



10 February 2015

Net Generation of Subsidiary Power Plants in January 2015 Increased by 24.3%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in January 2015 increased by 24.3% to 13,944,891 MWh from 11,221,495 MWh for the same period last year.

On a same plant basis, total net generation in January 2015 increased by 4.7% compared to the same period of 2014. Power plants located in Jiangsu, Guangdong and Other provinces recorded 14.0%, 3.2% and 0.4% increases year on year respectively. Power plants located in Hebei and Henan recorded 5.9% and 0.8% decreases year on year, respectively.

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Net generation of each power plant in January 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation January 2015 (MWh)	Net generation January 2014 (MWh)	Increase/ Decrease in January (%)
1	CR Changshu	1,062,070	917,160	15.8%
2	CR Huaxin	354,909	313,350	13.3%
3	CR Yixing	66,397	68,760	-3.4%
4	CR Banqiao	296,183	278,314	6.4%
5	Nanjing Chemical Industry Park	394,797	395,419	-0.2%
6	CR Nanjing Thermal	607,160	580,778	4.5%
7	CR Xuzhou Phase III	1,129,478	970,010	16.4%
8	CR Fuyang	710,404	588,957	20.6%
9	CR Liyujiang	342,303	240,286	42.5%
10	CR Liyujiang B	608,297	604,124	0.7%
11	CR Xingning	127,838	87,094	46.8%
12	CR Guangzhou Thermal	326,414	263,527	23.9%
13	CR Cangzhou	348,566	348,427	0.0%
14	CR Tangshan	-	96,518	-100.0%
15	CR Caofeidian	295,735	310,320	-4.7%
16	CR Tangshan Fengrun	345,567	-	N/A
17	CR Shouyangshan	609,299	517,634	17.7%
18	CR Dengfeng	295,185	316,289	-6.7%
	CR Deng feng Phase II	591,373	601,546	-1.7%
19	CR Gucheng	199,146	280,031	-28.9%
20	CR Jiaozuo	140,566	135,186	4.0%
21	CR Luoyang	68,877	69,900	-1.5%
22	CR Jiaozuo Longyuan	113,724	-	N/A
23	CR Lianyuan	270,451	235,614	14.8%
24	CR Hubei	304,320	256,604	18.6%
	CR Hubei Phase II	806,974	906,262	-11.0%
25	CR Yichang	163,937	-	N/A
26	CR Shenhai Thermal	225,120	279,430	-19.4%
27	CR Panjin Thermal	299,410	-	N/A
28	CR Dengkou*	282,050	329,717	-14.5%
29	CR Heze	647,118	554,179	16.8%
30	CR Cangnan	1,077,600	-	N/A
31	CR Beijing Thermal	67,043	79,662	-15.8%
32	CR Honghe Hydro	64,870	45,361	43.0%
33	CR Yazuihe Hydro	3,637	78,666	-95.4%
34	CR Dannan Wind	6,703	4,387	52.8%
35	CR Shantou Wind	10,024	7,576	32.3%
36	CR Penglai Wind	11,847	10,316	14.8%
37	CR Penglai Xujiayi Wind	11,963	9,816	21.9%
38	CR Chaonan Wind	27,526	18,286	50.5%
39	CR Dahao Wind	4,926	3,574	37.8%

