



10 March 2014

## **Net Generation of Subsidiary Power Plants in First Two Months of 2014 Increased by 6.8%**

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in February 2014 increased by 23.4% to 9,602,847 MWh from 7,784,624 MWh for the same period last year. Total net generation of subsidiary power plants for the first two months of 2014 increased by 6.8% to 20,832,788 MWh compared to 19,499,419 MWh for the same period last year.

On a same plant basis, total net generation for the first two months of 2014 increased by 2.6% compared to the same period last year. Power plants located in Guangdong, Hebei, Henan and Other provinces recorded 14.2%, 0.7%, 0.1% and 5.0% increases year on year, respectively. Power plants located in Jiangsu recorded 1.6% decreases year on year.

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Net generation of each power plant in February 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation February 2014 (MWh)	Net generation February 2013 (MWh)	Increase/ Decrease in February (%)	Net generation in first two months of 2014 (MWh)	Net generation in first two months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	915,574	737,600	24.1%	1,832,734	1,810,459	1.2%
2	CR Huaxin	244,604	209,460	16.8%	557,954	569,448	-2.0%
3	CR Yixing	61,814	59,798	3.4%	130,574	128,384	1.7%
4	CR Banqiao*	159,778	203,733	-21.6%	438,092	557,349	-21.4%
5	Nanjing Chemical Industry Park	338,556	274,955	23.1%	733,976	656,731	11.8%
6	CR Nanjing Thermal	486,857	344,841	41.2%	1,067,635	1,014,846	5.2%
7	CR Xuzhou Phase III*	472,524	518,560	-8.9%	1,442,534	1,403,430	2.8%
8	CR Fuyang	537,376	516,947	4.0%	1,126,333	1,171,272	-3.8%
9	CR Liyujiang	189,478	181,651	4.3%	429,764	473,506	-9.2%
10	CR Liyujiang B	375,502	314,699	19.3%	979,626	905,954	8.1%
11	CR Xingning	66,550	61,500	8.2%	153,644	182,578	-15.8%
12	CR Guangzhou Thermal(300MW)	229,559	187,182	22.6%	493,086	545,507	-9.6%
13	CR Cangzhou	317,446	329,814	-3.8%	665,873	701,418	-5.1%
14	CR Tangshan	89,745	87,318	2.8%	186,263	191,436	-2.7%
15	CR Caofeidian	292,497	254,084	15.1%	602,816	553,427	8.9%
16	CR Shouyangshan	489,541	430,738	13.7%	1,007,175	1,062,371	-5.2%
17	CR Dengfeng	296,858	234,452	26.6%	613,147	563,309	8.8%
	CR Dengfeng Phase II*	320,322	348,608	-8.1%	921,867	950,413	-3.0%
18	CR Gucheng	276,847	217,965	27.0%	556,878	502,269	10.9%
19	CR Jiaozuo	120,355	124,730	-3.5%	255,541	273,166	-6.5%
20	CR Luoyang	57,992	61,728	-6.1%	127,891	127,186	0.6%
21	CR Lianyuan	229,910	140,949	63.1%	465,523	437,682	6.4%
22	CR Hubei	297,972	238,726	24.8%	554,576	434,713	27.6%
	CR Hubei Phase II	564,247	211,868	166.3%	1,470,509	816,315	80.1%
23	CR Jinzhou	-	78,800	N/A	-	250,530	N/A
24	CR Shenhai Thermal	231,900	242,920	-4.5%	511,330	515,830	-0.9%

