



12 October 2015

## **Net Generation of Subsidiary Power Plants in First Nine Months of 2015 Increased by 11.5%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in September 2015 increased by 27.0% to 10,732,737 MWh from 8,451,487 MWh for the same period last year. Total net generation of subsidiary power plants for the first nine months of 2015 increased by 11.5% to 108,526,221 MWh compared to 97,305,394 MWh for the same period last year.

On a same plant basis, total net generation for the first nine months of 2015 decreased by 6.2% compared to the same period of 2014. Power plants located in Guangdong, Jiangsu, Hebei, Henan, and Other provinces recorded 0.3%, 3.6%, 11.3%, 15.9% and 6.8% decreases year on year, respectively.

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For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in September 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation September 2015 (MWh)	Net generation September 2014 (MWh)	Increase/ Decrease in September (%)	Net generation in the first nine months of 2015 (MWh)	Net generation in the first nine months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu*	530,829	657,470	-19.3%	8,180,639	8,040,038	1.7%
2	CR Huaxin*	159,900	179,219	-10.8%	1,882,094	2,064,292	-8.8%
3	CR Yixing*	49,026	68,566	-28.5%	512,348	557,007	-8.0%
4	CR Banqiao	167,420	190,905	-12.3%	1,871,897	2,533,858	-26.1%
5	Nanjing Chemical Industry Park	319,528	318,657	0.3%	3,388,522	3,028,313	11.9%
6	CR Nanjing Thermal	362,530	425,009	-14.7%	4,673,366	5,341,439	-12.5%
7	CR Xuzhou Phase III	999,709	734,762	36.1%	9,259,600	8,382,347	10.5%
8	CR Fuyang	457,127	555,990	-17.8%	4,430,383	4,643,216	-4.6%
9	CR Liyujiang*	137,822	246,543	-44.1%	2,251,474	2,219,925	1.4%
10	CR Liyujiang B	251,788	415,437	-39.4%	4,385,196	4,549,485	-3.6%
11	CR Xingning	65,537	131,438	-50.1%	801,481	807,138	-0.7%
12	CR Guangzhou Thermal*	277,734	329,579	-15.7%	2,359,057	2,637,627	-10.6%
13	CR Haifeng	667,020	-	N/A	4,088,505	-	N/A
14	CR Cangzhou*	161,931	310,371	-47.8%	2,598,775	2,682,209	-3.1%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian*	168,160	208,566	-19.4%	2,269,169	2,434,267	-6.8%
17	CR Tangshan Fengrun*	187,544	-	N/A	2,126,756	-	N/A
18	CR Bohaixinqu	304,263	-	N/A	1,342,009	-	N/A
19	CR Shouyangshan*	465,911	386,553	20.5%	4,512,504	5,074,108	-11.1%
20	CR Dengfeng*	129,974	211,884	-38.7%	1,617,774	2,345,650	-31.0%
	CR Dengfeng Phase II	552,209	396,877	39.1%	4,686,201	5,096,259	-8.0%
21	CR Gucheng	157,094	166,829	-5.8%	1,643,014	1,970,684	-16.6%
22	CR Jiaozuo	-	-	N/A	265,757	760,743	-65.1%
23	CR Luoyang	71,572	71,400	0.2%	581,879	570,734	2.0%
24	CR Jiaozuo Longyuan	538,555	-	N/A	3,111,039	-	N/A
25	CR Lianyuan	54,893	176,073	-68.8%	1,417,610	1,253,494	13.1%
26	CR Hubei*	259,470	93,133	178.6%	2,080,177	1,890,045	10.1%
	CR Hubei Phase II*	826,228	215,336	283.7%	5,382,566	5,913,292	-9.0%

