



14 March 2016

Net Generation of Subsidiary Power Plants in the First Two Months of 2016 Increased by 4.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in February 2016 increased by 10.4% to 10,645,853 MWh from 9,646,094 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first two months of 2016 increased by 4.7% to 24,552,025 MWh compared to 23,450,418 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first two months of 2016 decreased by 4.7% compared to the same period of 2015. Power plants located in Henan, Hubei and Hebei recorded 18.7%, 9.0% and 2.2% increases year on year, respectively. Power plants located in Guangdong, Jiangsu and Other provinces recorded 41.2%, 1.8% and 12.9% decreases year on year, respectively.

~END~

For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in February 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February(%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu*	679,219	718,229	-5.4%	1,437,415	1,780,299	-19.3%
2	CR Huaxin	326,997	231,908	41.0%	686,802	586,817	17.0%
3	CR Yixing	52,445	53,002	-1.1%	115,330	119,399	-3.4%
4	CR Banqiao*	166,040	163,129	1.8%	394,220	459,311	-14.2%
5	Nanjing Chemical Industry Park*	353,841	341,758	3.5%	776,302	736,555	5.4%
6	CR Nanjing Thermal	515,732	489,223	5.4%	1,185,350	1,096,382	8.1%
7	CR Xuzhou Phase III*	740,514	648,536	14.2%	1,844,747	1,778,014	3.8%
8	CR Fuyang	551,592	563,661	-2.1%	1,168,752	1,274,065	-8.3%
9	CR Liyujiang	121,849	201,337	-39.5%	273,339	543,639	-49.7%
10	CR Liyujiang B	240,201	309,703	-22.4%	533,631	918,001	-41.9%
11	CR Xingning	29,010	38,193	-24.0%	101,045	166,032	-39.1%
12	CR Guangzhou Thermal	155,884	199,950	-22.0%	358,157	526,364	-32.0%
13	CR Haifeng	227,978	-	N/A	441,308	-	N/A
14	CR Cangzhou	311,141	297,821	4.5%	655,508	646,387	1.4%
15	CR Caofeidian	288,014	275,831	4.4%	603,946	571,566	5.7%
16	CR Tangshan Fengrun	301,777	294,272	2.6%	639,740	639,840	N/A
17	CR Bohaixinqu	234,856	48,527	N/A	454,371	48,527	N/A
18	CR Shouyangshan	421,404	313,117	34.6%	1,138,391	922,416	23.4%
19	CR Dengfeng	266,903	200,812	32.9%	550,667	495,997	11.0%
	CR Dengfeng Phase II*	344,599	316,546	8.9%	1,009,686	907,919	11.2%
20	CR Gucheng*	170,969	158,259	8.0%	505,929	357,405	41.6%
21	CR Luoyang	69,468	64,162	8.3%	138,676	133,039	4.2%
22	CR Jiaozuo Longyuan	463,384	126,436	266.5%	1,144,328	240,160	N/A
23	CR Lianyuan	136,276	180,470	-24.5%	318,459	450,921	-29.4%
24	CR Hubei	274,177	205,341	33.5%	539,038	509,661	5.8%
	CR Hubei Phase II	612,463	522,591	17.2%	1,438,272	1,329,565	8.2%
25	CR Yichang	188,719	203,631	-7.3%	428,048	367,569	16.5%
26	CR Shenhai Thermal	234,420	218,740	7.2%	493,020	443,860	11.1%

