



10 November 2016

Net Generation of Subsidiary Power Plants in the First Ten Months of 2016 Increased by 5.2%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in October 2016 increased by 19.8% to 11,838,122MWh from 9,878,461MWh for the same period of 2015. Total net generation of subsidiary power plants for the first ten months of 2016 increased by 5.2% to 124,281,515MWh compared to 118,138,462MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first ten months of 2016 decreased by 0.9% compared to the same period of 2015. Power plants located in Henan, Hebei, Jiangsu and Hubei recorded 2.9%, 2.1%, 0.7% and 0.4% increases year on year, respectively. Power plants located in Guangdong and Other provinces recorded 3.3% and 5.3% decreases year on year, respectively.

~END~

For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in October 2016 with comparative figures for the same period in 2015 is as follows:

| Companies | | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|-----------|--------------------------------|---|---|---|---|---|------------------------------|
| 1 | CR Changshu | 702,789 | 483,978 | 45.2% | 8,140,538 | 8,664,616 | -6.0% |
| 2 | CR Huaxin | 144,475 | 176,582 | -18.2% | 2,328,363 | 2,058,677 | 13.1% |
| 3 | CR Yixing | 35,080 | 56,237 | -37.6% | 577,565 | 568,585 | 1.6% |
| 4 | CR Banqiao* | 199,818 | 190,186 | 5.1% | 2,463,579 | 2,062,083 | 19.5% |
| 5 | Nanjing Chemical Industry Park | 259,948 | 255,420 | 1.8% | 3,605,743 | 3,643,941 | -1.0% |
| 6 | CR Nanjing Thermal | 652,815 | 388,640 | 68.0% | 5,716,585 | 5,062,006 | 12.9% |
| 7 | CR Xuzhou Phase III | 813,991 | 553,866 | 47.0% | 9,266,867 | 9,813,466 | -5.6% |
| 8 | CR Fuyang* | 470,379 | 345,368 | 36.2% | 5,389,698 | 4,775,751 | 12.9% |
| 9 | CR Liyujiang | 282,250 | 121,075 | 133.1% | 2,451,153 | 2,372,548 | 3.3% |
| 10 | CR Liyujiang B* | 329,950 | 265,905 | 24.1% | 4,489,457 | 4,651,102 | -3.5% |
| 11 | CR Xingning | 91,067 | 65,131 | 39.8% | 786,211 | 866,612 | -9.3% |
| 12 | CR Guangzhou Thermal | 221,315 | 193,009 | 14.7% | 2,366,807 | 2,552,066 | -7.3% |
| 13 | CR Haifeng | 709,500 | 831,285 | -14.7% | 7,104,360 | 4,919,790 | 44.4% |
| 14 | CR Cangzhou* | 230,798 | 217,631 | 6.1% | 2,959,696 | 2,816,407 | 5.1% |
| 15 | CR Caofeidian | 314,491 | 159,803 | 96.8% | 2,268,387 | 2,428,972 | -6.6% |
| 16 | CR Tangshan Fengrun* | 310,203 | 168,093 | 84.5% | 2,471,453 | 2,294,849 | 7.7% |
| 17 | CR Bohaixinqu | 379,403 | 294,637 | 28.8% | 2,738,407 | 1,636,646 | 67.3% |
| 18 | CR Shouyangshan | 311,293 | 403,336 | -22.8% | 4,774,759 | 4,915,841 | -2.9% |
| 19 | CR Dengfeng | 155,797 | 19,528 | 697.8% | 1,978,244 | 1,637,302 | 20.8% |
| | CR Dengfeng Phase II | 619,021 | 583,184 | 6.1% | 5,062,899 | 5,269,385 | -3.9% |
| 20 | CR Gucheng | 291,171 | 295,512 | -1.5% | 2,335,514 | 1,938,526 | 20.5% |
| 21 | CR Luoyang | 71,884 | 60,928 | 18.0% | 675,002 | 642,808 | 5.0% |
| 22 | CR Jiaozuo Longyuan* | 358,082 | 385,216 | -7.0% | 5,252,031 | 3,496,255 | 50.2% |
| 23 | CR Lianyuan | 214,701 | 132,513 | 62.0% | 1,243,206 | 1,550,123 | -19.8% |
| 24 | CR Hubei | 165,223 | 195,877 | -15.6% | 2,170,745 | 2,276,054 | -4.6% |
| | CR Hubei Phase II | 498,983 | 517,767 | -3.6% | 5,923,492 | 5,900,333 | 0.4% |
| 25 | CR Yichang | 194,344 | 248,280 | -21.7% | 2,152,268 | 2,033,178 | 5.9% |
| 26 | CR Shenhai Thermal | 99,170 | 187,940 | -47.2% | 1,757,800 | 1,929,460 | -8.9% |