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27	CR Yichang	233,548	179,841	29.9%	1,784,898	1,582,893	12.8%
28	CR Shenhai Thermal	187,590	78,270	139.7%	1,741,520	1,590,190	9.5%
29	CR Panjin Thermal*	206,610	148,467	39.2%	1,958,070	910,842	115.0%
30	CR Dengkou*	159,720	172,055	-7.2%	1,857,364	2,369,720	-21.6%
31	CR Heze	645,189	385,805	67.2%	5,398,865	5,025,546	7.4%
32	CR Cangnan*	335,400	506,000	-33.7%	6,974,600	4,826,062	44.5%
33	CR Beijing Thermal	40,702	38,412	6.0%	443,005	512,853	-13.6%
34	CR Honghe Hydro	150,195	74,022	102.9%	717,696	577,865	24.2%
35	CR Yazuihe Hydro	56,057	29,549	89.7%	656,315	552,967	18.7%
36	CR Dannan Wind	2,360	1,393	69.5%	31,838	28,100	13.3%
37	CR Shantou Wind	3,088	1,899	62.6%	44,292	38,970	13.7%
38	CR Penglai Wind	4,273	4,709	-9.3%	79,698	78,359	1.7%
39	CR Penglai Xujiaji Wind	3,389	4,357	-22.2%	77,792	75,601	2.9%
40	CR Chaonan Wind	11,867	8,690	36.6%	168,061	136,378	23.2%
41	CR Dahao Wind	2,005	1,335	50.2%	26,775	24,429	9.6%
42	CR Huilaixian'an Wind	3,312	3,032	9.2%	55,823	48,810	14.4%
43	CR Huilaiguanshan Wind	7,418	4,620	60.6%	95,519	59,763	59.8%
44	CR Bayinxile Wind	15,070	11,590	30.0%	177,824	177,278	0.3%
45	CR Chengde Wind Phase I	3,772	3,038	24.1%	60,708	51,428	18.0%
46	CR Chengde Wind Phase II	2,828	2,969	-4.8%	54,380	46,961	15.8%
47	CR Chengde Wind Phase III, IV&V	14,809	12,509	18.4%	225,142	198,099	13.7%
48	CR Yangxi Longgaoshan Wind	10,359	6,312	64.1%	110,588	109,954	0.6%
49	CR Weihai ETD Zone Wind	2,201	3,481	-36.8%	84,267	82,261	2.4%
50	CR Weihai Huancui Wind	2,744	3,367	-18.5%	71,993	67,010	7.4%
51	CR Daliuhang Wind	3,219	2,504	28.5%	71,694	73,565	-2.5%
52	CR Daxindian Wind	3,170	2,635	20.3%	75,770	77,018	-1.6%
53	CR Pingdu Wind	3,607	2,312	56.0%	72,369	69,080	4.8%
54	CR Jianping Wind	11,472	11,090	3.4%	124,919	120,358	3.8%
55	CR Fuxin Wind	14,748	12,346	19.5%	165,171	149,427	10.5%

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56	CR Guazhou Wind	9,984	22,147	-54.9%	189,327	269,251	-29.7%
57	CR Jiamusi Jianshan Wind	3,665	5,597	-34.5%	53,720	53,340	0.7%
58	CR Wulian Wind	3,547	3,437	3.2%	69,420	68,329	1.6%
59	CR Jvxian Wind	3,292	3,439	-4.3%	59,982	86,495	-30.7%
60	CR Manzhouli Wind	6,034	10,790	-44.1%	53,411	61,380	-13.0%
61	CR Suizhou Wind	8,691	11,688	-25.6%	97,040	92,100	5.4%
62	CRNE Datong Wind	25,401	9,471	168.2%	301,239	116,041	159.6%
63	CRNE Lianzhou Wind	10,508	7,667	37.1%	158,173	63,302	149.9%
64	CRNE Qingdao Wind	3,607	2,312	56.0%	72,369	69,080	4.8%
65	CRNE Datongguangling Wind	7,887	8,567	-7.9%	85,800	81,299	5.5%
66	CRNE Biyang Wind	4,424	10,065	-56.0%	73,849	76,806	-3.8%
67	CRNE Beipiao Wind	18,990	13,007	46.0%	151,467	136,602	10.9%
68	CRNE Linwu Wind	5,700	3,718	53.3%	102,369	36,052	184.0%
69	CRNE Suizhou Wind	11,428	13,403	-14.7%	129,430	81,737	58.3%
70	CRNE Datongyanggao Wind	3,910	3,279	19.2%	75,909	66,022	15.0%
71	CRNE Wulian Wind	3,456	3,402	1.6%	69,703	68,421	1.9%
72	CRNE Jvxian Wind	5,227	4,363	19.8%	64,242	74,721	-14.0%
73	CRNE Jvxian Rizhao Wind	9,620	6,482	48.4%	84,561	60,826	39.0%
74	CRNE Jinzhou Wind	5,820	5,420	7.4%	56,490	53,979	4.7%
75	CRBE Linghai Wind	4,065	5,466	-25.6%	72,184	57,668	25.2%
76	CRNE Lianzhouquanshui Wind	3,806	5,896	-35.4%	65,161	73,863	-11.8%
77	CRNE Jining Wind	3,392	3,264	3.9%	51,276	43,199	18.7%
78	CRNE Yangjiang Wind	3,831	7,831	-51.1%	61,005	57,723	5.7%
79	CRNE Biyangzhongxiang Wind	7,201	8,257	-12.8%	79,204	77,907	1.7%
80	CRNE Datongshengquan Wind	4,961	3,638	36.4%	79,404	60,452	31.3%
81	CRNE Datongchangcheng Wind	20,513	25,648	-20.0%	248,381	143,439	73.2%
82	CRNE Suixian Tianhekou Wind	3,836	5,804	-33.9%	80,615	53,990	49.3%
83	CRNE Lufeng Wind	7,957	6,704	18.7%	97,461	41,474	135.0%
84	CRNE Xinyi Wind	4,884	2,543	92.0%	60,856	23,614	157.7%

