



11 September 2015

Net Generation of Subsidiary Power Plants in First Eight Months of 2015 Increased by 10.1%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in August 2015 increased by 20.8% to 13,275,224 MWh from 10,993,282 MWh for the same period last year. Total net generation of subsidiary power plants for the first eight months of 2015 increased by 10.1% to 97,793,484 MWh compared to 88,853,906 MWh for the same period last year.

On a same plant basis, total net generation for the first eight months of 2015 decreased by 6.2% compared to the same period of 2014. Power plants located in Guangdong recorded 3.1% increase, and power plants located in Henan, Hebei, Jiangsu and Other provinces recorded 18.2%, 7.8%, 3.8% and 8.5% decreases year on year, respectively.

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Net generation of each power plant in August 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation August 2015 (MWh)	Net generation August 2014 (MWh)	Increase/ Decrease in August (%)	Net generation in the first eight months of 2015 (MWh)	Net generation in the first eight months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	817,319	877,285	-6.8%	7,649,810	7,382,568	3.6%
2	CR Huaxin	198,561	204,635	-3.0%	1,722,194	1,885,073	-8.6%
3	CR Yixing	65,770	62,893	4.6%	463,322	488,441	-5.1%
4	CR Banqiao	237,804	302,638	-21.4%	1,704,477	2,342,953	-27.3%
5	Nanjing Chemical Industry Park	433,737	240,627	80.3%	3,068,993	2,709,656	13.3%
6	CR Nanjing Thermal	638,251	582,494	9.6%	4,310,836	4,916,430	-12.3%
7	CR Xuzhou Phase III	1,049,907	873,752	20.2%	8,259,891	7,647,585	8.0%
8	CR Fuyang	614,617	639,108	-3.8%	3,973,256	4,087,226	-2.8%
9	CR Liyujiang	231,103	287,509	-19.6%	2,113,652	1,973,381	7.1%
10	CR Liyujiang B	497,867	288,661	72.5%	4,133,408	4,134,049	0.0%
11	CR Xingning	123,943	124,767	-0.7%	735,944	675,700	8.9%
12	CR Guangzhou Thermal	332,005	359,497	-7.6%	2,081,324	2,308,047	-9.8%
13	CR Haifeng	762,495	-	N/A	3,421,485	-	N/A
14	CR Cangzhou*	261,314	362,596	-27.9%	2,436,845	2,371,838	2.7%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian*	196,181	250,135	-21.6%	2,101,009	2,225,701	-5.6%
17	CR Tangshan Fengrun	197,786	-	N/A	1,939,212	-	N/A
18	CR Bohaixinqu	292,493	-	N/A	1,037,746	-	N/A
19	CR Shouyangshan	609,662	531,675	14.7%	4,046,593	4,687,555	-13.7%
20	CR Dengfeng	186,161	230,858	-19.4%	1,487,800	2,133,766	-30.3%
	CR Dengfeng Phase II	599,242	581,317	3.1%	4,133,992	4,699,382	-12.0%
21	CR Gucheng	234,118	188,758	24.0%	1,485,920	1,803,854	-17.6%
22	CR Jiaozuo	-	74,978	N/A	265,757	760,743	-65.1%
23	CR Luoyang	72,586	73,590	-1.4%	510,307	499,334	2.2%
24	CR Jiaozuo Longyuan	427,980	-	N/A	2,572,484	-	N/A
25	CR Lianyuan	143,938	100,327	43.5%	1,362,717	1,077,421	26.5%
26	CR Hubei	398,748	210,245	89.7%	1,820,707	1,796,912	1.3%
	CR Hubei Phase II	857,753	692,913	23.8%	4,556,338	5,697,956	-20.0%

