



12 October 2016

Net Generation of Subsidiary Power Plants in the First Nine Months of 2016 Increased by 3.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in September 2016 increased by 25.8% to 13,500,568MWh from 10,732,737MWh for the same period of 2015. Total net generation of subsidiary power plants for the first nine months of 2016 increased by 3.9% to 112,443,393MWh compared to 108,260,464MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first nine months of 2016 decreased by 2.7% compared to the same period of 2015. Power plants located in Henan and Hubei recorded 2.6% and 1.5% increases year on year, respectively. Power plants located in Guangdong, Hebei, Jiangsu and Other provinces recorded 6.4%, 2.2%, 1.6% and 7.2% decreases year on year, respectively.

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Net generation of each power plant in September 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation September 2016 (MWh)	Net generation September 2015 (MWh)	Increase/ Decrease in September (%)	Net generation of the First Nine Months of 2016 (MWh)	Net generation of the First Nine Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	768,525	530,829	44.8%	7,437,749	8,180,639	-9.1%
2	CR Huaxin	167,373	159,900	4.7%	2,183,888	1,882,094	16.0%
3	CR Yixing	58,888	49,026	20.1%	542,485	512,348	5.9%
4	CR Banqiao	298,559	167,420	78.3%	2,263,762	1,871,897	20.9%
5	Nanjing Chemical Industry Park	397,823	319,528	24.5%	3,345,794	3,388,522	-1.3%
6	CR Nanjing Thermal	566,152	362,530	56.2%	5,063,770	4,673,366	8.4%
7	CR Xuzhou Phase III	1,112,270	999,709	11.3%	8,452,876	9,259,600	-8.7%
8	CR Fuyang*	350,140	457,127	-23.4%	4,919,319	4,430,383	11.0%
9	CR Liyujiang	321,756	137,822	133.5%	2,168,904	2,251,474	-3.7%
10	CR Liyujiang B	423,004	251,788	68.0%	4,159,506	4,385,196	-5.1%
11	CR Xingning	87,729	65,537	33.9%	695,144	801,481	-13.3%
12	CR Guangzhou Thermal	225,269	277,734	-18.9%	2,145,492	2,359,057	-9.1%
13	CR Haifeng	903,383	667,020	35.4%	6,394,860	4,088,505	56.4%
14	CR Cangzhou	206,758	161,931	27.7%	2,728,897	2,598,775	5.0%
15	CR Caofeidian*	228,749	168,160	36.0%	1,953,896	2,269,169	-13.9%
16	CR Tangshan Fengrun*	277,789	187,544	48.1%	2,161,250	2,126,756	1.6%
17	CR Bohaixinqu	345,043	304,263	13.4%	2,359,004	1,342,009	75.8%
18	CR Shouyangshan	396,583	465,911	-14.9%	4,463,465	4,512,504	-1.1%
19	CR Dengfeng	142,944	129,974	10.0%	1,822,447	1,617,774	12.7%
	CR Dengfeng Phase II	671,254	552,209	21.6%	4,443,878	4,686,201	-5.2%
20	CR Gucheng	275,518	157,094	75.4%	2,044,343	1,643,014	24.4%
21	CR Luoyang	69,401	71,572	-3.0%	603,119	581,879	3.7%
22	CR Jiaozuo Longyuan	649,622	538,555	20.6%	4,893,949	3,111,039	57.3%
23	CR Lianyuan	199,734	54,893	263.9%	1,028,504	1,417,610	-27.4%
24	CR Hubei*	191,371	259,470	-26.2%	2,005,522	2,080,177	-3.6%
	CR Hubei Phase II*	1,000,550	826,228	21.1%	5,424,509	5,382,566	0.8%
25	CR Yichang	357,262	233,548	53.0%	1,957,924	1,784,898	9.7%
26	CR Shenhai Thermal*	132,700	187,590	-29.3%	1,658,630	1,741,520	-4.8%

