



9 January 2015

Net Generation of Subsidiary Power Plants in 2014 Increased by 5.3%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in December 2014 increased by 7.5% to 14,132,713 MWh from 13,143,613 MWh for the same period last year. Total net generation of subsidiary power plants for the full year of 2014 increased by 5.3% to 132,036,399 MWh compared to 125,447,662 MWh for 2013.

On a same plant basis, total net generation for the full year of 2014 decreased by 7.5% compared to 2013. Power plants located in Henan recorded 1.2% increase year on year. Power plants located in Jiangsu, Guangdong, Hebei and Other provinces recorded 7.4%, 6.7%, 5.7% and 13.5% decreases year on year, respectively.

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Net generation of each power plant in December 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,116,046	1,248,424	-10.6%	10,875,576	11,538,425	-5.7%
2	CR Huaxin	376,902	373,376	0.9%	2,892,372	3,124,568	-7.4%
3	CR Yixing	71,849	48,273	48.8%	749,469	764,057	-1.9%
4	CR Banqiao	197,421	360,352	-45.2%	3,087,296	3,453,557	-10.6%
5	Nanjing Chemical Industry Park	385,907	408,745	-5.6%	4,190,936	4,218,885	-0.7%
6	CR Nanjing Thermal	670,445	713,481	-6.0%	6,795,914	7,089,204	-4.1%
7	CR Xuzhou Phase III*	1,137,214	1,167,204	-2.6%	10,715,597	11,769,886	-9.0%
8	CR Fuyang	689,968	664,206	3.9%	6,540,326	7,195,361	-9.1%
9	CR Liyujiang	271,497	349,147	-22.2%	2,859,443	3,287,492	-13.0%
10	CR Liyujiang B	465,173	675,433	-31.1%	5,957,077	6,924,998	-14.0%
11	CR Xingning	153,715	129,140	19.0%	1,228,956	1,314,115	-6.5%
12	CR Guangzhou Thermal	299,057	287,705	3.9%	3,524,480	3,715,998	-5.2%
13	CR Cangzhou	350,795	366,837	-4.4%	3,649,167	3,728,733	-2.1%
14	CR Tangshan	-	102,612	N/A	458,923	1,058,673	-56.7%
15	CR Caofeidian	309,359	321,387	-3.7%	3,102,781	3,247,074	-4.4%
16	CR Tangshan Fengrun	300,820	-	N/A	545,029	-	N/A
17	CR Shouyangshan	562,309	706,364	-20.4%	6,555,014	5,831,880	12.4%
18	CR Dengfeng	279,216	312,161	-10.6%	3,018,066	2,810,047	7.4%
	CR Deng feng Phase II	543,336	695,495	-21.9%	6,693,768	6,796,652	-1.5%
19	CR Gucheng	314,949	312,879	0.7%	2,619,672	2,975,783	-12.0%
20	CR Jiaozuo	140,451	136,159	3.2%	966,327	1,196,259	-19.2%
21	CR Luoyang	66,565	68,030	-2.2%	757,706	762,385	-0.6%
22	CR Jiaozuo Longyuan	62,358	-	N/A	62,358	-	N/A
23	CR Lianyuan	339,888	229,980	47.8%	1,979,061	2,233,653	-11.4%
24	CR Hubei	337,356	355,331	-5.1%	2,684,242	2,967,584	-9.5%
	CR Hubei Phase II*	875,491	1,018,323	-14.0%	7,753,894	6,486,887	19.5%
25	CR Yichang	121,078	-	N/A	2,053,302	-	N/A

