



10 April 2015

Net Generation of Subsidiary Power Plants in First Three Months of 2015 Increased by 9.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in March 2015 increased by 2.0% to 11,734,644 MWh from 11,507,685 MWh for the same period last year. Total net generation of subsidiary power plants for the first three months of 2015 increased by 9.7% to 35,450,123 MWh compared to 32,322,027 MWh for the same period last year.

On a same plant basis, total net generation for the first three months of 2015 decreased by 9.1% compared to the same period of 2014. Power plants located in Henan, Guangdong, Hebei, Jiangsu and Other provinces recorded 17.4%, 14.4%, 9.2%, 0.9% and 12.5% decreases year on year, respectively.

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Net generation of each power plant in March 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation March 2015 (MWh)	Net generation March 2014 (MWh)	Increase/ Decrease in March (%)	Net generation of the first three month of 2015 (MWh)	Net generation of the first three month of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,026,223	905,350	13.4%	2,806,521	2,738,084	2.5%
2	CR Huaxin	242,221	330,492	-26.7%	829,037	888,446	-6.7%
3	CR Yixing*	47,789	69,956	-31.7%	167,188	200,530	-16.6%
4	CR Banqiao	197,926	254,073	-22.1%	657,238	692,165	-5.0%
5	Nanjing Chemical Industry Park*	408,995	369,920	10.6%	1,145,549	1,103,895	3.8%
6	CR Nanjing Thermal*	665,041	686,411	-3.1%	1,761,423	1,754,047	0.4%
7	CR Xuzhou Phase III*	967,316	750,438	28.9%	2,745,330	2,192,972	25.2%
8	CR Fuyang	413,958	383,614	7.9%	1,688,023	1,509,947	11.8%
9	CR Liyujiang	291,972	201,893	44.6%	835,611	631,657	32.3%
10	CR Liyujiang B*	439,988	663,597	-33.7%	1,357,989	1,643,223	-17.4%
11	CR Xingning	68,698	132,974	-48.3%	234,729	286,617	-18.1%
12	CR Guangzhou Thermal	250,610	329,731	-24.0%	776,974	822,816	-5.6%
13	CR Haifeng*	364,755	-	N/A	364,755	-	N/A
14	CR Cangzhou	332,090	279,028	19.0%	978,477	944,901	3.6%
15	CR Tangshan	-	100,878	N/A	-	287,141	N/A
16	CR Caofeidian*	236,825	222,228	6.6%	808,390	825,044	-2.0%
17	CR Tangshan Fengrun	330,508	-	N/A	970,347	-	N/A
18	CR Bohaixinqu*	-	-	N/A	48,527	-	N/A
19	CR Shouyangshan	527,684	620,100	-14.9%	1,450,100	1,627,275	-10.9%
20	CR Dengfeng	205,899	235,510	-12.6%	701,896	848,657	-17.3%
	CR Dengfeng Phase II*	294,410	511,925	-42.5%	1,202,329	1,433,792	-16.1%
21	CR Gucheng	162,630	234,897	-30.8%	520,035	791,775	-34.3%
22	CR Jiaozuo	33,423	104,015	-67.9%	265,757	359,556	-26.1%
23	CR Luoyang	72,401	73,163	-1.0%	205,439	201,054	2.2%
24	CR Jiaozuo Longyuan	289,296	-	N/A	529,456	-	N/A
25	CR Lianyuan*	221,528	152,827	45.0%	672,450	618,350	8.7%
26	CR Hubei	172,859	211,996	-18.5%	682,519	766,571	-11.0%
	CR Hubei Phase II	521,055	1,016,552	-48.7%	1,850,620	2,487,060	-25.6%