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27	CR Panjin Thermal	191,030	206,610	-7.5%	2,064,150	1,958,070	5.4%
28	CR Dengkou	150,018	159,720	-6.1%	1,582,711	1,857,364	-14.8%
29	CR Heze*	626,531	645,189	-2.9%	4,787,358	5,398,865	-11.3%
30	CR Cangnan	623,800	335,400	86.0%	6,026,400	6,974,600	-13.6%
31	CR Liuzhi	325,150	-	N/A	425,400	-	N/A
32	CR Beijing Thermal	42,398	40,702	4.2%	541,405	443,005	22.2%
33	CR Honghe Hydro	72,944	150,195	-51.4%	604,947	717,696	-15.7%
34	CR Yazuihe Hydro	60,258	56,057	7.5%	669,855	656,315	2.1%
35	CR Dannan Wind	3,307	2,360	40.1%	29,589	31,838	-7.1%
36	CR Shantou Wind	4,171	3,088	35.1%	41,025	44,292	-7.4%
37	CR Penglai Wind	7,556	4,273	76.8%	83,756	79,698	5.1%
38	CR Penglai Xujiaji Wind	7,055	3,389	108.2%	80,581	77,792	3.6%
39	CR Chaonan Wind	16,245	11,867	36.9%	165,739	168,061	-1.4%
40	CR Dahao Wind	2,600	2,005	29.7%	23,008	26,775	-14.1%
41	CR Huilaixian'an Wind	19,464	10,730	81.4%	176,140	151,342	16.4%
42	CR Bayinxile Wind	16,717	15,070	10.9%	200,896	177,824	13.0%
43	CR Chengde Wind Phase I	3,153	3,772	-16.4%	60,409	60,708	-0.5%
44	CR Chengde Wind Phase II	3,028	2,828	7.1%	52,706	54,380	-3.1%
45	CR Chengde Wind Phase III, IV&V	12,686	14,809	-14.3%	203,531	225,142	-9.6%
46	CR Yangxi Longgaoshan Wind	10,548	10,359	1.8%	120,537	110,588	9.0%
47	CR Weihai ETD Zone Wind	6,259	2,201	184.3%	89,702	84,267	6.4%
48	CR Weihai Huancui Wind	5,456	2,744	98.8%	71,659	71,993	-0.5%
49	CR Daliuhang Wind	5,348	3,219	66.2%	71,312	71,694	-0.5%
50	CR Daxindian Wind	5,790	3,170	82.6%	76,015	75,770	0.3%
51	CR Pingdu Wind	5,341	3,607	48.1%	77,857	72,369	7.6%
52	CR Jianping Wind	9,856	11,472	-14.1%	135,987	124,919	8.9%
53	CR Fuxin Wind	11,414	14,748	-22.6%	162,215	165,171	-1.8%
54	CR Guazhou Wind	12,084	9,984	21.0%	143,874	189,327	-24.0%
55	CR Jiamusi Wind	6,806	3,665	85.7%	55,821	53,720	3.9%

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56	CR Wulian Wind	6,960	3,547	96.3%	70,611	69,420	1.7%
57	CR Jvxian Wind	6,152	3,292	86.9%	66,824	59,982	11.4%
58	CR Manzhouli Wind	10,098	6,034	67.3%	71,883	53,411	34.6%
59	CR Suizhou Wind	10,363	8,691	19.2%	101,472	97,040	4.6%
60	CRNE Datong Wind	23,257	25,401	-8.4%	309,500	301,239	2.7%
61	CRNE Lianzhou Wind	23,989	14,573	64.6%	239,166	230,357	3.8%
62	CRNE Qingdao Wind	5,341	3,607	48.1%	77,857	72,369	7.6%
63	CRNE Datongguangling Wind	11,946	15,088	-20.8%	157,080	165,004	-4.8%
64	CRNE Biyang Wind	16,253	8,255	96.9%	163,541	134,854	21.3%
65	CRNE Beipiao Wind	25,569	18,990	34.6%	279,750	151,467	84.7%
66	CRNE Linwu Wind	8,842	5,700	55.1%	85,971	102,369	-16.0%
67	CRNE Suizhou Wind	13,534	11,428	18.4%	134,995	129,430	4.3%
68	CRNE Datongyanggao Wind	5,735	8,870	-35.3%	142,320	155,312	-8.4%
69	CRNE Wulian Wind	6,885	3,456	99.2%	71,896	69,703	3.1%
70	CRNE Jvxian Wind	6,143	5,227	17.5%	68,082	64,242	6.0%
71	CRNE Jinzhou Wind	7,151	9,620	-25.7%	81,544	84,561	-3.6%
72	CRBE Linghai Wind	12,718	5,820	118.5%	124,678	56,490	120.7%
73	CRNE Jining Wind	4,995	3,806	31.2%	68,430	65,161	5.0%
74	CRNE Yangjiang Wind	3,946	3,392	16.3%	58,825	51,276	14.7%
75	CRNE Suixian Tianhekou Wind	26,070	20,513	27.1%	276,461	248,381	11.3%
76	CRNE Rizhao Wind	7,589	3,836	97.9%	84,314	80,615	4.6%
77	CRNE Lufeng Wind	8,811	7,957	10.7%	97,566	97,461	0.1%
78	CRNE Xinyi Wind	4,506	4,884	-7.7%	63,589	60,856	4.5%
79	CRNE Wulanchabu Wind	8,916	7,883	13.1%	109,748	91,789	19.6%
80	CRNE Nantong Wind	8,220	5,830	41.0%	67,319	68,509	-1.7%
81	CRNE Wulanchabu Bayin Wind	6,404	4,910	30.4%	71,592	60,345	18.6%
82	CRNE Linyi Wind	10,419	7,100	46.8%	115,789	87,180	32.8%
83	CRNE Fuxin Wind	736	7,651	-90.4%	82,851	83,980	-1.3%
84	CR Zaoyang Wind	13,668	3,551	284.9%	133,780	50,743	163.6%

