



10 August 2015

## **Net Generation of Subsidiary Power Plants in First Seven Months of 2015 Increased by 8.6%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in July 2015 increased by 8.9% to 12,801,826 MWh from 11,754,489 MWh for the same period last year. Total net generation of subsidiary power plants for the first seven months of 2015 increased by 8.6% to 84,518,260 MWh compared to 77,860,625 MWh for the same period last year.

On a same plant basis, total net generation for the first seven months of 2015 decreased by 8.0% compared to the same period of 2014. Power plants located in Guangdong recorded 1.6% increase, and power plants located in Henan, Hebei, Jiangsu and Other provinces recorded 20.7%, 5.5%, 5.4% and 11.8% decreases year on year, respectively.

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For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in July 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation July 2015 (MWh)	Net generation July 2014 (MWh)	Increase/ Decrease in July (%)	Net generation in the first seven months of 2015 (MWh)	Net generation in the first seven months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	743,580	780,243	-4.7%	6,832,491	6,505,283	5.0%
2	CR Huaxin	173,774	233,534	-25.6%	1,523,633	1,680,438	-9.3%
3	CR Yixing	66,320	75,243	-11.9%	397,552	425,548	-6.6%
4	CR Banqiao	211,509	345,362	-38.8%	1,466,673	2,040,315	-28.1%
5	Nanjing Chemical Industry Park	425,294	365,523	16.4%	2,635,256	2,469,029	6.7%
6	CR Nanjing Thermal	507,982	562,944	-9.8%	3,672,584	4,333,936	-15.3%
7	CR Xuzhou Phase III	1,014,987	1,003,671	1.1%	7,209,984	6,773,833	6.4%
8	CR Fuyang	486,475	625,302	-22.2%	3,358,639	3,448,118	-2.6%
9	CR Liyujiang	282,875	286,143	-1.1%	1,882,549	1,685,873	11.7%
10	CR Liyujiang B	532,535	309,027	72.3%	3,635,541	3,845,387	-5.5%
11	CR Xingning	73,590	113,705	-35.3%	612,001	550,933	11.1%
12	CR Guangzhou Thermal	290,004	242,171	19.8%	1,749,319	1,948,551	-10.2%
13	CR Haifeng	739,170	-	N/A	2,658,990	-	N/A
14	CR Cangzhou	326,389	402,011	-18.8%	2,175,531	2,009,242	8.3%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian	238,175	332,662	-28.4%	1,904,829	1,975,567	-3.6%
17	CR Tangshan Fengrun	229,288	-	N/A	1,741,426	-	N/A
18	CR Bohaixinqu	214,441	-	N/A	745,253	-	N/A
19	CR Shouyangshan	565,318	692,027	-18.3%	3,436,932	4,155,880	-17.3%
20	CR Dengfeng	176,309	259,050	-31.9%	1,301,640	1,902,908	-31.6%
	CR Dengfeng Phase II	577,374	701,667	-17.7%	3,534,750	4,118,065	-14.2%
21	CR Gucheng	230,762	267,676	-13.8%	1,251,802	1,615,097	-22.5%
22	CR Jiaozuo	-	88,103	N/A	265,757	685,764	-61.2%
23	CR Luoyang	72,042	71,401	0.9%	437,722	425,745	2.8%
24	CR Jiaozuo Longyuan	573,793	-	N/A	2,144,504	-	N/A
25	CR Lianyuan	134,118	112,872	18.8%	1,218,779	977,094	24.7%
26	CR Hubei*	223,385	228,420	-2.2%	1,421,959	1,586,667	-10.4%
	CR Hubei Phase II	662,495	732,866	-9.6%	3,698,585	5,005,043	-26.1%