Subsidiaries		Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February(%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal	275,830	231,590	19.1%	600,680	531,000	13.1%
28	CR Dengkou	213,290	265,277	-19.6%	473,481	547,328	-13.5%
29	CR Heze*	295,013	396,320	-25.6%	850,996	1,043,438	-18.4%
30	CR Cangnan	453,000	634,800	-28.6%	1,321,400	1,712,400	-22.8%
31	CR Beijing Thermal	75,649	62,819	20.4%	141,227	129,862	8.8%
32	CR Honghe Hydro	41,713	47,119	-11.5%	124,455	111,989	11.1%
33	CR Yazuihe Hydro	160,624	112,225	43.1%	260,301	115,862	124.7%
34	CR Dannan Wind	4,279	3,591	19.1%	10,025	10,294	-2.6%
35	CR Shantou Wind	6,239	5,993	4.1%	15,029	16,016	-6.2%
36	CR Penglai Wind	8,084	8,054	0.4%	19,655	19,901	-1.2%
37	CR Penglai Xujiaji Wind	7,840	8,047	-2.6%	18,870	20,010	-5.7%
38	CR Chaonan Wind	21,556	17,626	22.3%	51,313	45,153	13.6%
39	CR Dahao Wind	2,815	3,253	-13.5%	6,901	8,179	-15.6%
40	CR Huilaixian'an Wind	23,228	19,284	20.5%	52,742	47,166	11.8%
41	CR Bayinxile Wind	19,876	17,179	15.7%	47,628	42,817	11.2%
42	CR Chengde Wind Phase I	8,605	6,423	34.0%	18,464	18,365	0.5%
43	CR Chengde Wind Phase II	5,627	5,818	-3.3%	12,959	15,888	-18.4%
44	CR Chengde Wind Phase III, IV&V	19,615	23,625	-17.0%	47,922	63,477	-24.5%
45	CR Yangxi Longgaoshan Wind	17,523	13,111	33.7%	41,884	31,791	31.7%
46	CR Weihai ETD Zone Wind	9,623	11,171	-13.9%	23,342	25,923	-10.0%
47	CR Weihai Huancui Wind	7,577	9,906	-23.5%	18,653	22,035	-15.3%
48	CR Daliuhang Wind	7,643	9,001	-15.1%	17,377	19,173	-9.4%
49	CR Daxindian Wind	7,743	9,260	-16.4%	18,364	19,670	-6.6%
50	CR Pingdu Wind	8,829	6,951	27.0%	19,146	16,101	18.9%
51	CR Jianping Wind	7,367	7,191	2.4%	19,276	19,501	-1.2%
52	CR Fuxin Wind	6,321	8,547	-26.0%	19,872	18,968	4.8%
53	CR Guazhou Wind	18,480	20,724	-10.8%	43,375	44,920	-3.4%
54	CR Jiamusi Jianshan Wind	3,926	3,912	0.3%	11,559	10,948	5.6%
55	CR Wulian Wind	7,259	8,479	-14.4%	15,587	19,246	-19.0%

Subsidiaries		Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February(%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Juxian Wind	6,531	5,863	11.4%	14,387	14,605	-1.5%
57	CR Manzhouli Wind	2,747	4,070	-32.5%	5,280	11,700	-54.9%
58	CR Suizhou Wind	10,348	10,017	3.3%	20,812	21,051	-1.1%
59	CRNE Datong Wind	31,839	32,028	-0.6%	76,843	78,972	-2.7%
60	CRNE Lianzhou Wind	34,883	22,827	52.8%	57,675	47,238	22.1%
61	CRNE Qindao Wind	8,829	6,951	27.0%	19,146	16,101	18.9%
62	CRNE Datongguangling Wind	11,702	18,157	-35.6%	29,502	48,418	-39.1%
63	CRNE Biyang Wind	20,787	15,155	37.2%	38,388	32,620	17.7%
64	CRNE Beipiao Wind	12,509	9,329	34.1%	40,261	24,337	65.4%
65	CRNE Linwu Wind	11,614	8,643	34.4%	12,363	17,535	-29.5%
66	CRNE Suizhou Wind	13,707	13,394	2.3%	27,403	26,200	4.6%
67	CRNE Datongyanggao Wind	19,562	19,483	0.4%	48,101	46,121	4.3%
68	CRNE Wulian Wind	7,500	8,162	-8.1%	15,521	18,355	-15.4%
69	CRNE Jvxian Wind	7,044	6,211	13.4%	15,287	14,849	2.9%
70	CRNE Jinzhou Wind	5,704	3,497	63.1%	13,722	9,069	51.3%
71	CRBE Linghai Wind	5,455	3,120	74.8%	9,325	6,970	33.8%
72	CRNE Jining Wind	7,899	5,826	35.6%	13,674	16,804	-18.6%
73	CRNE Yangjiang Wind	12,559	6,181	103.2%	24,393	15,577	56.6%
74	CRNE Suixian Tianhekou Wind	31,060	24,908	24.7%	58,727	50,503	16.3%
75	CRNE Rizhao Wind	8,394	8,751	-4.1%	18,686	19,956	-6.4%
76	CRNE Lufeng Wind	10,180	11,762	-13.5%	26,833	27,131	-1.1%
77	CRNE Xinyi Wind	7,322	4,770	53.5%	13,429	9,002	49.2%
78	CRNE Wulanchabu Wind	9,771	7,696	27.0%	24,622	20,108	22.5%
79	CRNE Nantong Wind	8,910	6,990	27.5%	19,420	16,309	19.1%
80	CRNE Wulanchabu Bayin Wind	3,708	4,590	-19.2%	13,812	12,212	13.1%
81	CRNE Linyi Wind	11,781	6,547	79.9%	24,767	14,721	68.2%
82	CRNE Fuxin Wind	3,056	3,826	-20.1%	11,065	11,967	-7.5%
83	CR Zaoyang Wind	15,947	4,860	228.1%	22,585	4,860	364.7%
84	CRNE Zoucheng Wind	6,788	-	N/A	11,722	-	N/A

