



9 December 2014

Net Generation of Subsidiary Power Plants in the First Eleven Months of 2014 Increased by 5.0%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in November 2014 decreased by 1.1% to 10,983,790 MWh from 11,101,581 MWh for the same period last year. Total net generation of subsidiary power plants for the first eleven months of 2014 increased by 5.0% to 117,903,686 MWh compared to 112,304,049 MWh for the same period last year.

On a same plant basis, total net generation for the first eleven months of 2014 decreased by 7.1% compared to the same period last year. Power plants located in Henan recorded 3.1% increase year on year. Power plants located in Jiangsu, Guangdong, Hebei and Other provinces recorded 7.5%, 5.2%, 3.9% and 14.0% decreases year on year, respectively.

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For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in November 2014 with comparative figures for the same period in 2013 is as follows:

Subsidiaries		Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
1	CR Changshu	996,086	803,390	24.0%	9,759,530	10,290,001	-5.2%
2	CR Huaxin	276,734	254,522	8.7%	2,515,470	2,751,191	-8.6%
3	CR Yixing	67,275	36,451	84.6%	677,620	715,784	-5.3%
4	CR Banqiao	187,112	225,457	-17.0%	2,889,875	3,093,204	-6.6%
5	Nanjing Chemical Industry Park	362,252	340,912	6.3%	3,805,029	3,810,140	-0.1%
6	CR Nanjing Thermal*	444,451	622,076	-28.6%	6,125,469	6,375,723	-3.9%
7	CR Xuzhou Phase III	623,975	1,284,474	-51.4%	9,578,383	10,602,682	-9.7%
8	CR Fuyang	713,990	722,202	-1.1%	5,850,358	6,531,154	-10.4%
9	CR Liyujiang	167,263	331,928	-49.6%	2,587,946	2,938,345	-11.9%
10	CR Liyujiang B	463,737	348,542	33.1%	5,491,904	6,249,565	-12.1%
11	CR Xingning	135,193	117,636	14.9%	1,075,241	1,184,975	-9.3%
12	CR Guangzhou Thermal	301,287	263,038	14.5%	3,225,423	3,428,293	-5.9%
13	CR Cangzhou	334,443	312,004	7.2%	3,298,372	3,361,896	-1.9%
14	CR Tangshan	-	86,617	-100.0%	458,923	956,061	-52.0%
15	CR Caofeidian	198,930	255,877	-22.3%	2,793,422	2,925,687	-4.5%
16	CR Tangshan Fengrun	153,227	-	N/A	244,208	-	N/A
17	CR Shouyangshan	563,322	649,817	-13.3%	5,992,705	5,125,516	16.9%
18	CR Dengfeng	235,766	236,868	-0.5%	2,738,850	2,497,886	9.6%
	CR Deng feng Phase II	594,302	396,186	50.0%	6,150,431	6,101,157	0.8%
19	CR Gucheng	186,439	316,605	-41.1%	2,304,723	2,662,903	-13.5%
20	CR Jiaozuo	65,134	110,538	-41.1%	825,877	1,060,100	-22.1%
21	CR Luoyang	69,576	44,939	54.8%	691,142	694,355	-0.5%
22	CR Lianyuan	143,712	294,638	-51.2%	1,639,173	2,003,672	-18.2%
23	CR Hubei	239,553	260,087	-7.9%	2,346,885	2,612,253	-10.2%
	CR Hubei Phase II*	184,188	865,789	-78.7%	6,878,403	5,468,564	25.8%
24	CR Yichang*	163,584	-	N/A	1,932,224	-	N/A