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27	CR Yichang	189,246	342,921	-44.8%	1,309,698	1,079,489	21.3%
28	CR Shenhai Thermal*	216,980	168,260	29.0%	1,294,390	1,416,110	-8.6%
29	CR Panjin Thermal	259,900	194,953	33.3%	1,488,190	490,272	203.5%
30	CR Dengkou*	202,026	189,256	6.7%	1,498,632	1,995,389	-24.9%
31	CR Heze	635,769	671,584	-5.3%	4,047,566	3,949,140	2.5%
32	CR Cangnan	917,200	676,000	35.7%	6,117,000	3,554,062	72.1%
33	CR Beijing Thermal	48,002	68,587	-30.0%	351,371	410,797	-14.5%
34	CR Honghe Hydro	73,793	146,284	-49.6%	405,662	392,031	3.5%
35	CR Yazuihe Hydro	14,699	44,788	-67.2%	581,266	476,233	22.1%
36	CR Dannan Wind	3,489	1,705	104.6%	27,752	25,152	10.3%
37	CR Shantou Wind	4,019	1,889	112.7%	39,236	35,624	10.1%
38	CR Penglai Wind	5,463	8,090	-32.5%	72,575	70,500	2.9%
39	CR Penglai Xujiaji Wind	5,601	7,164	-21.8%	71,520	68,016	5.2%
40	CR Chaonan Wind	23,395	9,233	153.4%	144,754	116,605	24.1%
41	CR Dahao Wind	2,793	1,718	62.6%	23,313	21,302	9.4%
42	CR Huilaixian'an Wind	7,766	3,784	105.2%	49,128	41,303	18.9%
43	CR Huilaiguanshan Wind	10,322	4,547	127.0%	83,250	48,088	73.1%
44	CR Bayinxile Wind	11,178	16,620	-32.7%	150,771	155,148	-2.8%
45	CR Chengde Wind Phase I	2,351	3,797	-38.1%	54,903	46,775	17.4%
46	CR Chengde Wind Phase II	2,179	3,094	-29.6%	50,345	42,395	18.8%
47	CR Chengde Wind Phase III, IV&V	10,254	14,997	-31.6%	201,289	177,810	13.2%
48	CR Yangxi Longgaoshan Wind	10,458	8,387	24.7%	96,413	93,551	3.1%
49	CR Weihai ETD Zone Wind	4,525	7,886	-42.6%	78,717	75,735	3.9%
50	CR Weihai Huancui Wind	4,437	6,589	-32.7%	66,206	60,854	8.8%
51	CR Daliuhang Wind	4,049	6,039	-33.0%	65,472	68,072	-3.8%
52	CR Daxindian Wind	4,661	6,679	-30.2%	69,261	71,328	-2.9%
53	CR Pingdu Wind	6,135	6,606	-7.1%	64,592	62,998	2.5%
54	CR Jianping Wind	9,780	13,988	-30.1%	105,871	101,219	4.6%
55	CR Fuxin Wind	13,990	21,317	-34.4%	136,058	126,991	7.1%

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56	CR Guazhou Wind	14,593	32,477	-55.1%	148,483	231,184	-35.8%
57	CR Jiamusi Jianshan Wind	4,002	6,718	-40.4%	45,541	44,611	2.1%
58	CR Wulian Wind	4,692	4,500	4.3%	62,489	61,254	2.0%
59	CR Jvxian Wind	3,961	5,191	-23.7%	52,886	81,026	-34.7%
60	CR Manzhouli Wind	6,114	8,148	-25.0%	40,712	42,384	-3.9%
61	CR Suizhou Wind	10,836	10,394	4.2%	78,086	72,924	7.1%
62	CRNE Datong Wind	15,295	10,223	49.6%	262,625	98,261	167.3%
63	CRNE Lianzhou Wind	21,578	5,090	323.9%	136,296	52,774	158.3%
64	CRNE Qingdao Wind	6,135	6,606	-7.1%	64,592	62,998	2.5%
65	CRNE Datongguangling Wind	6,976	8,192	-14.8%	74,371	67,114	10.8%
66	CRNE Biyang Wind	6,812	8,620	-21.0%	62,643	60,828	3.0%
67	CRNE Beipiao Wind	13,446	17,542	-23.4%	122,355	113,054	8.2%
68	CRNE Linwu Wind	14,158	3,408	315.5%	88,903	29,242	204.0%
69	CRNE Suizhou Wind	15,561	8,250	88.6%	103,695	61,687	68.1%
70	CRNE Datongyanggao Wind	2,983	4,646	-35.8%	68,804	59,074	16.5%
71	CRNE Wulian Wind	4,787	4,715	1.5%	62,789	61,324	2.4%
72	CRNE Jvxian Wind	4,419	5,694	-22.4%	55,038	68,362	-19.5%
73	CRNE Jvxian Rizhao Wind	9,273	10,781	-14.0%	65,603	48,163	36.2%
74	CRNE Jinzhou Wind	5,100	7,260	-29.8%	45,750	44,109	3.7%
75	CRBE Linghai Wind	9,786	5,112	91.4%	62,769	49,474	26.9%
76	CRNE Lianzhouquanshui Wind	4,516	5,726	-21.1%	57,950	62,842	-7.8%
77	CRNE Jining Wind	4,623	3,229	43.2%	46,353	36,719	26.2%
78	CRNE Yangjiang Wind	5,335	5,865	-9.0%	52,775	45,427	16.2%
79	CRNE Biyangzhongxiang Wind	6,877	7,562	-9.1%	68,430	64,668	5.8%
80	CRNE Datongshengquan Wind	3,485	4,673	-25.4%	71,011	53,171	33.6%
81	CRNE Datongchangcheng Wind	28,129	27,390	2.7%	201,732	100,090	101.6%
82	CRNE Suixian Tianhekou Wind	5,967	6,211	-3.9%	71,677	45,982	55.9%
83	CRNE Lufeng Wind	12,709	6,632	91.6%	83,763	28,274	N/A
84	CRNE Xinyi Wind	9,354	2,200	325.2%	52,531	16,201	224.3%