Subsidiaries		Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February(%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Rongxian Wind	12,450	-	N/A	19,483	-	N/A
86	CRNE Manzhouli Wind	907	-	N/A	1,702	-	N/A
87	CRNE Jinping Wind	2,467	-	N/A	3,303	-	N/A
88	CRNE Liping Wind	5,892	-	N/A	8,784	-	N/A
89	CR Guangshui Wind	7,736	-	N/A	15,162	-	N/A
90	CR Yicheng Wind	10,962	-	N/A	21,073	-	N/A
91	CRNE Huanxian Wind	6,005	-	N/A	7,514	-	N/A
92	CRNE Xinzhou Wind	17,688	-	N/A	34,794	-	N/A
93	CRNE Fujin Wind	3,379	-	N/A	6,980	-	N/A
94	CR De'an Wind	346	-	N/A	346	-	N/A
95	CRNE Fujin Wind	1,983	-	N/A	2,868	-	N/A
96	CRNE Tailai Solar	2,857	-	N/A	5,307	-	N/A
Subsidiaries subtotal		10,645,853	9,646,094	10.4%	24,552,025	23,450,418	4.7%

Associates		Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February (%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
97	CR Xuzhou*	329,938	362,370	-9.0%	739,837	943,742	-21.6%
98	CR Zhenjiang*	375,884	492,928	-23.7%	1,149,786	1,279,558	-10.1%
99	Yangzhou No.2	351,574	263,679	33.3%	1,003,795	784,370	28.0%
100	Wenzhou Telluride	130,540	180,934	-27.9%	280,651	500,166	-43.9%
101	Shajiao C	541,750	483,300	12.1%	1,471,200	1,229,100	19.7%
102	Hengfeng	261,640	193,730	35.1%	614,630	480,950	27.8%
103	Hengfeng Phase II	268,626	245,120	9.6%	589,034	545,233	8.0%
104	CR Hezhou	417,030	522,450	-20.2%	941,145	1,363,200	-31.0%
Associates subtotal		2,676,982	2,744,511	-2.5%	6,790,078	7,126,320	-4.7%

Grand Total		13,322,835	12,390,605	7.5%	31,342,103	30,576,738	2.5%
--------------------	--	-------------------	-------------------	-------------	-------------------	-------------------	-------------

*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation February 2016 (MWh)	Net generation February 2015 (MWh)	Increase/ Decrease in February (%)	Net generation of the First Two Months of 2016 (MWh)	Net generation of the First Two Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	546,944	749,183	-27.0%	1,266,172	2,154,035	-41.2%
Jiangsu	2,834,787	2,645,783	7.1%	6,440,166	6,556,776	-1.8%
Hebei	900,933	867,924	3.8%	1,899,194	1,857,792	2.2%
Henan	1,273,345	1,052,896	20.9%	3,343,348	2,816,775	18.7%
Hubei	1,075,359	931,563	15.4%	2,405,358	2,206,794	9.0%
Other provinces	2,159,420	2,490,859	-13.3%	5,226,787	6,003,011	-12.9%
Subsidiaries Same Plant Net Generation	8,790,787	8,738,207	0.6%	20,581,026	21,595,185	-4.7%
Subsidiaries + Associates Same Plant Net Generation	11,467,769	11,482,718	-0.1%	27,371,104	28,721,504	-4.7%