



9 September 2016

## Net Generation of Subsidiary Power Plants in the First Eight Months of 2016 Increased by 1.5%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in August 2016 increased by 8.5% to 14,398,806MWh from 13,275,224MWh for the same period of 2015. Total net generation of subsidiary power plants for the first eight months of 2016 increased by 1.5% to 98,942,825MWh compared to 97,527,727MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first eight months of 2016 decreased by 5.3% compared to the same period of 2015. Power plants located in Henan recorded 1.3% increase year on year. Power plants located in Guangdong, Hebei, Jiangsu, Hubei and Other provinces recorded 10.5%, 5.3%, 4.6%, 1.1% and 8.9% decreases year on year, respectively.

~END~

For inquiries, please contact:

**China Resources Power Holdings Company Limited**  
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in August 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/ Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,016,994	817,319	24.4%	6,669,224	7,649,810	-12.8%
2	CR Huaxin	247,124	198,561	24.5%	2,016,515	1,722,194	17.1%
3	CR Yixing	58,826	65,770	-10.6%	483,597	463,322	4.4%
4	CR Banqiao	303,030	237,804	27.4%	1,965,202	1,704,477	15.3%
5	Nanjing Chemical Industry Park*	381,322	433,737	-12.1%	2,947,972	3,068,993	-3.9%
6	CR Nanjing Thermal	635,935	638,251	-0.4%	4,497,617	4,310,836	4.3%
7	CR Xuzhou Phase III	1,102,618	1,049,907	5.0%	7,340,606	8,259,891	-11.1%
8	CR Fuyang	612,687	614,617	-0.3%	4,569,179	3,973,256	15.0%
9	CR Liyujiang	271,250	231,103	17.4%	1,847,148	2,113,652	-12.6%
10	CR Liyujiang B	532,310	497,867	6.9%	3,736,502	4,133,408	-9.6%
11	CR Xingning	121,781	123,943	-1.7%	607,415	735,944	-17.5%
12	CR Guangzhou Thermal	261,173	332,005	-21.3%	1,920,223	2,081,324	-7.7%
13	CR Haifeng	970,665	762,495	27.3%	5,491,478	3,421,485	60.5%
14	CR Cangzhou*	314,661	261,314	20.4%	2,522,139	2,436,845	3.5%
15	CR Caofeidian	241,455	196,181	23.1%	1,725,147	2,101,009	-17.9%
16	CR Tangshan Fengrun	250,265	197,786	26.5%	1,883,461	1,939,212	-2.9%
17	CR Bohaixinqu	342,122	292,493	17.0%	2,013,961	1,037,746	N/A
18	CR Shouyangshan	325,228	609,662	-46.7%	4,066,882	4,046,593	0.5%
19	CR Dengfeng*	223,306	186,161	20.0%	1,679,503	1,487,800	12.9%
	CR Dengfeng Phase II	608,875	599,242	1.6%	3,772,623	4,133,992	-8.7%
20	CR Gucheng	243,431	234,118	4.0%	1,768,825	1,485,920	19.0%
21	CR Luoyang	71,423	72,586	-1.6%	533,717	510,307	4.6%
22	CR Jiaozuo Longyuan	544,661	427,980	27.3%	4,244,327	2,572,484	65.0%
23	CR Lianyuan	107,250	143,938	-25.5%	828,771	1,362,717	-39.2%
24	CR Hubei	283,100	398,748	-29.0%	1,814,151	1,820,707	-0.4%
	CR Hubei Phase II	1,018,348	857,753	18.7%	4,423,959	4,556,338	-2.9%
25	CR Yichang	281,944	241,653	16.7%	1,600,662	1,551,350	3.2%
26	CR Shenhai Thermal*	165,890	259,540	-36.1%	1,525,930	1,553,930	-1.8%