Subsidiaries		Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
26	CR Jinzhou	-	-	N/A	-	824,520	N/A
27	CR Shenhai Thermal	239,930	252,870	-5.1%	2,080,030	2,604,380	-20.1%
28	CR Panjin Thermal	293,419	-	N/A	1,510,164	-	N/A
29	CR Dengkou	307,986	357,766	-13.9%	3,144,838	3,072,256	2.4%
30	CR Heze	707,203	758,898	-6.8%	6,865,611	7,025,409	-2.3%
31	CR Cangnan	1,076,600	-	N/A	7,618,062	-	N/A
32	CR Beijing Thermal	55,176	32,393	70.3%	656,449	637,408	3.0%
33	CR Honghe Hydro	37,768	50,189	-24.7%	784,093	535,622	46.4%
34	CR Yazuihe Hydro	147,129	166,357	-11.6%	961,624	1,012,662	-5.0%
35	CR Danna Wind	7,430	6,430	15.5%	45,644	52,297	-12.7%
36	CR Shantou Wind	10,540	9,645	9.3%	63,793	74,180	-14.0%
37	CR Penglai Wind	15,333	12,640	21.3%	113,232	125,247	-9.6%
38	CR Penglai Xujiaji Wind	14,147	11,553	22.5%	108,275	117,921	-8.2%
39	CR Chaonan Wind	35,640	26,954	32.2%	205,650	229,832	-10.5%
40	CR Dahao Wind	3,967	3,870	2.5%	35,370	41,320	-14.4%
41	CR Huilaixian'an Wind	14,755	7,234	104.0%	77,603	56,550	37.2%
42	CR Huilaiguanshan Wind	19,008	-	N/A	105,778	97,091	8.9%
43	CR Bayinxile Wind	28,670	9,088	215.5%	250,328	282,007	-11.2%
44	CR Chengde Wind Phase I	17,380	14,055	23.7%	85,958	86,883	-1.1%
45	CR Chengde Wind Phase II	15,660	11,243	39.3%	77,480	81,984	-5.5%
46	CR Chengde Wind Phase III, IV&V	58,780	46,235	27.1%	316,813	354,860	-10.7%
47	CR Yangxi Longgaoshan Wind	31,050	20,692	50.1%	174,044	192,578	-9.6%
48	CR Weihai ETD Zone Wind	12,010	12,181	-1.4%	113,021	132,893	-15.0%
49	CR Weihai Huancui Wind	11,850	9,248	28.1%	96,572	103,904	-7.1%
50	CR Daliuhang Wind	12,480	10,682	16.8%	104,079	103,532	0.5%
51	CR Daxindian Wind	13,420	11,303	18.7%	109,498	110,974	-1.3%
52	CR Pingdu Wind	13,430	13,078	2.7%	97,945	115,830	-15.4%
53	CR Jianping Wind	22,028	17,703	24.4%	178,390	219,880	-18.9%

Subsidiaries		Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
54	CR Fuxin Wind	16,960	16,840	0.7%	211,421	247,645	-14.6%
55	CR Guazhou Wind	21,616	27,711	-22.0%	335,657	382,803	-12.3%
56	CR Jiamusi Jianshan Wind	6,975	5,741	21.5%	80,805	66,804	21.0%
57	CR Wulian Wind	10,580	9,285	13.9%	96,287	113,848	-15.4%
58	CR Jvxian Wind	9,710	14,153	-31.4%	112,208	130,314	-13.9%
59	CR Manzhouli Wind	6,630	6,730	-1.5%	81,709	89,768	-9.0%
60	CR Suizhou Wind	11,126	9,660	15.2%	125,554	167,781	-25.2%
61	CRNE Datong Wind	35,251	5,359	557.8%	186,127	137,372	35.5%
62	CRNE Lianzhou Wind	18,765	10,550	77.9%	103,905	146,592	-29.1%
63	CRNE Qingdao Wind	13,505	13,078	3.3%	98,020	115,658	-15.2%
64	CRNE Datongguangling Wind	15,847	3,782	319.0%	117,407	209,858	-44.1%
65	CRNE Biyang Wind	10,181	13,949	-27.0%	107,538	133,578	-19.5%
66	CRNE Beipiao Wind	22,696	12,242	85.4%	197,465	140,628	40.4%
67	CRNE Linwu Wind	10,966	4,929	122.5%	58,210	37,305	56.0%
68	CRNE Suizhou Wind	15,276	8,448	80.8%	125,899	97,390	29.3%
69	CRNE Datongyanggao Wind	22,311	7,044	216.8%	108,001	113,519	-4.9%
70	CRNE Wulian Wind	9,791	8,969	9.2%	95,538	88,046	8.5%
71	CRNE Jvxian Wind	10,441	11,036	-5.4%	102,857	103,721	-0.8%
72	CRNE Jvxian Rizhao Wind	7,828	2,539	208.3%	87,815	19,626	N/A
73	CRNE Jinzhou Wind	5,460	4,672	16.9%	74,619	16,111	N/A
74	CRBE Linghai Wind	9,764	9,261	5.4%	79,404	48,990	N/A
75	CRNE Lianzhouquanshui Wind	12,720	7,143	78.1%	105,596	32,644	N/A
76	CRNE Jining Wind	19,189	7,140	168.8%	76,400	23,491	N/A
77	CRNE Yangjiang Wind	9,453	-	N/A	82,778	-	N/A
78	CRNE Biyangzhongxiang Wind	15,233	-	N/A	112,755	-	N/A
79	CRNE Datongshengquan Wind	21,223	-	N/A	102,214	-	N/A
80	CRNE Datongchangcheng Wind	31,165	-	N/A	233,951	-	N/A