Subsidiaries		Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
25	CR Jinzhou	-	-	N/A	-	824,520	N/A
26	CR Shenhai Thermal*	171,660	231,360	-25.8%	1,840,100	2,351,510	-21.7%
27	CR Panjin Thermal*	172,695	-	N/A	1,216,744	-	N/A
28	CR Dengkou*	304,547	364,584	-16.5%	2,836,852	2,714,490	4.5%
29	CR Heze	694,763	600,784	15.6%	6,158,409	6,266,511	-1.7%
30	CR Cangnan	958,800	-	N/A	6,541,462	-	N/A
31	CR Beijing Thermal	48,127	33,396	44.1%	601,273	605,015	-0.6%
32	CR Honghe Hydro	47,058	61,776	-23.8%	746,325	485,433	53.7%
33	CR Yazuihe Hydro	132,509	79,977	65.7%	814,495	846,305	-3.8%
34	CR Dannan Wind	5,241	7,325	-28.4%	38,214	45,867	-16.7%
35	CR Shantou Wind	7,618	10,534	-27.7%	53,254	64,535	-17.5%
36	CR Penglai Wind	7,941	11,745	-32.4%	97,898	112,607	-13.1%
37	CR Penglai Xujiaji Wind	7,828	10,927	-28.4%	94,127	106,368	-11.5%
38	CR Chaonan Wind	17,332	29,559	-41.4%	170,010	202,878	-16.2%
39	CR Dahao Wind	2,935	4,890	-40.0%	31,403	37,450	-16.1%
40	CR Huilaixian'an Wind	6,628	7,606	-12.9%	62,848	49,315	27.4%
41	CR Huilaiguanshan Wind	13,424	-	不適用	86,770	97,091	-10.6%
42	CR Bayinxile Wind	24,950	12,430	100.7%	221,658	272,919	-18.8%
43	CR Chengde Wind Phase I	11,365	13,118	-13.4%	68,578	72,827	-5.8%
44	CR Chengde Wind Phase II	9,774	11,282	-13.4%	61,820	70,741	-12.6%
45	CR Chengde Wind Phase III, IV&V	38,701	46,886	-17.5%	258,033	308,625	-16.4%
46	CR Yangxi Longgaoshan Wind	17,162	16,761	2.4%	142,994	171,886	-16.8%
47	CR Weihai ETD Zone Wind	6,830	10,861	-37.1%	101,011	120,712	-16.3%
48	CR Weihai Huancui Wind	6,562	8,875	-26.1%	84,722	94,655	-10.5%
49	CR Daliuhang Wind	7,325	7,823	-6.4%	91,599	92,850	-1.3%
50	CR Daxindian Wind	7,747	8,605	-10.0%	96,078	99,670	-3.6%
51	CR Pingdu Wind	7,405	8,688	-14.8%	84,515	102,752	-17.7%

Subsidiaries		Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
52	CR Jianping Wind	17,316	24,341	-28.9%	156,361	202,177	-22.7%
53	CR Fuxin Wind	19,241	27,544	-30.1%	194,461	230,805	-15.7%
54	CR Guazhou Wind	18,166	41,150	-55.9%	314,041	355,093	-11.6%
55	CR Jiamusi Jianshan Wind	9,744	7,396	31.8%	73,829	61,063	20.9%
56	CR Wulian Wind	9,282	7,904	17.4%	85,707	104,563	-18.0%
57	CR Jvxian Wind	7,692	10,823	-28.9%	102,498	116,161	-11.8%
58	CR Manzhouli Wind	7,470	7,320	2.0%	75,079	83,038	-9.6%
59	CR Suizhou Wind	11,699	10,648	9.9%	114,427	158,120	-27.6%
60	CRNE Datong Wind	20,453	19,318	5.9%	150,876	132,013	14.3%
61	CRNE Lianzhou Wind	11,211	9,648	16.2%	85,140	136,042	-37.4%
62	CRNE Qingdao Wind	7,405	8,688	-14.8%	84,515	102,580	-17.6%
63	CRNE Datongguangling Wind	9,577	19,523	-50.9%	101,561	206,076	-50.7%
64	CRNE Biyang Wind	9,713	12,386	-21.6%	97,357	119,629	-18.6%
65	CRNE Beipiao Wind	16,591	15,152	9.5%	174,769	128,386	36.1%
66	CRNE Linwu Wind	6,483	3,855	68.2%	47,243	32,376	45.9%
67	CRNE Suizhou Wind	15,907	9,123	74.4%	110,623	88,942	24.4%
68	CRNE Datongyanggao Wind	12,231	19,114	-36.0%	85,690	106,476	-19.5%
69	CRNE Wulian Wind	9,000	7,879	14.2%	85,747	79,077	8.4%
70	CRNE Jvxian Wind	8,117	14,901	-45.5%	92,416	92,685	-0.3%
71	CRNE Jvxian Rizhao Wind	7,434	3,521	111.1%	79,987	17,087	N/A
72	CRNE Jinzhou Wind	5,960	4,360	36.7%	69,159	11,438	N/A
73	CRBE Linghai Wind	6,601	7,746	-14.8%	69,640	39,729	N/A
74	CRNE Lianzhouquanshui Wind	7,525	12,506	-39.8%	92,876	25,501	N/A
75	CRNE Jining Wind	8,156	16,352	-50.1%	57,211	16,352	N/A
76	CRNE Yangjiang Wind	7,613	-	N/A	73,325	-	N/A
77	CRNE Biyangzhongxiang Wind	9,326	-	N/A	97,522	-	N/A
78	CRNE Datongshengquan Wind	12,215	-	N/A	80,991	-	N/A