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27	CR Yichang	241,653	323,564	-25.3%	1,551,350	1,403,052	10.6%
28	CR Shenhai Thermal	259,540	95,810	170.9%	1,553,930	1,511,920	2.8%
29	CR Panjin Thermal	263,270	272,103	-3.2%	1,751,460	762,375	129.7%
30	CR Dengkou	199,012	202,275	-1.6%	1,697,644	2,197,665	-22.8%
31	CR Heze	706,110	690,601	2.2%	4,753,676	4,639,741	2.5%
32	CR Cangnan	522,200	766,000	-31.8%	6,639,200	4,320,062	53.7%
33	CR Beijing Thermal	50,932	63,644	-20.0%	402,303	474,441	-15.2%
34	CR Honghe Hydro	161,840	111,813	44.7%	567,501	503,843	12.6%
35	CR Yazuihe Hydro	18,993	47,185	-59.7%	600,259	523,418	14.7%
36	CR Dannan Wind	1,725	1,556	10.9%	29,477	26,707	10.4%
37	CR Shantou Wind	1,968	1,447	36.0%	41,204	37,071	11.1%
38	CR Penglai Wind	2,850	3,150	-9.5%	75,425	73,650	2.4%
39	CR Penglai Xujiaji Wind	2,883	3,228	-10.7%	74,403	71,244	4.4%
40	CR Chaonan Wind	11,440	11,084	3.2%	156,194	127,688	22.3%
41	CR Dahao Wind	1,458	1,792	-18.6%	24,771	23,094	7.3%
42	CR Huilaixian'an Wind	3,383	4,475	-24.4%	52,511	45,778	14.7%
43	CR Huilaiguanshan Wind	4,851	7,055	-31.2%	88,101	55,143	59.8%
44	CR Bayinxile Wind	11,984	10,540	13.7%	162,754	165,688	-1.8%
45	CR Chengde Wind Phase I	2,033	1,615	25.9%	56,936	48,390	17.7%
46	CR Chengde Wind Phase II	1,207	1,597	-24.4%	51,552	43,992	17.2%
47	CR Chengde Wind Phase III, IV&V	9,044	7,780	16.2%	210,333	185,590	13.3%
48	CR Yangxi Longgaoshan Wind	3,815	10,090	-62.2%	100,229	103,641	-3.3%
49	CR Weihai ETD Zone Wind	3,349	3,045	10.0%	82,065	78,780	4.2%
50	CR Weihai Huancui Wind	3,043	2,789	9.1%	69,249	63,643	8.8%
51	CR Daliuhang Wind	3,003	2,989	0.5%	68,475	71,061	-3.6%
52	CR Daxindian Wind	3,340	3,055	9.3%	72,600	74,383	-2.4%
53	CR Pingdu Wind	4,169	3,770	10.6%	68,762	66,768	3.0%
54	CR Jianping Wind	7,576	8,049	-5.9%	113,447	109,268	3.8%
55	CR Fuxin Wind	14,365	10,090	42.4%	150,423	137,081	9.7%

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56	CR Guazhou Wind	30,860	15,919	93.9%	179,343	247,104	-27.4%
57	CR Jiamusi Jianshan Wind	4,513	3,132	44.1%	50,055	47,743	4.8%
58	CR Wulian Wind	3,385	3,638	-7.0%	65,873	64,892	1.5%
59	CR Jvxian Wind	3,804	2,030	87.4%	56,689	83,056	-31.7%
60	CR Manzhouli Wind	6,665	8,206	-18.8%	47,377	50,590	-6.4%
61	CR Suizhou Wind	10,263	7,488	37.1%	88,349	80,412	9.9%
62	CRNE Datong Wind	13,213	8,309	59.0%	275,839	106,570	158.8%
63	CRNE Lianzhou Wind	11,369	2,862	297.3%	147,665	55,636	165.4%
64	CRNE Qingdao Wind	4,169	3,770	10.6%	68,762	66,768	3.0%
65	CRNE Datongguangling Wind	3,542	5,618	-37.0%	77,913	72,732	7.1%
66	CRNE Biyang Wind	6,782	5,912	14.7%	69,425	66,740	4.0%
67	CRNE Beipiao Wind	10,122	10,540	-4.0%	132,477	123,595	7.2%
68	CRNE Linwu Wind	7,766	3,092	151.1%	96,669	32,334	199.0%
69	CRNE Suizhou Wind	14,307	6,647	115.3%	118,002	68,334	72.7%
70	CRNE Datongyanggao Wind	3,194	3,670	-12.9%	71,999	62,743	14.8%
71	CRNE Wulian Wind	3,458	3,696	-6.4%	66,247	65,020	1.9%
72	CRNE Jvxian Wind	3,977	1,996	99.3%	59,015	70,358	-16.1%
73	CRNE Jvxian Rizhao Wind	9,337	6,180	51.1%	74,941	54,343	37.9%
74	CRNE Jinzhou Wind	4,920	4,450	10.6%	50,670	48,559	4.3%
75	CRBE Linghai Wind	5,351	2,728	96.1%	68,120	52,202	30.5%
76	CRNE Lianzhouquanshui Wind	3,404	5,125	-33.6%	61,354	67,967	-9.7%
77	CRNE Jining Wind	1,531	3,216	-52.4%	47,884	39,935	19.9%
78	CRNE Yangjiang Wind	4,399	4,465	-1.5%	57,174	49,892	14.6%
79	CRNE Biyangzhongxiang Wind	3,573	4,982	-28.3%	72,003	69,650	3.4%
80	CRNE Datongshengquan Wind	3,432	3,643	-5.8%	74,443	56,814	31.0%
81	CRNE Datongchangcheng Wind	26,136	17,701	47.7%	227,868	117,791	93.5%
82	CRNE Suixian Tianhekou Wind	5,103	2,204	131.5%	76,780	48,186	59.3%
83	CRNE Lufeng Wind	5,741	6,496	-11.6%	89,504	34,771	157.4%
84	CRNE Xinyi Wind	3,441	4,870	-29.4%	55,972	21,071	165.6%