| Companies | | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|-----------|---------------------------------|---|---|---|---|---|------------------------------|
| 27 | CR Panjin Thermal* | 208,480 | 205,830 | 1.3% | 2,272,630 | 2,163,900 | 5.0% |
| 28 | CR Dengkou | 160,932 | 220,978 | -27.2% | 1,743,643 | 2,078,342 | -16.1% |
| 29 | CR Heze | 367,549 | 358,688 | 2.5% | 5,154,907 | 5,757,553 | -10.5% |
| 30 | CR Cangnan | 667,600 | 382,600 | 74.5% | 6,694,000 | 7,357,200 | -9.0% |
| 31 | CR Liuzhi* | 210,560 | - | N/A | 635,960 | - | N/A |
| 32 | CR Beijing Thermal | 51,619 | 41,092 | 25.6% | 593,023 | 484,097 | 22.5% |
| 33 | CR Honghe Hydro | 89,151 | 164,900 | -45.9% | 694,098 | 882,597 | -21.4% |
| 34 | CR Yazuihe Hydro | 55,134 | 50,589 | 9.0% | 724,988 | 706,442 | 2.6% |
| 35 | CR Danna Wind | 6,847 | 5,160 | 32.7% | 36,436 | 36,998 | -1.5% |
| 36 | CR Shantou Wind | 7,722 | 7,072 | 9.2% | 48,747 | 51,364 | -5.1% |
| 37 | CR Penglai Wind | 7,793 | 8,905 | -12.5% | 91,549 | 88,603 | 3.3% |
| 38 | CR Penglai Xujiaji Wind | 7,474 | 10,092 | -25.9% | 88,055 | 87,884 | 0.2% |
| 39 | CR Chaonan Wind | 27,768 | 21,314 | 30.3% | 193,508 | 189,375 | 2.2% |
| 40 | CR Dahao Wind | 4,044 | 3,959 | 2.2% | 27,052 | 30,734 | -12.0% |
| 41 | CR Huilaixian'an Wind | 32,923 | 19,106 | 72.3% | 209,063 | 170,447 | 22.7% |
| 42 | CR Bayinxile Wind | 21,995 | 20,634 | 6.6% | 222,892 | 198,458 | 12.3% |
| 43 | CR Chengde Wind Phase I | 7,224 | 9,440 | -23.5% | 67,633 | 70,148 | -3.6% |
| 44 | CR Chengde Wind Phase II | 6,897 | 7,619 | -9.5% | 59,603 | 61,999 | -3.9% |
| 45 | CR Chengde Wind Phase III, IV&V | 26,148 | 26,561 | -1.6% | 229,679 | 251,703 | -8.8% |
| 46 | CR Yangxi Longgaoshan Wind | 18,299 | 10,500 | 74.3% | 138,836 | 121,088 | 14.7% |
| 47 | CR Weihai ETD Zone Wind | 9,201 | 7,266 | 26.6% | 98,903 | 91,533 | 8.1% |
| 48 | CR Weihai Huancui Wind | 8,021 | 7,466 | 7.4% | 79,679 | 79,459 | 0.3% |
| 49 | CR Daliuhang Wind | 6,120 | 7,463 | -18.0% | 77,432 | 79,157 | -2.2% |
| 50 | CR Daxindian Wind | 6,403 | 7,980 | -19.8% | 82,418 | 83,750 | -1.6% |
| 51 | CR Pingdu Wind | 7,021 | 7,930 | -11.5% | 84,878 | 80,298 | 5.7% |
| 52 | CR Jianping Wind | 19,769 | 22,228 | -11.1% | 155,756 | 147,147 | 5.9% |
| 53 | CR Fuxin Wind | 21,008 | 26,723 | -21.4% | 183,223 | 191,895 | -4.5% |
| 54 | CR Guazhou Wind | 11,846 | 14,707 | -19.5% | 155,720 | 204,034 | -23.7% |
| 55 | CR Jiamusi Wind | 9,586 | 8,841 | 8.4% | 65,407 | 62,561 | 4.5% |