Subsidiaries		Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
79	CRNE Datongchangcheng Wind	31,614	-	N/A	202,786	-	N/A
80	CRNE Suixian Tianhekou Wind	10,874	-	N/A	81,145	-	N/A
81	CRNE Lufeng Wind	12,193	-	N/A	65,470	-	N/A
82	CRNE Xinyi Wind	2,587	-	N/A	30,408	-	N/A
83	CRNE Wulanchabu Wind	10,850	-	N/A	117,390	-	N/A
84	CRNE Nantong Wind	7,500	-	N/A	39,477	-	N/A
85	CRNE Wulanchabu Bayin Wind	7,590	-	N/A	35,180	-	N/A
Subsidiaries subtotal		10,983,790	11,101,581	-1.1%	117,903,686	112,304,049	5.0%

Associates		Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
86	CR Xuzhou	364,279	380,194	-4.2%	4,544,788	5,457,506	-16.7%
87	CR Zhenjiang*	714,660	532,905	34.1%	7,271,112	7,461,725	-2.6%
88	Yangzhou No.2	408,201	568,565	-28.2%	5,377,994	6,271,646	-14.2%
89	Wenzhou Telluride	296,519	347,794	-14.7%	2,649,690	3,264,403	-18.8%
90	Shajiao C	821,500	700,300	17.3%	10,255,200	10,074,150	1.8%
91	Hengfeng	281,740	315,310	-10.6%	3,009,370	3,032,150	-0.8%
92	Hengfeng Phase II	251,743	299,090	-15.8%	3,066,801	2,860,292	7.2%
93	CR Hezhou	823,350	882,000	-6.6%	7,352,220	9,937,020	-26.0%
Associates subtotal		3,961,991	4,026,158	-1.6%	43,527,175	48,358,893	-10.0%

Grand Total		14,945,781	15,127,739	-1.2%	161,430,860	160,662,942	0.5%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation November 2014 (MWh)	Net generation November 2013 (MWh)	Increase/ Decrease in November (%)	Net generation in first eleven months of 2014 (MWh)	Net generation in first eleven months of 2013 (MWh)	Increase/ Decrease (%)
Guangdong	1,888,980	1,761,444	7.2%	22,635,714	23,875,327	-5.2%
Jiangsu	4,445,024	5,048,947	-12.0%	52,545,270	56,829,604	-7.5%
Hebei	1,066,856	1,268,897	-15.9%	12,626,888	13,136,086	-3.9%
Henan	1,714,539	1,754,953	-2.3%	18,703,728	18,141,916	3.1%
Other provinces	3,388,092	3,703,448	-8.5%	30,673,686	35,681,014	-14.0%
Same plants total	12,503,491	13,537,688	-7.6%	137,185,286	147,663,948	-7.1%