Subsidiaries		Net generation March 2015 (MWh)	Net generation March 2014 (MWh)	Increase/ Decrease in March (%)	Net generation of the first three month of 2015 (MWh)	Net generation of the first three month of 2014 (MWh)	Increase/ Decrease (%)
27	CR Yichang	196,884	116,893	68.4%	564,453	116,893	382.9%
28	CR Shenhai Thermal	164,730	223,430	-26.3%	608,590	734,760	-17.2%
29	CR Panjin Thermal	197,000	-	N/A	728,000	-	N/A
30	CR Dengkou	240,098	314,877	-23.7%	787,425	935,370	-15.8%
31	CR Heze	559,771	627,418	-10.8%	1,603,209	1,762,153	-9.0%
32	CR Cangnan*	596,600	550,800	8.3%	2,309,000	966,800	138.8%
33	CR Beijing Thermal	56,773	61,829	-8.2%	186,635	213,675	-12.7%
34	CR Honghe Hydro	38,566	29,763	29.6%	150,556	110,688	36.0%
35	CR Yazuihe Hydro	144,454	143,919	0.4%	293,044	342,471	-14.4%
36	CR Dannan Wind	4,358	4,247	2.6%	14,652	13,277	10.4%
37	CR Shantou Wind	6,862	6,465	6.1%	22,878	20,255	12.9%
38	CR Penglai Wind	13,382	10,580	26.5%	33,283	31,466	5.8%
39	CR Penglai Xujiaji Wind	11,748	10,912	7.7%	31,759	31,368	1.2%
40	CR Chaonan Wind	17,706	20,821	-15.0%	62,858	61,455	2.3%
41	CR Dahao Wind	3,982	4,288	-7.1%	12,161	11,333	7.3%
42	CR Huilaixian'an Wind	6,967	5,483	27.1%	23,951	22,275	7.5%
43	CR Huilaiguanshan Wind	12,903	9,293	38.8%	43,085	13,312	223.6%
44	CR Bayinxile Wind	24,538	27,648	-11.2%	67,355	71,968	-6.4%
45	CR Chengde Wind Phase I	11,597	8,074	43.6%	29,961	24,705	21.3%
46	CR Chengde Wind Phase II	11,107	7,988	39.0%	26,995	22,759	18.6%
47	CR Chengde Wind Phase III, IV&V	41,520	32,605	27.3%	104,997	91,064	15.3%
48	CR Yangxi Longgaoshan Wind	18,413	20,411	-9.8%	50,204	52,555	-4.5%
49	CR Weihai ETD Zone Wind	13,455	14,832	-9.3%	39,378	38,360	2.7%
50	CR Weihai Huancui Wind	9,977	10,714	-6.9%	32,012	29,553	8.3%
51	CR Daliuhang Wind	9,699	10,884	-10.9%	28,871	33,142	-12.9%
52	CR Daxindian Wind	10,647	11,706	-9.1%	30,316	34,998	-13.4%
53	CR Pingdu Wind	9,362	10,351	-9.6%	25,463	25,491	-0.1%
54	CR Jianping Wind	18,240	20,030	-8.9%	37,740	36,985	2.0%
55	CR Fuxin Wind	23,930	18,893	26.7%	42,898	41,984	2.2%

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56	CR Guazhou Wind	22,687	27,525	-17.6%	67,607	84,171	-19.7%
57	CR Jiamusi Jianshan Wind	6,562	6,622	-0.9%	17,510	16,249	7.8%
58	CR Wulian Wind	9,563	16,239	-41.1%	28,809	35,971	-19.9%
59	CR Jvxian Wind	10,893	13,760	-20.8%	25,498	43,751	-41.7%
60	CR Manzhouli Wind	5,629	3,731	50.9%	17,329	10,821	60.1%
61	CR Suizhou Wind	13,043	14,315	-8.9%	34,094	36,138	-5.7%
62	CRNE Datong Wind	50,625	21,325	137.4%	129,597	39,996	224.0%
63	CRNE Lianzhou Wind	22,327	10,359	115.5%	54,867	25,201	117.7%
64	CRNE Qingdao Wind	9,362	10,351	-9.6%	25,463	25,491	-0.1%
65	CRNE Datongguangling Wind	13,761	11,629	18.3%	39,168	26,833	46.0%
66	CRNE Biyang Wind	11,009	10,606	3.8%	28,307	30,519	-7.2%
67	CRNE Beipiao Wind	19,528	21,524	-9.3%	43,864	44,050	-0.4%
68	CRNE Linwu Wind	12,628	5,555	127.3%	30,163	12,653	138.4%
69	CRNE Suizhou Wind	17,686	12,238	44.5%	43,886	30,992	41.6%
70	CRNE Datongyanggao Wind	13,158	10,278	28.0%	35,513	29,028	22.3%
71	CRNE Wulian Wind	9,201	16,166	-43.1%	27,556	35,361	-22.1%
72	CRNE Jvxian Wind	11,159	11,860	-5.9%	26,008	35,009	-25.7%
73	CRNE Jvxian Rizhao Wind	7,044	7,267	-3.1%	16,113	15,038	7.1%
74	CRNE Jinzhou Wind	7,800	7,709	1.2%	14,770	15,319	-3.6%
75	CRBE Linghai Wind	9,511	10,159	-6.4%	24,210	23,916	1.2%
76	CRNE Lianzhouquanshui Wind	8,361	11,121	-24.8%	25,165	26,452	-4.9%
77	CRNE Jining Wind	7,413	7,487	-1.0%	22,990	19,893	15.6%
78	CRNE Yangjiang Wind	9,188	8,565	7.3%	24,511	23,174	5.8%
79	CRNE Biyangzhongxiang Wind	12,850	11,174	15.0%	35,860	25,915	38.4%
80	CRNE Datongshengquan Wind	14,456	10,790	34.0%	38,222	21,995	73.8%
81	CRNE Datongchangcheng Wind	33,620	16,233	107.1%	84,124	25,025	236.2%
82	CRNE Suixian Tianhekou Wind	14,071	12,000	17.3%	34,027	12,000	183.6%
83	CRNE Lufeng Wind	10,632	637	N/A	37,763	637	N/A
84	CRNE Xinyi Wind	7,920	3,740	111.8%	16,922	3,740	352.5%