	Subsidiaries	Net generation February 2014 (MWh)	Net generation February 2013 (MWh)	Increase/ Decrease in February (%)	Net generation in first two months of 2014 (MWh)	Net generation in first two months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Dengkou	290,776	246,958	17.7%	620,493	545,053	13.8%
26	CR Heze	580,556	291,331	99.3%	1,134,735	937,369	21.1%
27	CR Cangnan	416,000	-	N/A	416,000	-	N/A
28	CR Beijing Thermal	72,184	72,006	0.2%	151,846	134,772	12.7%
29	CR Honghe Hydro	35,565	15,912	123.5%	80,926	25,856	213.0%
30	CR Yazuihe Hydro	119,886	185,759	-35.5%	198,553	286,903	-30.8%
31	CR Dannan Wind	4,643	4,820	-3.7%	9,030	11,037	-18.2%
32	CR Shantou Wind	6,214	7,634	-18.6%	13,790	17,116	-19.4%
33	CR Penglai Wind	10,570	6,450	63.9%	20,886	16,091	29.8%
34	CR Penglai Xujiaji Wind	10,640	6,159	72.8%	20,456	14,826	38.0%
35	CR Chaonan Wind	22,348	17,671	26.5%	40,634	39,768	2.2%
36	CR Dahao Wind	3,470	4,591	-24.4%	7,044	9,259	-23.9%
37	CR Huilaixian'an Wind	8,202	5,204	57.6%	16,792	10,757	56.1%
38	CR Huilaiguanshan Wind	4,019	13,897	-71.1%	4,019	28,529	-85.9%
39	CR Bayinxile Wind	33,521	16,568	102.3%	62,766	35,699	75.8%
40	CR Chengde Wind Phase I	4,035	8,067	-50.0%	16,631	16,633	0.0%
41	CR Chengde Wind Phase II	4,110	9,195	-55.3%	14,771	17,648	-16.3%
42	CR Chengde Wind Phase III, IV&V	14,925	37,698	-60.4%	58,459	74,086	-21.1%
43	CR Yangxi Longgaoshan Wind	17,912	15,220	17.7%	32,144	33,488	-4.0%
44	CR Weihai ETD Zone Wind	14,150	7,541	87.6%	23,528	18,639	26.2%
45	CR Weihai Huancui Wind	10,963	5,484	99.9%	18,839	13,575	38.8%
46	CR Daliuhang Wind	11,619	5,287	119.8%	22,258	12,703	75.2%
47	CR Daxindian Wind	12,190	5,916	106.1%	23,292	13,705	69.9%
48	CR Pingdu Wind	7,092	6,387	11.0%	15,139	16,701	-9.3%
49	CR Jianping Wind	3,970	14,780	-73.1%	16,955	29,180	-41.9%
50	CR Fuxin Wind	7,910	12,800	-38.2%	23,091	27,380	-15.7%
51	CR Guazhou Wind	31,735	29,798	6.5%	56,646	61,087	-7.3%