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85	CRNE Wulanchabu Wind	5,958	8,770	-32.1%	76,948	84,140	-8.5%
86	CRNE Nantong Wind	6,610	5,789	14.2%	54,869	8,547	541.9%
87	CRNE Wulanchabu Bayin Wind	4,115	8,490	-51.5%	50,587	8,490	495.8%
88	CRNE Linyi Wind	9,983	-	N/A	72,995	-	N/A
89	CRNE Fuxin Wind	7,871	-	N/A	67,914	-	N/A
90	CR Zaoyang Wind	6,090	-	N/A	40,780	-	N/A
91	CRNE Zoucheng Wind	4,048	-	N/A	38,211	-	N/A
92	CRNE Rongxian Wind	12,301	-	N/A	38,305	-	N/A
93	CRNE Manzhouli Wind	4,131	-	N/A	4,341	-	N/A
94	CRNE Jinping Wind	2,552	-	N/A	2,552	-	N/A
95	CRNE Liping Wind	224	-	N/A	224	-	N/A
<b>Subsidiaries subtotal</b>		<b>12,801,826</b>	<b>11,754,489</b>	<b>8.9%</b>	<b>84,518,260</b>	<b>77,860,625</b>	<b>8.6%</b>

Associates		Net generation July 2015 (MWh)	Net generation July 2014 (MWh)	Increase/ Decrease in July (%)	Net generation in the first seven months of 2015 (MWh)	Net generation in the first seven months of 2014 (MWh)	Increase/ Decrease (%)
96	CR Xuzhou*	386,456	479,496	-19.4%	2,824,004	3,100,670	-8.9%
97	CR Zhenjiang	500,225	627,980	-20.3%	4,338,341	4,856,511	-10.7%
98	Yangzhou No.2	358,854	525,912	-31.8%	3,236,566	3,882,912	-16.6%
99	Wenzhou Telluride	202,254	280,579	-27.9%	1,461,880	1,543,414	-5.3%
100	Shajiao C	1,220,350	1,066,200	14.5%	7,082,650	6,689,750	5.9%
101	Hengfeng	313,040	366,230	-14.5%	1,910,420	1,810,140	5.5%
102	Hengfeng Phase II	313,570	356,843	-12.1%	1,826,423	2,017,052	-9.5%
103	CR Hezhou	666,975	522,000	27.8%	3,901,350	4,919,895	-20.7%
<b>Associates subtotal</b>		<b>3,961,724</b>	<b>4,225,240</b>	<b>-6.2%</b>	<b>26,581,634</b>	<b>28,820,344</b>	<b>-7.8%</b>
<b>Grand Total</b>		<b>16,763,550</b>	<b>15,979,729</b>	<b>4.9%</b>	<b>111,099,894</b>	<b>106,680,968</b>	<b>4.1%</b>

\*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation July 2015 (MWh)	Net generation July 2014 (MWh)	Increase/ Decrease in July (%)	Net generation in the first seven months of 2015 (MWh)	Net generation in the first seven months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	2,399,354	2,017,245	18.9%	14,962,060	14,720,493	1.6%
Jiangsu	4,388,980	4,999,908	-12.2%	34,137,085	36,068,475	-5.4%
Hebei	1,191,174	1,457,746	-18.3%	7,817,203	8,270,924	-5.5%
Henan	1,621,805	2,079,924	-22.0%	10,228,602	12,903,458	-20.7%
Other provinces	3,430,476	3,531,139	-2.9%	21,901,779	24,840,871	-11.8%
<b>Same plants total</b>	<b>13,031,789</b>	<b>14,085,962</b>	<b>-7.5%</b>	<b>89,046,729</b>	<b>96,804,221</b>	<b>-8.0%</b>