



10 December 2015

## **Net Generation of Subsidiary Power Plants in First Eleven Months of 2015 Increased by 9.5%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in November 2015 decreased by 2.2% to 10,737,280 MWh from 10,983,790 MWh for the same period last year. Total net generation of subsidiary power plants for the first eleven months of 2015 increased by 9.5% to 129,117,911 MWh compared to 117,903,686 MWh for the same period last year.

On a same plant basis, total net generation for the first eleven months of 2015 decreased by 7.4% compared to the same period of 2014. Power plants located in Jiangsu, Guangdong, Hebei, Henan, and Other provinces recorded 4.9%、5.8%、6.7%、11.0% and 10.4% decreases year on year, respectively.

~END~

For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in November 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu*	637,543	996,086	-36.0%	9,302,159	9,759,530	-4.7%
2	CR Huaxin*	175,568	276,734	-36.6%	2,234,244	2,515,470	-11.2%
3	CR Yixing	63,711	67,275	-5.3%	632,296	677,620	-6.7%
4	CR Banqiao	174,311	187,112	-6.8%	2,236,394	2,889,875	-22.6%
5	Nanjing Chemical Industry Park	216,377	362,252	-40.3%	3,860,319	3,805,029	1.5%
6	CR Nanjing Thermal	632,725	444,451	42.4%	5,694,731	6,125,469	-7.0%
7	CR Xuzhou Phase III*	537,369	623,975	-13.9%	10,350,835	9,578,383	8.1%
8	CR Fuyang	594,985	713,990	-16.7%	5,370,736	5,850,358	-8.2%
9	CR Liyujiang*	138,517	167,263	-17.2%	2,511,065	2,587,946	-3.0%
10	CR Liyujiang B	244,093	463,737	-47.4%	4,895,195	5,491,904	-10.9%
11	CR Xingning	48,548	135,193	-64.1%	915,160	1,075,241	-14.9%
12	CR Guangzhou Thermal	195,852	301,287	-35.0%	2,747,918	3,225,423	-14.8%
13	CR Haifeng	472,328	-	N/A	5,392,118	-	N/A
14	CR Cangzhou*	237,946	334,443	-28.9%	3,054,353	3,298,372	-7.4%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian*	210,941	198,930	6.0%	2,639,912	2,793,422	-5.5%
17	CR Tangshan Fengrun	252,595	153,227	64.8%	2,547,444	244,208	N/A
18	CR Bohaixinqu	314,833	-	N/A	1,951,479	-	N/A
19	CR Shouyangshan	529,994	563,322	-5.9%	5,445,835	5,992,705	-9.1%
20	CR Dengfeng*	214,119	235,766	-9.2%	1,851,421	2,738,850	-32.4%
	CR Dengfeng Phase II	517,339	594,302	-13.0%	5,786,724	6,150,431	-5.9%
21	CR Gucheng	183,273	186,439	-1.7%	2,121,800	2,304,723	-7.9%
22	CR Jiaozuo	-	65,134	N/A	265,757	825,877	-67.8%
23	CR Luoyang*	54,017	69,576	-22.4%	696,825	691,142	0.8%
24	CR Jiaozuo Longyuan*	286,729	-	N/A	3,782,985	-	N/A
25	CR Lianyuan	109,817	143,712	-23.6%	1,659,941	1,639,173	1.3%
26	CR Hubei	192,844	239,553	-19.5%	2,468,898	2,346,885	5.2%
	CR Hubei Phase II	611,678	184,188	232.1%	6,512,010	6,878,403	-5.3%
27	CR Yichang*	274,743	163,584	68.0%	2,307,922	1,932,224	19.4%

