



10 March 2015

Net Generation of Subsidiary Power Plants in First Two Months of 2015 Increased by 13.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in February 2015 increased by 1.5% to 9,738,151 MWh from 9,592,847 MWh for the same period last year. Total net generation of subsidiary power plants for the first two months of 2015 increased by 13.9% to 23,715,479 MWh compared to 20,814,342 MWh for the same period last year.

On a same plant basis, total net generation for the first two months of 2015 decreased by 4.9% compared to the same period of 2014. Power plants located in Jiangsu recorded 1.7% increase year on year. Power plants located in Henan, Guangdong, Hebei and Other provinces recorded 12.4%, 11.0%, 9.2% and 5.3% decreases year on year, respectively.

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Net generation of each power plant in February 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	718,229	915,574	-21.6%	1,780,299	1,832,734	-2.9%
2	CR Huaxin	231,908	244,604	-5.2%	586,817	557,954	5.2%
3	CR Yixing	53,002	61,814	-14.3%	119,399	130,574	-8.6%
4	CR Banqiao	163,129	159,778	2.1%	459,311	438,092	4.8%
5	Nanjing Chemical Industry Park	341,758	338,556	0.9%	736,555	733,976	0.4%
6	CR Nanjing Thermal	489,223	486,857	0.5%	1,096,382	1,067,635	2.7%
7	CR Xuzhou Phase III*	648,536	472,524	37.2%	1,778,014	1,442,534	23.3%
8	CR Fuyang	563,661	537,376	4.9%	1,274,065	1,126,333	13.1%
9	CR Liyujiang	201,337	189,478	6.3%	543,639	429,764	26.5%
10	CR Liyujiang B*	309,703	375,502	-17.5%	918,001	979,626	-6.3%
11	CR Xingning	38,193	66,550	-42.6%	166,032	153,644	8.1%
12	CR Guangzhou Thermal	199,950	229,559	-12.9%	526,364	493,086	6.7%
13	CR Cangzhou	297,821	317,446	-6.2%	646,387	665,873	-2.9%
14	CR Tangshan	-	89,745	N/A	-	186,263	N/A
15	CR Caofeidian	275,831	292,497	-5.7%	571,566	602,816	-5.2%
16	CR Tangshan Fengrun	294,272	-	N/A	639,840	-	N/A
17	CR Bohaixinqu	48,527	-	N/A	48,527	-	N/A
18	CR Shouyangshan	313,117	489,541	-36.0%	922,416	1,007,175	-8.4%
19	CR Dengfeng	200,812	296,858	-32.4%	495,997	613,147	-19.1%
	CR Dengfeng Phase II*	316,546	320,322	-1.2%	907,919	921,867	-1.5%
20	CR Gucheng	158,259	276,847	-42.8%	357,405	556,878	-35.8%
21	CR Jiaozuo	91,767	120,355	-23.8%	232,333	255,541	-9.1%
22	CR Luoyang	64,162	57,992	10.6%	133,039	127,891	4.0%
23	CR Jiaozuo Longyuan	126,436	-	N/A	240,160	-	N/A
24	CR Lianyuan	180,470	229,910	-21.5%	450,921	465,523	-3.1%
25	CR Hubei	205,341	297,972	-31.1%	509,661	554,576	-8.1%
	CR Hubei Phase II	522,591	564,247	-7.4%	1,329,565	1,470,509	-9.6%

Subsidiaries		Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
26	CR Yichang	203,631	-	N/A	367,569	-	N/A
27	CR Shenhai Thermal	218,740	231,900	-5.7%	443,860	511,330	-13.2%
28	CR Panjin Thermal	231,590	-	N/A	531,000	-	N/A
29	CR Dengkou	265,277	290,776	-8.8%	547,328	620,493	-11.8%
30	CR Heze	396,320	580,556	-31.7%	1,043,438	1,134,735	-8.0%
31	CR Cangnan*	634,800	416,000	52.6%	1,712,400	416,000	311.6%
32	CR Beijing Thermal	62,819	72,184	-13.0%	129,862	151,846	-14.5%
33	CR Honghe Hydro	47,119	35,565	32.5%	111,989	80,926	38.4%
34	CR Yazuihe Hydro	112,515	119,886	-6.1%	148,590	198,553	-25.2%
35	CR Dannan Wind	3,591	4,643	-22.7%	10,294	9,030	14.0%
36	CR Shantou Wind	5,993	6,214	-3.6%	16,016	13,790	16.1%
37	CR Penglai Wind	8,054	10,570	-23.8%	19,901	20,886	-4.7%
38	CR Penglai Xujiaji Wind	8,047	10,640	-24.4%	20,010	20,456	-2.2%
39	CR Chaonan Wind	17,626	22,348	-21.1%	45,153	40,634	11.1%
40	CR Dahao Wind	3,253	3,470	-6.3%	8,179	7,044	16.1%
41	CR Huilaixian'an Wind	6,401	8,202	-22.0%	16,984	16,792	1.1%
42	CR Huilaiguanshan Wind	12,883	4,019	220.5%	30,182	4,019	650.9%
43	CR Bayinxile Wind	17,179	23,520	-27.0%	42,817	44,320	-3.4%
44	CR Chengde Wind Phase I	6,423	4,035	59.2%	18,365	16,631	10.4%
45	CR Chengde Wind Phase II	5,818	4,110	41.5%	15,888	14,771	7.6%
46	CR Chengde Wind Phase III, IV&V	23,625	14,925	58.3%	63,477	58,459	8.6%
47	CR Yangxi Longgaoshan Wind	13,111	17,912	-26.8%	31,791	32,144	-1.1%
48	CR Weihai ETD Zone Wind	11,171	14,150	-21.1%	25,923	23,528	10.2%
49	CR Weihai Huancui Wind	9,906	10,963	-9.6%	22,035	18,839	17.0%
50	CR Daliuhang Wind	9,001	11,619	-22.5%	19,173	22,258	-13.9%
51	CR Daxindian Wind	9,260	12,190	-24.0%	19,670	23,292	-15.6%
52	CR Pingdu Wind	6,951	7,092	-2.0%	16,101	15,139	6.4%
53	CR Jianping Wind	7,191	3,970	81.1%	19,501	16,955	15.0%