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85	CRNE Zoucheng Wind	4,654	3,440	35.3%	64,308	44,884	43.3%
86	CRNE Rongxian Wind	6,839	6,827	0.2%	89,207	49,682	79.6%
87	CRNE Manzhouli Wind	3,276	919	256.6%	39,220	7,160	N/A
88	CRNE Jinping Wind	3,195	2,038	56.8%	26,797	7,218	N/A
89	CRNE Liping Wind	7,494	2,459	204.7%	66,065	3,933	N/A
90	CR Guangshui Wind	7,438	-	N/A	72,452	-	N/A
91	CR Yicheng Wind	8,889	-	N/A	91,160	-	N/A
92	CRNE Huanxian Wind	6,721	-	N/A	45,996	-	N/A
93	CRNE Xinzhou Wind	9,750	-	N/A	117,946	-	N/A
94	CRNE Fujin Wind	7,223	-	N/A	52,726	-	N/A
95	CR De'an Wind	7,696	-	N/A	32,370	-	N/A
96	CRNE Dongying Wind	14,115	-	N/A	34,734	-	N/A
97	CRNE Tailai Solar	2,203	-	N/A	20,731	-	N/A
98	CRNE Tianzhen Solar	2,338	-	N/A	24,916	-	N/A
99	CRNE Zhaotong Solar	1,570	-	N/A	13,609	-	N/A
100	CRNE Xinrong Solar	6,217	-	N/A	19,738	-	N/A
101	CRNE Delingha Solar	2,570	-	N/A	6,516	-	N/A
Subsidiaries subtotal		13,500,568	10,732,737	25.8%	112,443,393	108,260,464	3.9%

Associates / JVs		Net generation September 2016 (MWh)	Net generation September 2015 (MWh)	Increase/ Decrease in September (%)	Net generation of the First Nine Months of 2016 (MWh)	Net generation of the First Nine Months of 2015 (MWh)	Increase/ Decrease (%)
102	CR Xuzhou	317,562	322,380	-1.5%	3,631,257	3,580,042	1.4%
103	CR Zhenjiang	699,870	654,176	7.0%	6,114,479	5,600,650	9.2%
104	Yangzhou No.2	481,338	176,204	173.2%	4,348,638	3,825,542	13.7%
105	Wenzhou Telluride	96,285	14,642	557.6%	991,987	1,692,040	-41.4%
106	Shajiao C	-	812,600	N/A	3,394,850	8,940,000	N/A
107	Hengfeng	291,760	192,470	51.6%	2,552,150	2,412,190	5.8%
108	Hengfeng Phase II	237,450	170,020	39.7%	2,113,071	2,279,113	-7.3%
109	CR Hezhou	439,125	250,950	75.0%	3,360,240	4,621,650	-27.3%
Associates subtotal		2,563,390	2,593,442	-1.2%	26,506,671	32,951,228	-19.6%
Grand Total		16,063,958	13,326,179	20.5%	138,950,064	141,211,692	-1.6%

*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

Province	Net generation September 2016 (MWh)	Net generation September 2015 (MWh)	Increase/ Decrease in September (%)	Net generation of the First Nine Months of 2016 (MWh)	Net generation of the First Nine Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,057,758	732,881	44.3%	9,169,047	9,797,209	-6.4%
Jiangsu	3,369,591	2,588,942	30.2%	29,290,324	29,768,465	-1.6%
Hebei	713,295	517,634	37.8%	6,844,043	6,994,700	-2.2%
Henan	1,555,701	1,376,760	13.0%	13,377,251	13,041,373	2.6%
Hubei	1,549,183	1,319,246	17.4%	9,387,955	9,247,641	1.5%
Other provinces	2,273,952	2,046,529	11.1%	22,067,072	23,778,412	-7.2%
Subsidiaries Same Plant Net Generation	10,519,480	8,581,991	22.6%	90,135,692	92,627,799	-2.7%
Subsidiaries + Associates Same Plant Net Generation	13,082,871	10,362,833	26.2%	113,247,513	116,639,027	-2.9%