.6%	77,110	93,892	-17.9%
63	CRNE Datongguangling Wind	10,685	7,003	52.6%	91,984	186,553	-50.7%
64	CRNE Biyang Wind	10,839	11,987	-9.6%	87,644	107,242	-18.3%
65	CRNE Beipiao Wind	21,576	12,312	75.2%	158,178	113,234	39.7%
66	CRNE Linwu Wind	4,708	4,215	11.7%	40,760	28,520	42.9%
67	CRNE Suizhou Wind	12,979	9,281	39.8%	94,716	79,819	18.7%
68	CRNE Datongyanggao Wind	7,437	6,072	22.5%	73,459	87,362	-15.9%
69	CRNE Wulian Wind	8,326	8,614	-3.3%	76,747	71,198	7.8%
70	CRNE Jvxian Wind	9,578	14,484	-33.9%	84,299	77,784	8.4%
71	CRNE Jvxian Rizhao Wind	11,728	3,312	254.1%	72,554	13,566	N/A
72	CRNE Jinzhou Wind	9,220	3,940	N/A	63,199	7,078	N/A
73	CRBE Linghai Wind	5,372	8,165	-34.2%	63,040	31,983	N/A
74	CRNE Lianzhouquanshui Wind	11,488	12,995	N/A	85,351	12,995	N/A
75	CRNE Jining Wind	5,855	-	N/A	49,055	-	N/A
76	CRNE Yangjiang Wind	7,989	-	N/A	65,712	-	N/A
77	CRNE Biyangzhongxiang Wind	10,289	-	N/A	88,196	-	N/A
78	CRNE Datongshengquan Wind	8,324	-	N/A	68,776	-	N/A

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79	CRNE Datongchangcheng Wind	27,733	-	N/A	171,172	-	N/A
80	CRNE Suixian Tianhekou Wind	16,280	-	N/A	70,270	-	N/A
81	CRNE Lufeng Wind	11,803	-	N/A	53,277	-	N/A
82	CRNE Xinyi Wind	4,206	-	N/A	27,821	-	N/A
83	CRNE Wulanchabu Wind	10,340	-	N/A	106,540	-	N/A
84	CRNE Nantong Wind	8,920	-	N/A	31,977	-	N/A
85	CRNE Wulanchabu Bayin Wind	7,440	-	N/A	27,590	-	N/A
Subsidiaries subtotal		9,602,936	9,295,196	3.3%	106,908,330	101,202,468	5.6%

Associates		Net generation October 2014 (MWh)	Net generation October 2013 (MWh)	Increase/ Decrease in October (%)	Net generation in first ten months of 2014 (MWh)	Net generation in first ten months of 2013 (MWh)	Increase/ Decrease (%)
86	CR Xuzhou	345,134	370,200	-6.8%	4,180,509	5,077,312	-17.7%
87	CR Zhenjiang	650,644	459,468	41.6%	6,556,453	6,928,820	-5.4%
88	Yangzhou No.2	301,904	638,235	-52.7%	4,969,793	5,703,081	-12.9%
89	Wenzhou Telluride	259,577	281,444	-7.8%	2,353,171	2,916,609	-19.3%
90	Shajiao C	846,200	761,200	11.2%	9,433,700	9,373,850	0.6%
91	Hengfeng	168,130	303,890	-44.7%	2,727,630	2,716,840	0.4%
92	Hengfeng Phase II	170,750	298,617	-42.8%	2,815,058	2,561,202	9.9%
93	CR Hezhou	610,575	1,140,713	-46.5%	6,528,870	9,055,020	-27.9%
Associates subtotal		3,352,915	4,253,766	-21.2%	39,565,184	44,332,735	-10.8%

Grand Total		12,955,851	13,548,962	-4.4%	146,473,514	145,535,203	0.6%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation October 2014 (MWh)	Net generation October 2013 (MWh)	Increase/ Decrease in October (%)	Net generation in first ten months of 2014 (MWh)	Net generation in first ten months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	1,945,059	1,787,423	8.8%	20,746,734	22,113,884	-6.2%
Jiangsu	3,743,880	4,516,582	-17.1%	48,100,246	51,780,658	-7.1%
Hebei	780,826	1,191,606	-34.5%	11,560,032	11,867,189	-2.6%
Henan	1,171,012	1,590,343	-26.4%	16,989,189	16,386,964	3.7%
Other provinces	2,501,494	3,546,725	-29.5%	27,285,594	31,977,566	-14.7%
Same plants total	10,142,271	12,632,679	-19.7%	124,681,796	134,126,260	-7.0%