Companies		Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/ Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/ Decrease (%)
27	CR Panjin Thermal*	243,550	263,270	-7.5%	1,873,120	1,751,460	6.9%
28	CR Dengkou	133,876	199,012	-32.7%	1,432,693	1,697,644	-15.6%
29	CR Heze	691,648	706,110	-2.0%	4,160,827	4,753,676	-12.5%
30	CR Cangnan	1,038,200	522,200	98.8%	5,402,600	6,639,200	-18.6%
31	CR Liuzhi	100,250	-	N/A	100,250	-	N/A
32	CR Beijing Thermal	56,364	50,932	10.7%	499,006	402,303	24.0%
33	CR Honghe Hydro	85,059	161,840	-47.4%	532,003	567,501	-6.3%
34	CR Yazuihe Hydro	5,693	18,993	-70.0%	609,597	600,259	1.6%
35	CR Dannan Wind	1,818	1,725	5.4%	26,282	29,477	-10.8%
36	CR Shantou Wind	2,411	1,968	22.5%	36,854	41,204	-10.6%
37	CR Penglai Wind	6,167	2,850	116.4%	76,199	75,425	1.0%
38	CR Penglai Xujiaji Wind	5,916	2,883	105.2%	73,526	74,403	-1.2%
39	CR Chaonan Wind	12,113	11,440	5.9%	149,494	156,194	-4.3%
40	CR Dahao Wind	1,673	1,458	14.8%	20,407	24,771	-17.6%
41	CR Huilaixian'an Wind	12,637	8,234	53.5%	156,676	140,612	11.4%
42	CR Bayinxile Wind	13,259	11,984	10.6%	184,180	162,754	13.2%
43	CR Chengde Wind Phase I	2,121	2,033	4.3%	57,256	56,936	0.6%
44	CR Chengde Wind Phase II	2,142	1,207	77.5%	49,678	51,552	-3.6%
45	CR Chengde Wind Phase III, IV&V	9,327	9,044	3.1%	190,845	210,333	-9.3%
46	CR Yangxi Longgaoshan Wind	9,355	3,815	145.2%	109,989	100,229	9.7%
47	CR Weihai ETD Zone Wind	6,514	3,349	94.5%	83,443	82,065	1.7%
48	CR Weihai Huancui Wind	5,593	3,043	83.8%	66,203	69,249	-4.4%
49	CR Daliuhang Wind	4,352	3,003	44.9%	65,964	68,475	-3.7%
50	CR Daxindian Wind	4,475	3,340	34.0%	70,225	72,600	-3.3%
51	CR Pingdu Wind	5,454	4,169	30.8%	72,516	68,762	5.5%
52	CR Jianping Wind	11,778	7,576	55.5%	126,131	113,447	11.2%
53	CR Fuxin Wind	14,697	14,365	2.3%	150,801	150,423	0.3%
54	CR Guazhou Wind	13,886	30,860	-55.0%	131,791	179,343	-26.5%
55	CR Jiamusi Wind	5,128	4,513	13.6%	49,016	50,055	-2.1%

Companies		Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/ Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/ Decrease (%)
56	CR Wulian Wind	6,057	3,385	79.0%	63,651	65,873	-3.4%
57	CR Jvxian Wind	5,475	3,804	44.0%	60,671	56,689	7.0%
58	CR Manzhouli Wind	10,365	6,665	55.5%	61,785	47,377	30.4%
59	CR Suizhou Wind	8,910	10,263	-13.2%	91,109	88,349	3.1%
60	CRNE Datong Wind	20,044	13,213	51.7%	286,243	275,839	3.8%
61	CRNE Lianzhou Wind	17,371	16,720	3.9%	215,178	215,784	-0.3%
62	CRNE Qindao Wind	5,454	4,169	30.8%	72,516	68,762	5.5%
63	CRNE Datongguangling Wind	10,138	7,115	42.5%	145,134	149,916	-3.2%
64	CRNE Biyang Wind	13,919	11,181	24.5%	147,287	126,599	16.3%
65	CRNE Beipiao Wind	20,877	10,122	106.3%	254,181	132,477	91.9%
66	CRNE Linwu Wind	4,651	7,766	-40.1%	77,129	96,669	-20.2%
67	CRNE Suizhou Wind	11,967	14,307	-16.4%	121,461	118,002	2.9%
68	CRNE Datongyanggao Wind	2,854	6,626	-56.9%	136,585	146,442	-6.7%
69	CRNE Wulian Wind	5,849	3,458	69.1%	65,011	66,247	-1.9%
70	CRNE Jvxian Wind	5,518	3,977	38.7%	61,939	59,015	5.0%
71	CRNE Jinzhou Wind	7,255	9,337	-22.3%	74,394	74,941	-0.7%
72	CRBE Linghai Wind	11,652	4,920	136.8%	111,960	50,670	121.0%
73	CRNE Jining Wind	5,207	3,404	53.0%	63,435	61,354	3.4%
74	CRNE Yangjiang Wind	3,924	1,531	156.3%	54,879	47,884	14.6%
75	CRNE Suixian Tianhekou Wind	21,503	26,136	-17.7%	250,391	227,868	9.9%
76	CRNE Rizhao Wind	7,237	5,103	41.8%	76,725	76,780	-0.1%
77	CRNE Lufeng Wind	8,128	5,741	41.6%	88,755	89,504	-0.8%
78	CRNE Xinyi Wind	5,579	3,441	62.1%	59,083	55,972	5.6%
79	CRNE Wulanchabu Wind	7,217	6,958	3.7%	100,832	83,906	20.2%
80	CRNE Nantong Wind	5,243	7,810	-32.9%	59,099	62,679	-5.7%
81	CRNE Wulanchabu Bayin Wind	5,212	4,849	7.5%	65,188	55,436	17.6%
82	CRNE Linyi Wind	9,870	7,086	39.3%	105,369	80,081	31.6%
83	CRNE Fuxin Wind	7,946	8,415	-5.6%	82,115	76,329	7.6%
84	CR Zaoyang Wind	9,934	6,413	54.9%	120,111	47,192	154.5%