Subsidiaries		Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
81	CRNE Suixian Tianhekou Wind	12,390	-	N/A	93,535	-	N/A
82	CRNE Lufeng Wind	17,563	-	N/A	83,033	-	N/A
83	CRNE Xinyi Wind	7,014	-	N/A	37,422	-	N/A
84	CRNE Wulanchabu Wind	9,190	-	N/A	126,580	-	N/A
85	CRNE Nantong Wind	10,110	-	N/A	49,587	-	N/A
86	CRNE Wulanchabu Bayin Wind	7,840	-	N/A	43,020	-	N/A
87	CRNE Linyi Wind	5,990	-	N/A	5,990	-	N/A
Subsidiaries subtotal		14,132,713	13,143,613	7.5%	132,036,399	125,447,662	5.3%

Associates		Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
88	CR Xuzhou	588,381	670,387	-12.2%	5,133,169	6,127,893	-16.2%
89	CR Zhenjiang	753,930	691,296	9.1%	8,025,042	8,153,021	-1.6%
90	Yangzhou No.2	670,846	652,510	2.8%	6,048,840	6,924,156	-12.6%
91	Wenzhou Telluride	313,651	372,959	-15.9%	2,963,341	3,637,362	-18.5%
92	Shajiao C	570,650	833,800	-31.6%	10,825,850	10,907,950	-0.8%
93	Hengfeng	222,890	337,520	-34.0%	3,232,260	3,369,670	-4.1%
94	Hengfeng Phase II	266,074	345,581	-23.0%	3,332,875	3,205,873	4.0%
95	CR Hezhou	768,000	1,053,165	-27.1%	8,120,220	10,990,185	-26.1%
Associates subtotal		4,154,422	4,957,218	-16.2%	47,681,596	53,316,110	-10.6%

Grand Total		18,287,135	18,100,831	1.0%	179,717,995	178,763,773	0.5%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation December 2014 (MWh)	Net generation December 2013 (MWh)	Increase/ Decrease in December (%)	Net generation 2014 (MWh)	Net generation 2013 (MWh)	Increase/ Decrease (%)
Guangdong	1,760,092	2,275,225	-22.6%	24,395,806	26,150,552	-6.7%
Jiangsu	5,968,941	6,334,048	-5.8%	58,514,211	63,163,652	-7.4%
Hebei	1,149,117	1,473,937	-22.0%	13,776,006	14,610,023	-5.7%
Henan	1,906,826	2,231,088	-14.5%	20,610,553	20,373,005	1.2%
Other provinces	3,703,982	4,045,176	-8.4%	34,377,668	39,726,190	-13.5%
Same plants total	14,488,958	16,359,474	-11.4%	151,674,244	164,023,421	-7.5%