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85	CRNE Wulanchabu Wind	6,958	5,700	22.1%	83,906	89,840	-6.6%
86	CRNE Nantong Wind	7,810	5,690	37.3%	62,679	14,237	340.2%
87	CRNE Wulanchabu Bayin Wind	4,849	5,860	-17.3%	55,436	14,350	286.3%
88	CRNE Linyi Wind	7,086	-	N/A	80,081	-	N/A
89	CRNE Fuxin Wind	8,415	-	N/A	76,329	-	N/A
90	CR Zaoyang Wind	6,413	-	N/A	47,192	-	N/A
91	CRNE Zoucheng Wind	3,233	-	N/A	41,444	-	N/A
92	CRNE Rongxian Wind	4,550	-	N/A	42,855	-	N/A
93	CRNE Manzhouli Wind	1,900	-	N/A	6,242	-	N/A
94	CRNE Jinping Wind	2,628	-	N/A	5,180	-	N/A
95	CRNE Liping Wind	1,250	-	N/A	1,474	-	N/A
Subsidiaries subtotal		13,275,224	10,993,282	20.8%	97,793,484	88,853,906	10.1%

Associates		Net generation August 2015 (MWh)	Net generation August 2014 (MWh)	Increase/ Decrease in August (%)	Net generation in the first eight months of 2015 (MWh)	Net generation in the first eight months of 2014 (MWh)	Increase/ Decrease (%)
96	CR Xuzhou	433,658	397,783	9.0%	3,257,662	3,498,452	-6.9%
97	CR Zhenjiang	608,132	614,488	-1.0%	4,946,474	5,470,999	-9.6%
98	Yangzhou No.2	412,772	347,999	18.6%	3,649,338	4,230,911	-13.7%
99	Wenzhou Telluride	215,518	274,600	-21.5%	1,677,398	1,818,015	-7.7%
100	Shajiao C	1,044,750	901,100	15.9%	8,127,400	7,590,850	7.1%
101	Hengfeng	309,300	395,620	-21.8%	2,219,720	2,205,760	0.6%
102	Hengfeng Phase II	282,670	332,893	-15.1%	2,109,093	2,349,945	-10.2%
103	CR Hezhou	469,350	412,650	13.7%	4,370,700	5,332,545	-18.0%
Associates subtotal		3,776,151	3,677,133	2.7%	30,357,786	32,497,477	-6.6%
Grand Total		17,051,375	14,670,415	16.2%	128,151,269	121,351,383	5.6%

*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation August 2015 (MWh)	Net generation August 2014 (MWh)	Increase/Decrease in August (%)	Net generation in the first eight months of 2015 (MWh)	Net generation in the first eight months of 2014 (MWh)	Increase/Decrease (%)
Guangdong	2,229,667	1,961,534	13.7%	17,191,728	16,682,027	3.1%
Jiangsu	4,895,912	4,504,593	8.7%	39,032,997	40,573,068	-3.8%
Hebei	1,049,464	1,341,243	-21.8%	8,866,667	9,612,167	-7.8%
Henan	1,701,768	1,681,176	1.2%	11,930,370	14,584,634	-18.2%
Other provinces	3,864,587	3,318,529	16.5%	25,766,366	28,159,400	-8.5%
Same plants total	13,741,399	12,807,076	7.3%	102,788,128	109,611,297	-6.2%