Subsidiaries		Net generation February 2014 (MWh)	Net generation February 2013 (MWh)	Increase/ Decrease in February (%)	Net generation in first two months of 2014 (MWh)	Net generation in first two months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Jiamusi Jianshan Wind	3,754	5,644	-33.5%	9,626	10,326	-6.8%
53	CR Wulian Wind	10,610	12,078	-12.2%	19,732	26,138	-24.5%
54	CR Juxian Wind	18,436	9,080	103.0%	29,991	22,701	32.1%
55	CR Manzhouli Wind	3,230	7,977	-59.5%	7,090	14,637	-51.6%
56	CR Suizhou Wind	8,194	13,614	-39.8%	21,822	36,039	-39.4%
57	CRNE Datong Wind	6,666	11,009	-39.4%	18,671	22,750	-17.9%
58	CRNE Lianzhou Wind	5,347	15,823	-66.2%	14,842	24,385	-39.1%
59	CRNE Qindao Wind	7,092	6,083	16.6%	15,139	17,117	-11.6%
60	CRNE Datongguangling Wind	7,550	19,840	-61.9%	15,204	41,349	-63.2%
61	CRNE Miyang Wind	8,569	8,711	-1.6%	19,912	17,540	13.5%
62	CRNE Beipiao Wind	8,870	8,010	10.7%	22,526	19,050	18.2%
63	CRNE Linwu Wind	2,778	-	N/A	7,098	-	N/A
64	CRNE Suizhou Wind	6,422	-	N/A	18,755	-	N/A
65	CRNE Datongyanggao Wind	7,034	-	N/A	18,750	-	N/A
66	CRNE Wulian Wind	10,362	-	N/A	19,195	-	N/A
67	CRNE Jvxian Wind	9,347	-	N/A	23,150	-	N/A
68	CRNE Jinzhou Wind	3,355	-	N/A	7,771	-	N/A
69	CRBE Linghai Wind	3,000	-	N/A	7,610	-	N/A
70	CRNE Lianzhouquanshui Wind	4,398	-	N/A	13,757	-	N/A
71	CRNE Jining Wind	7,493	-	N/A	15,331	-	N/A
72	CRNE Yangjiang Wind	7,043	-	N/A	12,406	-	N/A
73	CRNE Biyangzhongxiang Wind	6,733	-	N/A	14,608	-	N/A
74	CRNE Datongshengquan Wind	7,676	-	N/A	14,741	-	N/A
75	CRNE Datongchangcheng Wind	7,090	-	N/A	11,205	-	N/A
76	CRNE Suixian Tianhekou Wind	8,791	-	N/A	8,791	-	N/A
<b>Subsidiaries subtotal</b>		<b>9,602,847</b>	<b>7,784,624</b>	<b>23.4%</b>	<b>20,832,788</b>	<b>19,499,419</b>	<b>6.8%</b>

Associates		Net generation February 2014 (MWh)	Net generation February 2013 (MWh)	Increase/ Decrease in February (%)	Net generation in first two months of 2014 (MWh)	Net generation in first two months of 2013 (MWh)	Increase/ Decrease (%)
77	CR Xuzhou	430,544	318,347	35.2%	973,744	961,063	1.3%
78	CR Zhenjiang	636,242	459,311	38.5%	1,088,058	1,249,733	-12.9%
79	Yangzhou No.2	569,532	528,973	7.7%	1,140,029	1,204,752	-5.4%
80	Wenzhou Telluride	256,528	187,164	37.1%	490,153	514,675	-4.8%
81	Shajiao C	854,375	542,650	57.4%	1,744,100	1,219,250	43.0%
82	Hengfeng	253,790	296,360	-14.4%	499,180	642,380	-22.3%
83	Hengfeng Phase II	207,818	196,820	5.6%	516,660	365,500	41.4%
84	CR Hezhou*	503,483	563,558	-10.7%	1,506,983	1,547,970	-2.6%
<b>Associates subtotal</b>		<b>3,712,312</b>	<b>3,093,182</b>	<b>20.0%</b>	<b>7,958,906</b>	<b>7,705,323</b>	<b>3.3%</b>

<b>Grand Total</b>	<b>13,315,159</b>	<b>10,877,806</b>	<b>22.4%</b>	<b>28,791,694</b>	<b>27,204,742</b>	<b>5.8%</b>
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\*Power plants undertook repair and maintenance in the reporting period

#### Same Plants Net Generation by Provinces

Province	Net generation February 2014 (MWh)	Net generation February 2013 (MWh)	Increase/ Decrease in February (%)	Net generation in first two months of 2014 (MWh)	Net generation in first two months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	1,715,464	1,287,681	33.2%	3,800,220	3,326,794	14.2%
Jiangsu	4,316,025	3,655,578	18.1%	9,405,329	9,556,195	-1.6%
Hebei	1,161,296	1,164,396	-0.3%	2,470,793	2,454,160	0.7%
Henan	1,561,914	1,418,221	10.1%	3,482,499	3,478,714	0.1%
Other provinces	2,928,500	2,428,552	20.6%	6,410,125	6,104,564	5.0%
<b>Same plants total</b>	<b>11,683,199</b>	<b>9,954,429</b>	<b>17.4%</b>	<b>25,568,965</b>	<b>24,920,427</b>	<b>2.6%</b>