	Subsidiaries	Net generation January 2015 (MWh)	Net generation January 2014 (MWh)	Increase/ Decrease in January (%)
40	CR Huilaixian'an Wind	10,584	8,590	23.2%
41	CR Huilaiguanshan Wind	17,299	-	N/A
42	CR Bayinxile Wind	25,637	20,800	23.3%
43	CR Chengde Wind Phase I	11,941	12,596	-5.2%
44	CR Chengde Wind Phase II	10,070	10,661	-5.5%
45	CR Chengde Wind Phase III, IV&V	39,852	43,534	-8.5%
46	CR Yangxi Longgaoshan Wind	18,680	14,233	31.2%
47	CR Weihai ETD Zone Wind	14,752	9,378	57.3%
48	CR Weihai Huancui Wind	12,128	7,876	54.0%
49	CR Daliuhang Wind	10,171	10,639	-4.4%
50	CR Daxindian Wind	10,410	11,102	-6.2%
51	CR Pingdu Wind	9,150	8,047	13.7%
52	CR Jianping Wind	12,310	12,985	-5.2%
53	CR Fuxin Wind	10,421	15,181	-31.4%
54	CR Guazhou Wind	24,196	24,911	-2.9%
55	CR Jiamusi Jianshan Wind	7,036	5,872	19.8%
56	CR Wulian Wind	10,767	9,122	18.0%
57	CR Jvxian Wind	8,742	11,556	-24.3%
58	CR Manzhouli Wind	7,630	3,860	97.7%
59	CR Suizhou Wind	11,034	13,629	-19.0%
60	CRNE Datong Wind	46,944	12,005	291.0%
61	CRNE Lianzhou Wind	17,246	9,496	81.6%
62	CRNE Qingdao Wind	9,150	8,047	13.7%
63	CRNE Datongguangling Wind	15,950	7,653	108.4%
64	CRNE Biyang Wind	9,833	11,343	-13.3%
65	CRNE Beipiao Wind	15,008	13,656	9.9%
66	CRNE Linwu Wind	8,892	4,320	105.8%
67	CRNE Suizhou Wind	12,806	12,333	3.8%
68	CRNE Datongyanggao Wind	12,627	11,716	7.8%
69	CRNE Wulian Wind	10,193	8,833	15.4%
70	CRNE Jvxian Wind	8,638	13,802	-37.4%
71	CRNE Jvxian Rizhao Wind	5,572	4,416	26.2%
72	CRNE Jinzhou Wind	3,850	4,610	-16.5%
73	CRBE Linghai Wind	7,165	9,358	-23.4%
74	CRNE Lianzhouquanshui Wind	10,979	7,838	40.1%
75	CRNE Jining Wind	9,397	5,363	75.2%
76	CRNE Yangjiang Wind	7,632	7,876	-3.1%
77	CRNE Biyangzhongxiang Wind	14,311	7,065	102.6%
78	CRNE Datongshengquan Wind	14,010	4,115	240.4%
79	CRNE Datongchangcheng Wind	25,595	-	N/A
80	CRNE Suixian Tianhekou Wind	11,205	-	N/A
81	CRNE Lufeng Wind	15,369	-	N/A
82	CRNE Xinyi Wind	4,233	-	N/A

Subsidiaries		Net generation January 2015 (MWh)	Net generation January 2014 (MWh)	Increase/ Decrease in January (%)
83	CRNE Wulanchabu Wind	12,412	-	N/A
84	CRNE Nantong Wind	9,319	-	N/A
85	CRNE Wulanchabu Bayin Wind	7,622	-	N/A
86	CRNE Linyi Wind	8,173	-	N/A
87	CRNE Fuxin Wind	8,142	-	N/A
Subsidiaries subtotal		13,944,891	11,221,495	24.3%

Associates		Net generation January 2015 (MWh)	Net generation January 2014 (MWh)	Increase/ Decrease in January (%)
88	CR Xuzhou	581,372	543,200	7.0%
89	CR Zhenjiang	786,631	451,817	74.1%
90	Yangzhou No.2	520,691	570,496	-8.7%
91	Wenzhou Telluride	319,233	233,625	36.6%
92	Shajiao C	745,800	889,725	-16.2%
93	Hengfeng	287,220	245,390	17.0%
94	Hengfeng Phase II	300,113	308,842	-2.8%
95	CR Hezhou	840,750	1,003,500	-16.2%
Associates subtotal		4,381,809	4,246,595	3.2%

Grand Total		18,326,700	15,468,090	18.5%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation January 2015 (MWh)	Net generation January 2014 (MWh)	Increase/ Decrease in January (%)
Guangdong	2,150,652	2,084,755	3.2%
Jiangsu	5,799,687	5,089,305	14.0%
Hebei	1,231,634	1,309,497	-5.9%
Henan	1,904,446	1,920,585	-0.8%
Other provinces	4,406,419	4,387,886	0.4%
Same plants total	15,492,838	14,792,028	4.7%