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85	CRNE Wulanchabu Wind	7,883	6,360	23.9%	91,789	96,200	-4.6%
86	CRNE Nantong Wind	5,830	8,820	-33.9%	68,509	23,057	197.1%
87	CRNE Wulanchabu Bayin Wind	4,910	5,800	-15.4%	60,345	20,150	199.5%
88	CRNE Linyi Wind	7,100	-	N/A	87,180	-	N/A
89	CRNE Fuxin Wind	7,651	-	N/A	83,980	-	N/A
90	CR Zaoyang Wind	3,551	-	N/A	50,743	-	N/A
91	CRNE Zoucheng Wind	3,440	-	N/A	44,884	-	N/A
92	CRNE Rongxian Wind	6,827	-	N/A	49,682	-	N/A
93	CRNE Manzhouli Wind	919	-	N/A	7,160	-	N/A
94	CRNE Jinping Wind	2,038	-	N/A	7,218	-	N/A
95	CRNE Liping Wind	2,459	-	N/A	3,933	-	N/A
<b>Subsidiaries subtotal</b>		<b>10,732,737</b>	<b>8,451,487</b>	<b>27.0%</b>	<b>108,526,221</b>	<b>97,305,394</b>	<b>11.5%</b>

Associates		Net generation September 2015 (MWh)	Net generation September 2014 (MWh)	Increase/ Decrease in September (%)	Net generation in the first nine months of 2015 (MWh)	Net generation in the first nine months of 2014 (MWh)	Increase/ Decrease (%)
96	CR Xuzhou	322,380	336,923	-4.3%	3,580,042	3,835,376	-6.7%
97	CR Zhenjiang*	654,176	434,810	50.5%	5,600,650	5,905,808	-5.2%
98	Yangzhou No.2	176,204	436,977	-59.7%	3,825,542	4,667,889	-18.0%
99	Wenzhou Telluride	14,642	275,579	-94.7%	1,692,040	2,093,594	-19.2%
100	Shajiao C	812,600	996,650	-18.5%	8,940,000	8,587,500	4.1%
101	Hengfeng	192,470	353,740	-45.6%	2,412,190	2,559,500	-5.8%
102	Hengfeng Phase II	170,020	294,363	-42.2%	2,279,113	2,644,308	-13.8%
103	CR Hezhou	250,950	585,750	-57.2%	4,621,650	5,918,295	-21.9%
<b>Associates subtotal</b>		<b>2,593,442</b>	<b>3,714,792</b>	<b>-30.2%</b>	<b>32,951,228</b>	<b>36,212,269</b>	<b>-9.0%</b>
<b>Grand Total</b>		<b>13,326,179</b>	<b>12,166,280</b>	<b>9.5%</b>	<b>141,477,449</b>	<b>133,517,663</b>	<b>6.0%</b>

\*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation September 2015 (MWh)	Net generation September 2014 (MWh)	Increase/ Decrease in September (%)	Net generation in the first nine months of 2015 (MWh)	Net generation in the first nine months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	1,545,481	2,119,647	-27.1%	18,737,209	18,801,675	-0.3%
Jiangsu	3,741,702	3,783,298	-1.1%	42,774,699	44,356,366	-3.6%
Hebei	692,580	1,167,039	-40.7%	9,559,247	10,779,207	-11.3%
Henan	1,376,760	1,233,543	11.6%	13,307,130	15,818,177	-15.9%
Other provinces	2,855,809	2,537,991	12.5%	28,622,175	30,697,391	-6.8%
<b>Same plants total</b>	<b>10,212,332</b>	<b>10,841,519</b>	<b>-5.8%</b>	<b>113,000,460</b>	<b>120,452,816</b>	<b>-6.2%</b>