Companies		Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/ Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/ Decrease (%)
85	CRNE Zoucheng Wind	4,834	3,233	49.5%	59,655	41,444	43.9%
86	CRNE Rongxian Wind	6,269	4,550	37.8%	82,368	42,855	92.2%
87	CRNE Manzhouli Wind	7,854	1,900	313.3%	35,944	6,242	N/A
88	CRNE Jinping Wind	3,173	2,628	20.7%	23,602	5,180	N/A
89	CRNE Liping Wind	7,822	1,250	N/A	58,571	1,474	N/A
90	CR Guangshui Wind	5,477	-	N/A	65,014	-	N/A
91	CR Yicheng Wind	4,837	-	N/A	82,271	-	N/A
92	CRNE Huanxian Wind	5,507	-	N/A	39,275	-	N/A
93	CRNE Xinzhou Wind	7,550	-	N/A	108,195	-	N/A
94	CRNE Fujin Wind	4,002	-	N/A	45,503	-	N/A
95	CR De'an Wind	4,752	-	N/A	24,674	-	N/A
96	CRNE Dongying Wind	14,043	-	N/A	20,620	-	N/A
97	CRNE Tailai Solar	3,161	-	N/A	18,528	-	N/A
98	CRNE Tianzhen Solar	2,943	-	N/A	22,578	-	N/A
99	CRNE Zhaotong Solar	1,689	-	N/A	12,039	-	N/A
100	CRNE Xinrong Solar	4,032	-	N/A	13,521	-	N/A
101	CRNE Delingha Solar	2,378	-	N/A	3,946	-	N/A
<b>Subsidiaries subtotal</b>		<b>14,398,806</b>	<b>13,275,224</b>	<b>8.5%</b>	<b>98,942,825</b>	<b>97,527,727</b>	<b>1.5%</b>

Associates / JVs		Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/ Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/ Decrease (%)
102	CR Xuzhou*	586,042	433,658	35.1%	3,313,695	3,257,662	1.7%
103	CR Zhenjiang	684,212	608,132	12.5%	5,414,609	4,946,474	9.5%
104	Yangzhou No.2	620,449	412,772	50.3%	3,867,300	3,649,338	6.0%
105	Wenzhou Telluride	174,088	215,518	-19.2%	895,701	1,677,398	-46.6%
106	Shajiao C	-	1,044,750	N/A	3,394,850	8,127,400	-58.2%
107	Hengfeng	276,020	309,300	-10.8%	2,260,390	2,219,720	1.8%
108	Hengfeng Phase II	290,073	282,670	2.6%	1,875,621	2,109,093	-11.1%
109	CR Hezhou	383,475	469,350	-18.3%	2,921,115	4,370,700	-33.2%
<b>Associates subtotal</b>		<b>3,014,359</b>	<b>3,776,151</b>	<b>-20.2%</b>	<b>23,943,281</b>	<b>30,357,786</b>	<b>-21.1%</b>
<b>Grand Total</b>		<b>17,413,165</b>	<b>17,051,375</b>	<b>2.1%</b>	<b>122,886,106</b>	<b>127,885,513</b>	<b>-3.9%</b>

\*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation August 2016 (MWh)	Net generation August 2015 (MWh)	Increase/Decrease in August (%)	Net generation of the First Eight Months of 2016 (MWh)	Net generation of the First Eight Months of 2015 (MWh)	Increase/Decrease (%)
Guangdong	1,186,514	1,184,917	0.1%	8,111,289	9,064,328	-10.5%
Jiangsu	3,745,848	3,441,350	8.8%	25,920,733	27,179,523	-4.6%
Hebei	806,382	655,280	23.1%	6,130,748	6,477,066	-5.3%
Henan	1,472,262	1,701,768	-13.5%	11,821,550	11,664,613	1.3%
Hubei	1,583,391	1,498,154	5.7%	7,838,772	7,928,395	-1.1%
Other provinces	2,993,100	2,708,688	10.5%	19,793,120	21,731,884	-8.9%
<b>Subsidiaries Same Plant Net Generation</b>	<b>11,787,496</b>	<b>11,190,157</b>	<b>5.3%</b>	<b>79,616,212</b>	<b>84,045,808</b>	<b>-5.3%</b>
<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>14,801,855</b>	<b>13,921,558</b>	<b>6.3%</b>	<b>100,164,643</b>	<b>106,276,193</b>	<b>-5.8%</b>