Subsidiaries		Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
28	CR Shenhai Thermal	256,190	171,660	49.2%	2,185,650	1,840,100	18.8%
29	CR Panjin Thermal	276,290	172,695	60.0%	2,440,190	1,216,744	100.6%
30	CR Dengkou	313,699	304,547	3.0%	2,392,041	2,836,852	-15.7%
31	CR Heze	402,876	694,763	-42.0%	6,160,429	6,158,409	0.0%
32	CR Cangnan*	540,000	958,800	-43.7%	7,897,200	6,541,462	20.7%
33	CR Beijing Thermal	57,651	48,127	19.8%	541,748	601,273	-9.9%
34	CR Honghe Hydro	80,442	47,058	70.9%	963,038	746,325	29.0%
35	CR Yazuihe Hydro	79,858	132,509	-39.7%	786,763	814,495	-3.4%
36	CR Dannan Wind	4,997	5,241	-4.7%	41,995	38,214	9.9%
37	CR Shantou Wind	7,461	7,618	-2.1%	58,825	53,254	10.5%
38	CR Penglai Wind	11,639	7,941	46.6%	100,241	97,898	2.4%
39	CR Penglai Xujiaji Wind	11,247	7,828	43.7%	99,131	94,127	5.3%
40	CR Chaonan Wind	21,802	17,332	25.8%	211,177	170,010	24.2%
41	CR Dahao Wind	3,950	2,935	34.6%	34,685	31,403	10.5%
42	CR Huilaixian'an Wind	8,280	6,628	24.9%	71,236	62,848	13.3%
43	CR Huilaiguanshan Wind	14,632	13,424	9.0%	122,124	86,770	40.7%
44	CR Bayinxile Wind	16,773	24,950	-32.8%	215,231	221,658	-2.9%
45	CR Chengde Wind Phase I	5,155	11,365	-54.6%	75,303	68,578	9.8%
46	CR Chengde Wind Phase II	4,663	9,774	-52.3%	66,663	61,820	7.8%
47	CR Chengde Wind Phase III, IV&V	15,790	38,701	-59.2%	267,493	258,033	3.7%
48	CR Yangxi Longgaoshan Wind	20,158	17,162	17.5%	141,246	142,994	-1.2%
49	CR Weihai ETD Zone Wind	8,348	6,830	22.2%	99,881	101,011	-1.1%
50	CR Weihai Huancui Wind	11,014	6,562	67.8%	90,473	84,722	6.8%
51	CR Daliuhang Wind	8,780	7,325	19.9%	87,937	91,599	-4.0%
52	CR Daxindian Wind	8,802	7,747	13.6%	92,553	96,078	-3.7%
53	CR Pingdu Wind	8,795	7,405	18.8%	89,093	84,515	5.4%
54	CR Jianping Wind	14,457	17,316	-16.5%	161,604	156,361	3.4%
55	CR Fuxin Wind	2,091	19,241	-89.1%	169,935	194,461	-12.6%
56	CR Guazhou Wind	14,305	18,166	-21.3%	218,339	314,041	-30.5%
57	CR Jiamusi Jianshan Wind	4,533	9,744	-53.5%	67,094	73,829	-9.1%

Subsidiaries		Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
58	CR Wulian Wind	9,733	9,282	4.9%	85,391	85,707	-0.4%
59	CR Jvxian Wind	9,200	7,692	19.6%	75,619	102,498	-26.2%
60	CR Manzhouli Wind	2,578	7,470	-65.5%	63,305	75,079	-15.7%
61	CR Suizhou Wind	11,289	11,699	-3.5%	118,432	114,427	3.5%
62	CRNE Datong Wind	23,311	20,453	14.0%	371,133	150,876	146.0%
63	CRNE Lianzhou Wind	16,333	11,211	45.7%	189,817	85,140	122.9%
64	CRNE Qingdao Wind	8,795	7,405	18.8%	89,093	84,515	5.4%
65	CRNE Datongguangling Wind	3,870	9,577	-59.6%	102,870	101,561	1.3%
66	CRNE Biyang Wind	8,103	9,713	-16.6%	90,322	97,357	-7.2%
67	CRNE Beipiao Wind	30,581	16,591	84.3%	212,975	174,769	21.9%
68	CRNE Linwu Wind	8,346	6,483	28.7%	117,591	47,243	148.9%
69	CRNE Suizhou Wind	14,852	15,907	-6.6%	157,968	110,623	42.8%
70	CRNE Datongyanggao Wind	5,491	12,231	-55.1%	93,544	85,690	9.2%
71	CRNE Wulian Wind	9,453	9,000	5.0%	85,104	85,747	-0.7%
72	CRNE Jvxian Wind	9,602	8,117	18.3%	80,169	92,416	-13.3%
73	CRNE Jvxian Rizhao Wind	12,649	7,434	70.2%	110,510	79,987	38.2%
74	CRNE Jinzhou Wind	9,320	5,960	56.4%	74,330	69,159	7.5%
75	CRBE Linghai Wind	6,723	6,601	1.9%	84,082	69,640	20.7%
76	CRNE Lianzhouquanshui Wind	5,884	7,525	-21.8%	77,932	92,876	-16.1%
77	CRNE Jining Wind	7,826	8,156	-4.0%	65,486	57,211	14.5%
78	CRNE Yangjiang Wind	6,481	7,613	-14.9%	74,164	73,325	1.1%
79	CRNE Biyangzhongxiang Wind	3,456	9,326	-62.9%	95,200	97,522	-2.4%
80	CRNE Datongshengquan Wind	6,521	12,215	-46.6%	98,596	80,991	21.7%
81	CRNE Datongchangcheng Wind	30,162	31,614	-4.6%	304,745	202,786	50.3%
82	CRNE Suixian Tianhekou Wind	12,015	10,874	10.5%	101,275	81,145	24.8%
83	CRNE Lufeng Wind	13,774	12,193	13.0%	122,529	65,470	87.2%
84	CRNE Xinyi Wind	5,342	2,587	106.5%	71,187	30,408	134.1%
85	CRNE Wulanchabu Wind	8,186	10,850	-24.6%	108,992	117,390	-7.2%
86	CRNE Nantong Wind	8,890	7,500	18.5%	81,929	39,477	107.5%
87	CRNE Wulanchabu Bayin Wind	5,405	7,590	-28.8%	72,065	35,180	104.8%