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85	CRNE Wulanchabu Wind	12,202	-	N/A	32,310	-	N/A
86	CRNE Nantong Wind	6,780	-	N/A	23,089	-	N/A
87	CRNE Wulanchabu Bayin Wind	7,668	-	N/A	19,880	-	N/A
88	CRNE Linyi Wind	12,415	-	N/A	27,136	-	N/A
89	CRNE Fuxin Wind	13,910	-	N/A	25,878	-	N/A
90	CR Zaoyang Wind	8,212	-	N/A	13,072	-	N/A
91	CRNE Zoucheng Wind	10,405	-	N/A	10,405	-	N/A
Subsidiaries subtotal		11,734,644	11,507,685	2.0%	35,450,123	32,322,027	9.7%

Associates		Net generation March 2015 (MWh)	Net generation March 2014 (MWh)	Increase/ Decrease in March (%)	Net generation of the first three month of 2015 (MWh)	Net generation of the first three month of 2014 (MWh)	Increase/ Decrease (%)
92	CR Xuzhou	418,051	534,988	-21.9%	1,361,792	1,508,732	-9.7%
93	CR Zhenjiang	693,479	831,362	-16.6%	1,973,038	1,919,421	2.8%
94	Yangzhou No.2	389,562	622,359	-37.4%	1,173,932	1,762,387	-33.4%
95	Wenzhou Telluride	194,065	315,520	-38.5%	694,231	805,673	-13.8%
96	Shajiao C	877,400	1,079,000	-18.7%	2,106,500	2,823,100	-25.4%
97	Hengfeng	204,450	329,580	-38.0%	685,400	828,760	-17.3%
98	Hengfeng Phase II	272,400	248,520	9.6%	817,633	765,180	6.9%
99	CR Hezhou	410,550	720,803	-43.0%	1,773,750	2,227,785	-20.4%
Associates subtotal		3,459,956	4,682,131	-26.1%	10,586,276	12,641,037	-16.3%

Grand Total		15,194,600	16,189,815	-6.1%	46,036,399	44,963,064	2.4%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation March 2015 (MWh)	Net generation March 2014 (MWh)	Increase/ Decrease in March (%)	Net generation of the first three month of 2015 (MWh)	Net generation of the first three month of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	1,928,668	2,407,194	-19.9%	5,311,803	6,207,414	-14.4%
Jiangsu	5,056,602	5,355,349	-5.6%	14,621,049	14,760,678	-0.9%
Hebei	1,045,765	1,180,234	-11.4%	3,289,900	3,651,027	-9.9%
Henan	1,296,446	1,779,611	-27.1%	4,345,555	5,262,109	-17.4%
Other provinces	2,898,613	3,967,034	-26.9%	10,360,816	11,847,668	-12.5%
Same plants total	12,226,094	14,689,422	-16.8%	37,929,123	41,728,895	-9.1%