| Companies | | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|-----------|-----------------------------|---|---|---|---|---|------------------------------|
| 56 | CR Wulian Wind | 7,402 | 6,238 | 18.6% | 78,013 | 75,658 | 3.1% |
| 57 | CR Jvxian Wind | 7,236 | 6,437 | 12.4% | 74,060 | 66,419 | 11.5% |
| 58 | CR Manzhouli Wind | 14,598 | 7,315 | 99.6% | 86,481 | 60,726 | 42.4% |
| 59 | CR Suizhou Wind | 14,311 | 10,103 | 41.7% | 115,784 | 107,143 | 8.1% |
| 60 | CRNE Datong Wind | 41,790 | 46,583 | -10.3% | 351,289 | 347,822 | 1.0% |
| 61 | CRNE Lianzhou Wind | 39,653 | 20,486 | 93.6% | 278,819 | 250,843 | 11.2% |
| 62 | CRNE Qingdao Wind | 7,021 | 7,930 | -11.5% | 84,878 | 80,298 | 5.7% |
| 63 | CRNE Datongguangling Wind | 20,922 | 25,740 | -18.7% | 178,002 | 190,744 | -6.7% |
| 64 | CRNE Biyang Wind | 23,905 | 15,047 | 58.9% | 187,445 | 149,901 | 25.0% |
| 65 | CRNE Beipiao Wind | 42,215 | 30,927 | 36.5% | 321,964 | 182,394 | 76.5% |
| 66 | CRNE Linwu Wind | 10,611 | 6,876 | 54.3% | 96,582 | 109,245 | -11.6% |
| 67 | CRNE Suizhou Wind | 18,854 | 13,686 | 37.8% | 153,849 | 143,116 | 7.5% |
| 68 | CRNE Datongyanggao Wind | 28,500 | 24,816 | 14.8% | 170,820 | 180,128 | -5.2% |
| 69 | CRNE Wulian Wind | 7,632 | 5,948 | 28.3% | 79,528 | 75,651 | 5.1% |
| 70 | CRNE Jvxian Wind | 6,934 | 6,324 | 9.6% | 75,015 | 70,566 | 6.3% |
| 71 | CRNE Jinzhou Wind | 11,723 | 13,300 | -11.9% | 93,267 | 97,861 | -4.7% |
| 72 | CRBE Linghai Wind | 20,049 | 8,520 | 135.3% | 144,727 | 65,010 | 122.6% |
| 73 | CRNE Jining Wind | 6,068 | 6,888 | -11.9% | 74,498 | 72,048 | 3.4% |
| 74 | CRNE Yangjiang Wind | 10,272 | 6,383 | 60.9% | 69,097 | 57,660 | 19.8% |
| 75 | CRNE Suixian Tianhekou Wind | 41,989 | 26,202 | 60.3% | 318,450 | 274,583 | 16.0% |
| 76 | CRNE Rizhao Wind | 8,925 | 8,644 | 3.3% | 93,239 | 89,260 | 4.5% |
| 77 | CRNE Lufeng Wind | 14,307 | 11,294 | 26.7% | 111,873 | 108,755 | 2.9% |
| 78 | CRNE Xinyi Wind | 8,219 | 4,990 | 64.7% | 71,808 | 65,846 | 9.1% |
| 79 | CRNE Wulanchabu Wind | 11,455 | 9,017 | 27.0% | 121,203 | 100,806 | 20.2% |
| 80 | CRNE Nantong Wind | 12,170 | 4,530 | 168.7% | 79,489 | 73,039 | 8.8% |
| 81 | CRNE Wulanchabu Bayin Wind | 7,610 | 6,314 | 20.5% | 79,202 | 66,660 | 18.8% |
| 82 | CRNE Linyi Wind | 12,707 | 11,852 | 7.2% | 128,496 | 99,032 | 29.8% |
| 83 | CRNE Fuxin Wind | 11,737 | 12,901 | -9.0% | 94,588 | 96,881 | -2.4% |
| 84 | CR Zaoyang Wind | 16,184 | 5,282 | 206.4% | 149,963 | 56,025 | 167.7% |