Subsidiaries		Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
88	CRNE Linyi Wind	16,396	-	N/A	115,428	-	N/A
89	CRNE Fuxin Wind	10,715	-	N/A	107,595	-	N/A
90	CR Zaoyang Wind	7,536	-	N/A	63,561	-	N/A
91	CRNE Zoucheng Wind	5,495	-	N/A	56,146	-	N/A
92	CRNE Rongxian Wind	6,955	-	N/A	65,159	-	N/A
93	CRNE Manzhouli Wind	337	-	N/A	8,157	-	N/A
94	CRNE Jinping Wind	2,134	-	N/A	11,608	-	N/A
95	CRNE Liping Wind	3,884	-	N/A	10,646	-	N/A
96	CR Guangshui Wind	8,268	-	N/A	13,552	-	N/A
97	CR Yicheng Wind	3,914	-	N/A	3,914	-	N/A
<b>Subsidiaries subtotal</b>		<b>10,737,280</b>	<b>10,983,790</b>	<b>-2.2%</b>	<b>129,117,911</b>	<b>117,903,686</b>	<b>9.5%</b>

Associates		Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
98	CR Xuzhou	319,335	364,279	-12.3%	4,243,581	4,544,788	-6.6%
99	CR Zhenjiang*	580,416	714,660	-18.8%	6,545,482	7,271,112	-10.0%
100	Yangzhou No.2	734,347	408,201	79.9%	4,856,160	5,377,994	-9.7%
101	Wenzhou Telluride	141,418	296,519	-52.3%	1,848,374	2,649,690	-30.2%
102	Shajiao C	591,350	821,500	-28.0%	10,262,050	10,255,200	0.1%
103	Hengfeng	185,540	281,740	-34.1%	2,850,980	3,009,370	-5.3%
104	Hengfeng Phase II	352,745	251,743	40.1%	2,809,731	3,066,801	-8.4%
105	CR Hezhou	236,730	823,350	-71.2%	5,041,200	7,352,220	-31.4%
<b>Associates subtotal</b>		<b>3,141,881</b>	<b>3,961,991</b>	<b>-20.7%</b>	<b>38,457,559</b>	<b>43,527,175</b>	<b>-11.6%</b>

<b>Grand Total</b>		<b>13,879,161</b>	<b>14,945,781</b>	<b>-7.1%</b>	<b>167,575,470</b>	<b>161,430,860</b>	<b>3.8%</b>
--------------------	--	-------------------	-------------------	--------------	--------------------	--------------------	-------------

\*Power plants undertook repair and maintenance in the reporting period

### Same Plants Net Generation by Provinces

Province	Net generation November 2015 (MWh)	Net generation November 2014 (MWh)	Increase/ Decrease in November (%)	Net generation in the first eleven months of 2015 (MWh)	Net generation in the first eleven months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	1,218,360	1,888,980	-35.5%	21,331,388	22,635,714	-5.8%
Jiangsu	4,071,702	4,445,024	-8.4%	49,956,200	52,545,270	-4.9%
Hebei	987,172	1,066,856	-7.5%	11,354,976	12,167,965	-6.7%
Henan	1,498,743	1,649,405	-9.1%	15,902,604	17,877,851	-11.0%
Other provinces	2,860,237	3,572,280	-19.9%	33,639,279	37,552,089	-10.4%
<b>Same plants total</b>	<b>10,636,213</b>	<b>12,622,545</b>	<b>-15.7%</b>	<b>132,184,447</b>	<b>142,778,890</b>	<b>-7.4%</b>