



11 February 2014

Net Generation of Subsidiary Power Plants in January 2014 Decreased by 4.1%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in January 2014 decreased by 4.1% to 11,229,922 MWh from 11,714,795 MWh for the same period last year.

On a same plant basis, total net generation in January 2014 decreased by 7.2% compared to the same period last year. Power plants located in Liaoning, Guangdong and Hebei recorded 2.4%, 2.2% and 1.5% increases year on year, respectively. Power plants located in Jiangsu, Henan and Other provinces recorded 13.7%, 6.8% and 5.9% decreases year on year, respectively.

As Chinese New Year fell in January this year, industrial activities and power demand slowed down significantly during the holiday period. The Chinese power industry’s practice is to combine the net generation statistics of January and February in order to reflect the underlying power demand in the country.

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Net generation of each power plant in January 2014 with comparative figures for the same period in 2013 are as follows:

Subsidiaries		Net generation January 2014 (MWh)	Net generation January 2013 (MWh)	Increase/ Decrease in January (%)
1	CR Changshu	917,160	1,072,859	-14.5%
2	CR Huaxin	313,350	359,988	-13.0%
3	CR Yixing	68,760	68,586	0.3%
4	CR Banqiao	278,314	353,616	-21.3%
5	Nanjing Chemical Industry Park	395,419	381,776	3.6%
6	CR Nanjing Thermal	580,778	670,005	-13.3%
7	CR Xuzhou Phase III	970,010	884,870	9.6%
8	CR Fuyang	588,957	654,325	-10.0%
9	CR Liyujiang	240,286	291,855	-17.7%
10	CR Liyujiang B	604,124	591,255	2.2%
11	CR Xingning	87,094	121,078	-28.1%
12	CR Guangzhou Thermal(300MW)	263,527	358,325	-26.5%
13	CR Cangzhou	348,427	371,603	-6.2%
14	CR Tangshan	96,518	104,118	-7.3%
15	CR Caofeidian	310,320	299,343	3.7%
16	CR Shouyangshan	517,634	631,634	-18.0%
17	CR Dengfeng	316,289	328,857	-3.8%
18	CR Deng feng Phase II	601,546	601,805	0.0%
	CR Gucheng	280,031	284,304	-1.5%
19	CR Jiaozuo	135,186	148,436	-8.9%
20	CR Luoyang	69,900	65,458	6.8%
21	CR Lianyuan	235,614	296,733	-20.6%
22	CR Hubei	256,604	195,987	30.9%
23	CR Hubei Phase II	906,262	604,448	49.9%
	CR Jinzhou	-	171,730	N/A
24	CR Shenhai Thermal	279,430	272,910	2.4%
25	CR Dengkou	329,717	298,095	10.6%
26	CR Heze	554,179	646,038	-14.2%
27	CR Beijing Thermal	79,662	62,766	26.9%
28	CR Honghe Hydro	45,361	9,945	356.1%
29	CR Yazuihe Hydro	78,666	101,145	-22.2%
30	CR Dannan Wind	4,387	6,217	-29.4%
31	CR Shantou Wind	7,576	9,482	-20.1%
32	CR Penglai Wind	10,316	9,641	7.0%
33	CR Penglai Xujiaji Wind	9,816	8,667	13.3%
34	CR Chaonan Wind	18,286	22,097	-17.2%
35	CR Dahao Wind	3,574	4,668	-23.4%
36	CR Huilaixian'an Wind	8,590	5,553	54.7%
37	CR Huilaiguanshan Wind	-	14,631	N/A
38	CR Bayinxile Wind	29,245	19,130	52.9%
39	CR Chengde Wind Phase I	12,596	8,566	47.0%

Subsidiaries		Net generation January 2014 (MWh)	Net generation January 2013 (MWh)	Increase/ Decrease in January (%)
40	CR Chengde Wind Phase II	10,661	8,453	26.1%
41	CR Chengde Wind Phase III, IV&V	43,534	36,388	19.6%
42	CR Yangxi Longgaoshan Wind	14,233	18,269	-22.1%
43	CR Weihai ETD Zone Wind	9,378	11,098	-15.5%
44	CR Weihai Huancui Wind	7,876	8,091	-2.7%
45	CR Daliuhang Wind	10,639	7,417	43.4%
46	CR Daxindian Wind	11,102	7,789	42.5%
47	CR Pingdu Wind	8,047	10,313	-22.0%
48	CR Jianping Wind	12,985	14,400	-9.8%
49	CR Fuxin Wind	15,181	14,580	4.1%
50	CR Guazhou Wind	24,911	31,289	-20.4%
51	CR Jiamusi Jianshan Wind	5,872	4,682	25.4%
52	CR Wulian Wind	9,122	14,061	-35.1%
53	CR Juxian Wind	11,556	13,621	-15.2%
54	CR Manzhouli Wind	3,860	6,660	-42.0%
55	CR Suizhou Wind	13,629	22,426	-39.2%
56	CRNE Datong Wind	12,005	11,741	2.3%
57	CRNE Lianzhou Wind	9,496	8,562	10.9%
58	CRNE Qingdao Wind	8,047	11,035	-27.1%
59	CRNE Datongguangling Wind	14,718	21,509	-31.6%
60	CRNE Biyang Wind	11,343	8,828	28.5%
61	CRNE Beipiao Wind	13,656	11,040	23.7%
62	CRNE Linwu Wind	4,320	-	N/A
63	CRNE Suizhou Wind	12,333	-	N/A
64	CRNE Datongyanggao Wind	15,814	-	N/A
65	CRNE Wulian Wind	8,833	-	N/A
66	CRNE Jvxian Wind	13,802	-	N/A
67	CRNE Jinzhou Wind	4,416	-	N/A
68	CRBE Linghai Wind	4,610	-	N/A
69	CRNE Lianzhouquanshui Wind	9,358	-	N/A
70	CRNE Jining Wind	7,838	-	N/A
71	CRNE Yangjiang Wind	5,363	-	N/A
72	CRNE Biyangzhongxiang Wind	7,876	-	N/A
Subsidiaries subtotal		11,229,922	11,714,795	-4.1%

Associates/JV		Net generation January 2014 (MWh)	Net generation January 2013 (MWh)	Increase/ Decrease in January(%)
73	CR Xuzhou	543,200	642,717	-15.5%
74	CR Zhenjiang*	451,817	790,421	-42.8%

75	Yangzhou No.2	570,496	675,779	-15.6%
76	Wenzhou Telluride	233,625	327,511	-28.7%
77	Shajiao C	889,725	676,600	31.5%
78	Hengfeng	245,390	346,020	-29.1%
79	Hengfeng Phase II	308,842	168,680	83.1%
80	CR Hezhou*	1,003,500	984,413	1.9%
Associates/JV subtotal		4,246,595	4,612,141	-7.9%

Grand Total	15,476,517	16,326,936	-5.2%
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*Power plants undertook repair and maintenance in the reporting period

Same Plant Net Generation by Province

Province	Net generation January 2014 (MWh)	Net generation January 2013 (MWh)	Increase/ Decrease in January (%)
Guangdong	2,084,755	2,039,113	2.2%
Jiangsu	5,089,305	5,900,616	-13.7%
Hebei	1,309,497	1,289,764	1.5%
Henan	1,920,585	2,060,493	-6.8%
Liaoning	279,430	272,910	2.4%
Other provinces	3,202,195	3,403,101	-5.9%
Same plant total	13,885,766	14,965,998	-7.2%