| Companies | | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|------------------------------|---------------------|---|---|---|---|---|------------------------------|
| 85 | CRNE Zoucheng Wind | 6,172 | 5,767 | 7.0% | 70,480 | 50,651 | 39.1% |
| 86 | CRNE Rongxian Wind | 8,787 | 8,522 | 3.1% | 97,995 | 58,204 | 68.4% |
| 87 | CRNE Manzhouli Wind | 3,878 | 659 | 488.1% | 43,099 | 7,820 | N/A |
| 88 | CRNE Jinping Wind | 2,817 | 2,257 | 24.8% | 29,614 | 9,474 | N/A |
| 89 | CRNE Liping Wind | 6,632 | 2,829 | 134.4% | 72,697 | 6,762 | N/A |
| 90 | CR Guangshui Wind | 10,423 | 5,283 | 97.3% | 82,876 | 5,283 | N/A |
| 91 | CR Yicheng Wind | 9,178 | - | N/A | 100,338 | - | N/A |
| 92 | CRNE Huanxian Wind | 11,018 | - | N/A | 57,014 | - | N/A |
| 93 | CRNE Xinzhou Wind | 17,171 | - | N/A | 135,117 | - | N/A |
| 94 | CRNE Fujin Wind | 10,491 | - | N/A | 63,217 | - | N/A |
| 95 | CR De'an Wind | 10,303 | - | N/A | 42,674 | - | N/A |
| 96 | CRNE Dongying Wind | 23,082 | - | N/A | 57,816 | - | N/A |
| 97 | CR Haiyang Wind | 5,627 | - | N/A | 5,627 | - | N/A |
| 98 | CRNE Tailai Solar | 2,861 | - | N/A | 23,592 | - | N/A |
| 99 | CRNE Tianzhen Solar | 2,331 | - | N/A | 27,247 | - | N/A |
| 100 | CRNE Zhaotong Solar | 2,484 | - | N/A | 16,092 | - | N/A |
| 101 | CRNE Xinrong Solar | 4,683 | - | N/A | 24,421 | - | N/A |
| 102 | CRNE Delingha Solar | 2,112 | - | N/A | 8,629 | - | N/A |
| Subsidiaries subtotal | | 11,838,122 | 9,878,461 | 19.8% | 124,281,515 | 118,138,462 | 5.2% |

| Associates / JVs | | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|----------------------------|--------------------------|---|---|---|--|--|------------------------------|
| 103 | CR Xuzhou* | 265,095 | 344,204 | -23.0% | 3,896,352 | 3,924,246 | -0.7% |
| 104 | CR Zhenjiang* | 411,328 | 364,416 | 12.9% | 6,525,807 | 5,965,066 | 9.4% |
| 105 | Yangzhou No.2 | 383,862 | 296,270 | 29.6% | 4,732,500 | 4,121,813 | 14.8% |
| 106 | Wenzhou Telluride | 219,439 | 14,916 | 1371.1% | 1,211,425 | 1,706,957 | -29.0% |
| 107 | Shajiao C ⁽¹⁾ | - | 730,700 | N/A | 3,394,850 | 9,670,700 | N/A |
| 108 | Hengfeng | 247,540 | 253,250 | -2.3% | 2,799,690 | 2,665,440 | 5.0% |
| 109 | Hengfeng Phase II | 362,650 | 177,873 | 103.9% | 2,475,721 | 2,456,986 | 0.8% |
| 110 | CR Hezhou | 666,000 | 182,820 | 264.3% | 4,026,240 | 4,804,470 | -16.2% |
| Associates subtotal | | 2,555,914 | 2,364,450 | 8.1% | 29,062,586 | 35,315,678 | -17.7% |
| Grand Total | | 14,394,036 | 12,242,911 | 17.6% | 153,344,101 | 153,454,140 | -0.1% |

*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

Same Plants Net Generation by Provinces

| Province | Net generation October 2016 (MWh) | Net generation October 2015 (MWh) | Increase/ Decrease in October (%) | Net generation of the First Ten Months of 2016 (MWh) | Net generation of the First Ten Months of 2015 (MWh) | Increase/ Decrease (%) |
|--|---|---|--|---|---|------------------------------|
| Guangdong | 924,581 | 645,119 | 43.3% | 10,093,628 | 10,442,328 | -3.3% |
| Jiangsu | 2,808,916 | 2,104,909 | 33.4% | 32,099,239 | 31,873,374 | 0.7% |
| Hebei | 855,492 | 545,528 | 56.8% | 7,699,536 | 7,540,227 | 2.1% |
| Henan | 1,449,167 | 1,362,488 | 6.4% | 14,826,418 | 14,403,861 | 2.9% |
| Hubei | 858,550 | 961,924 | -10.7% | 10,246,505 | 10,209,565 | 0.4% |
| Other provinces | 2,188,811 | 1,833,916 | 19.4% | 24,255,883 | 25,612,329 | -5.3% |
| Subsidiaries Same Plant Net Generation | 9,085,516 | 7,453,885 | 21.9% | 99,221,208 | 100,081,684 | -0.9% |
| Subsidiaries + Associates Same Plant Net Generation | 11,641,431 | 9,087,635 | 28.1% | 124,888,944 | 125,726,662 | -0.7% |