



9 May 2014

Net Generation of Subsidiary Power Plants in first four months of 2014 Increased by 9.2%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in April 2014 increased by 17.4% to 11,211,662 MWh from 9,552,288 MWh for the same period last year. Total net generation of subsidiary power plants for the first four months of 2014 increased by 9.2% to 43,533,689 MWh compared to 39,865,808 MWh for the same period last year.

On a same plant basis, total net generation in April 2014 increased by 10.1% compared to the same period last year. Power plants located in Henan, Guangdong and Jiangsu recorded 32.5%, 18.1% and 11.1% increases year on year, respectively. Power plants located in Hebei and Other provinces recorded 2.0% and 5.2% decreases year on year, respectively.

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Net generation of each power plant in April 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu*	887,619	1,119,736	-20.7%	3,625,703	4,059,221	-10.7%
2	CR Huaxin	178,646	185,040	-3.5%	1,067,092	1,024,408	4.2%
3	CR Yixing	66,849	67,486	-0.9%	267,378	265,203	0.8%
4	CR Banqiao	312,229	341,076	-8.5%	1,004,394	1,147,616	-12.5%
5	Nanjing Chemical Industry Park*	407,607	353,408	15.3%	1,511,503	1,386,159	9.0%
6	CR Nanjing Thermal	668,386	652,174	2.5%	2,422,433	2,127,626	13.9%
7	CR Xuzhou Phase III	1,235,533	606,288	103.8%	3,428,505	2,956,282	16.0%
8	CR Fuyang*	624,997	380,963	64.1%	2,134,944	2,028,445	5.3%
9	CR Liyujiang*	164,537	304,114	-45.9%	796,193	1,078,245	-26.2%
10	CR Liyujiang B	665,923	593,566	12.2%	2,309,147	2,167,685	6.5%
11	CR Xingning	134,387	112,589	19.4%	421,004	419,463	0.4%
12	CR Guangzhou Thermal	332,338	330,710	0.5%	1,155,154	1,217,629	-5.1%
13	CR Cangzhou*	275,204	294,539	-6.6%	1,220,105	1,343,924	-9.2%
14	CR Tangshan	97,974	9,570	923.8%	385,116	288,823	33.3%
15	CR Caofeidian*	222,778	248,534	-10.4%	1,047,821	1,026,685	2.1%
16	CR Shouyangshan	607,059	331,374	83.2%	2,234,334	1,911,695	16.9%
17	CR Dengfeng	281,072	154,577	81.8%	1,129,729	993,488	13.7%
	CR Deng feng Phase II	660,195	488,666	35.1%	2,093,988	1,933,623	8.3%
18	CR Gucheng	160,144	260,313	-38.5%	951,919	1,003,396	-5.1%
19	CR Jiaozuo*	70,229	76,307	-8.0%	429,785	448,507	-4.2%
20	CR Luoyang	52,805	70,806	-25.4%	253,859	262,260	-3.2%
21	CR Lianyuan*	98,016	70,107	39.8%	716,366	638,614	12.2%
22	CR Hubei	217,661	190,426	14.3%	984,232	926,779	6.2%
	CR Hubei Phase II	526,088	465,983	12.9%	3,013,148	1,813,148	66.2%
	CR Yichang	90,925	-	N/A	207,819	-	N/A
23	CR Jinzhou	-	97,600	N/A	-	488,080	N/A

Subsidiaries		Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
24	CR Shenhai Thermal	183,040	188,980	-3.1%	917,800	975,830	-5.9%
25	CR Panjin Thermal	37,384	-	N/A	37,384	-	N/A
26	CR Dengkou	310,811	210,468	47.7%	1,246,181	1,053,544	18.3%
27	CR Heze*	375,994	522,353	-28.0%	2,138,146	2,037,061	5.0%
28	CR Cangnan	560,118	-	N/A	1,526,918	-	N/A
29	CR Beijing Thermal	40,834	82,322	-50.4%	254,509	302,775	-15.9%
30	CR Honghe Hydro	53,589	29,232	83.3%	164,277	71,523	129.7%
31	CR Yazuihe Hydro	76,420	168,784	-54.7%	418,892	615,074	-31.9%
32	CR Dannan Wind	2,715	4,197	-35.3%	15,992	19,056	-16.1%
33	CR Shantou Wind	4,354	6,081	-28.4%	24,609	29,146	-15.6%
34	CR Penglai Wind	9,818	15,190	-35.4%	41,285	47,334	-12.8%
35	CR Penglai Xujiaji Wind	9,155	14,911	-38.6%	40,524	45,343	-10.6%
36	CR Chaonan Wind	12,421	20,088	-38.2%	73,876	77,527	-4.7%
37	CR Dahao Wind	2,703	2,969	-9.0%	14,036	15,780	-11.1%
38	CR Huilaixian'an Wind	3,094	4,978	-37.8%	25,369	20,293	25.0%
39	CR Huilaiguanshan Wind	9,953	13,475	-26.1%	23,265	54,361	-57.2%
40	CR Bayinxile Wind	22,120	37,164	-40.5%	94,088	102,668	-8.4%
41	CR Chengde Wind Phase I	6,114	8,178	-25.2%	30,819	34,157	-9.8%
42	CR Chengde Wind Phase II	5,847	7,451	-21.5%	28,606	35,634	-19.7%
43	CR Chengde Wind Phase III, IV&V	24,105	35,064	-31.3%	115,169	152,146	-24.3%
44	CR Yangxi Longgaoshan Wind	12,875	18,645	-30.9%	65,431	67,201	-2.6%
45	CR Weihai ETD Zone Wind	9,190	17,119	-46.3%	47,549	54,528	-12.8%
46	CR Weihai Huancui Wind	7,829	14,454	-45.8%	37,382	42,794	-12.6%
47	CR Daliuhang Wind	8,534	14,779	-42.3%	41,676	42,464	-1.9%
48	CR Daxindian Wind	9,055	15,317	-40.9%	44,053	45,050	-2.2%
49	CR Pingdu Wind	8,287	14,545	-43.0%	33,777	46,192	-26.9%
50	CR Jianping Wind	17,325	26,890	-35.6%	54,310	77,173	-29.6%

Subsidiaries		Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
51	CR Fuxin Wind	24,480	24,507	-0.1%	66,464	75,253	-11.7%
52	CR Guazhou Wind	39,429	6,178	538.3%	123,600	104,351	18.4%
53	CR Jiamusi Jianshan Wind	8,782	6,687	31.3%	25,031	23,987	4.4%
54	CR Wulian Wind	7,726	13,610	-43.2%	43,696	64,057	-31.8%
55	CR Jvxian Wind	12,815	13,976	-8.3%	56,566	57,606	-1.8%
56	CR Manzhouli Wind	6,071	7,580	-19.9%	16,892	32,936	-48.7%
57	CR Suizhou Wind	12,002	13,805	-13.1%	48,139	75,397	-36.2%
58	CRNE Datong Wind	14,824	16,031	-7.5%	54,820	50,588	8.4%
59	CRNE Lianzhou Wind	8,824	16,105	-45.2%	34,025	66,689	-49.0%
60	CRNE Qindao Wind	8,287	14,545	-43.0%	33,777	46,020	-26.6%
61	CRNE Datongguangling Wind	9,715	29,891	-67.5%	36,548	93,298	-60.8%
62	CRNE Biyang Wind	8,076	14,694	-45.0%	38,595	46,839	-17.6%
63	CRNE Beipiao Wind	20,096	15,328	31.1%	64,146	47,361	35.4%
64	CRNE Linwu Wind	4,777	-	N/A	17,431	-	N/A
65	CRNE Suizhou Wind	10,557	10,890	-3.1%	41,549	10,890	281.5%
66	CRNE Datongyanggao Wind	5,412	14,045	-61.5%	34,440	14,045	145.2%
67	CRNE Wulian Wind	7,764	18,332	-57.6%	43,125	18,332	135.3%
68	CRNE Jvxian Wind	9,043	16,500	-45.2%	44,052	16,500	167.0%
69	CRNE Jvxian Rizhao Wind	7,646	-	N/A	22,684	-	N/A
70	CRNE Jinzhou Wind	8,530	-	N/A	23,849	-	N/A
71	CRBE Linghai Wind	8,043	-	N/A	31,959	-	N/A
72	CRNE Lianzhouquanshui Wind	6,661	-	N/A	33,113	-	N/A
73	CRNE Jining Wind	4,733	-	N/A	24,626	-	N/A
74	CRNE Yangjiang Wind	6,078	-	N/A	29,252	-	N/A
75	CRNE Biyangzhongxiang Wind	8,969	-	N/A	34,884	-	N/A
76	CRNE Datongshengquan Wind	5,359	-	N/A	27,354	-	N/A

Subsidiaries		Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
77	CRNE Datongchangcheng Wind	15,164	-	N/A	40,189	-	N/A
78	CRNE Suixian Tianhekou Wind	6,000	-	N/A	18,000	-	N/A
79	CRNE Lufeng Wind	3,717	-	N/A	4,354	-	N/A
80	CRNE Xinyi Wind	1,989	-	N/A	5,729	-	N/A
81	CRNE Wulancabu Wind	47,210	-	N/A	47,210	-	N/A
Subsidiaries subtotal		11,211,662	9,552,288	17.4%	43,533,689	39,865,808	9.2%

Associates		Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
82	CR Xuzhou	356,258	590,757	-39.7%	1,864,990	1,894,674	-1.6%
83	CR Zhenjiang	806,256	548,729	46.9%	2,725,677	2,602,768	4.7%
84	Yangzhou No.2	566,578	471,187	20.2%	2,328,966	2,367,167	-1.6%
85	Wenzhou Telluride	164,643	249,194	-33.9%	970,316	1,056,252	-8.1%
86	Shajiao C	1,082,250	673,250	60.8%	3,905,350	2,886,000	35.3%
87	Hengfeng	152,670	179,790	-15.1%	981,430	1,131,590	-13.3%
88	Hengfeng Phase II	273,446	310,062	-11.8%	1,038,626	1,022,762	1.6%
89	CR Hezhou	476,160	772,313	-38.3%	2,703,945	3,177,750	-14.9%
Associates subtotal		3,878,262	3,795,281	2.2%	16,519,299	16,138,963	2.4%

Grand Total		15,089,924	13,347,569	13.1%	60,052,988	56,004,771	7.2%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation April 2014 (MWh)	Net generation April 2013 (MWh)	Increase/ Decrease in April (%)	Net generation in first four months of 2014 (MWh)	Net generation in first four months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	2,379,434	2,014,228	18.1%	8,586,848	7,769,021	10.5%
Jiangsu	5,485,962	4,935,880	11.1%	20,246,639	19,831,124	2.1%
Hebei	1,022,072	1,042,495	-2.0%	4,673,098	4,813,785	-2.9%
Henan	1,831,504	1,382,042	32.5%	7,093,613	6,552,969	8.3%
Other provinces	2,451,321	2,584,803	-5.2%	11,811,929	11,894,275	-0.7%
Same plants total	13,170,292	11,959,449	10.1%	52,412,128	50,861,173	3.0%