Subsidiaries		Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
54	CR Fuxin Wind	8,547	7,910	8.1%	18,968	23,091	-17.9%
55	CR Guazhou Wind	20,724	31,735	-34.7%	44,920	56,646	-20.7%
56	CR Jiamusi Jianshan Wind	3,912	3,754	4.2%	10,948	9,626	13.7%
57	CR Wulian Wind	8,479	10,610	-20.1%	19,246	19,732	-2.5%
58	CR Jvxian Wind	5,863	18,436	-68.2%	14,605	29,991	-51.3%
59	CR Manzhouli Wind	4,070	3,230	26.0%	11,700	7,090	65.0%
60	CR Suizhou Wind	10,017	8,194	22.3%	21,051	21,822	-3.5%
61	CRNE Datong Wind	32,028	6,666	380.5%	78,972	18,671	323.0%
62	CRNE Lianzhou Wind	15,293	5,347	186.0%	32,539	14,842	119.2%
63	CRNE Qingdao Wind	6,951	7,092	-2.0%	16,101	15,139	6.4%
64	CRNE Datongguangling Wind	9,458	7,550	25.3%	25,407	15,204	67.1%
65	CRNE Biyang Wind	7,464	8,569	-12.9%	17,298	19,912	-13.1%
66	CRNE Beipiao Wind	9,329	8,870	5.2%	24,337	22,526	8.0%
67	CRNE Linwu Wind	8,643	2,778	211.2%	17,535	7,098	147.0%
68	CRNE Suizhou Wind	13,394	6,422	108.6%	26,200	18,755	39.7%
69	CRNE Datongyanggao Wind	9,728	7,034	38.3%	22,356	18,750	19.2%
70	CRNE Wulian Wind	8,162	10,362	-21.2%	18,355	19,195	-4.4%
71	CRNE Jvxian Wind	6,211	9,347	-33.6%	14,849	23,150	-35.9%
72	CRNE Jvxian Rizhao Wind	3,497	3,355	4.2%	9,069	7,771	16.7%
73	CRNE Jinzhou Wind	3,120	3,000	4.0%	6,970	7,610	-8.4%
74	CRBE Linghai Wind	7,534	4,398	71.3%	14,699	13,757	6.8%
75	CRNE Lianzhouquanshui Wind	5,826	7,493	-22.3%	16,804	15,331	9.6%
76	CRNE Jining Wind	6,181	7,043	-12.2%	15,577	12,406	25.6%
77	CRNE Yangjiang Wind	7,690	6,733	14.2%	15,322	14,608	4.9%
78	CRNE Biyangzhongxiang Wind	8,699	7,676	13.3%	23,010	14,741	56.1%
79	CRNE Datongshengquan Wind	9,755	7,090	37.6%	23,765	11,205	112.1%
80	CRNE Datongchangcheng Wind	24,908	8,791	183.3%	50,503	8,791	474.5%
81	CRNE Suixian Tianhekou Wind	8,751	-	N/A	19,956	-	N/A

Subsidiaries		Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
82	CRNE Lufeng Wind	11,762	-	N/A	27,131	-	N/A
83	CRNE Xinyi Wind	4,770	-	N/A	9,002	-	N/A
84	CRNE Wulanchabu Wind	7,696	-	N/A	20,108	-	N/A
85	CRNE Nantong Wind	6,990	-	N/A	16,309	-	N/A
86	CRNE Wulanchabu Bayin Wind	4,590	-	N/A	12,212	-	N/A
87	CRNE Linyi Wind	6,547	-	N/A	14,721	-	N/A
88	CRNE Fuxin Wind	3,826	-	N/A	11,967	-	N/A
89	CR Zaoyang Wind	4,860	-	N/A	4,860	-	N/A
Subsidiaries subtotal		9,738,151	9,592,847	1.5%	23,715,479	20,814,342	13.9%

Associates		Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
90	CR Xuzhou	362,370	430,544	-15.8%	943,742	973,744	-3.1%
91	CR Zhenjiang	492,928	636,242	-22.5%	1,279,558	1,088,058	17.6%
92	Yangzhou No.2	263,679	569,532	-53.7%	784,370	1,140,029	-31.2%
93	Wenzhou Telluride	180,934	256,528	-29.5%	500,166	490,153	2.0%
94	Shajiao C	483,300	854,375	-43.4%	1,229,100	1,744,100	-29.5%
95	Hengfeng	193,730	253,790	-23.7%	480,950	499,180	-3.7%
96	Hengfeng Phase II	245,120	207,818	17.9%	545,233	516,660	5.5%
97	CR Hezhou	522,450	503,483	3.8%	1,363,200	1,506,983	-9.5%
Associates subtotal		2,744,511	3,712,312	-26.1%	7,126,320	7,958,906	-10.5%

Grand Total		12,482,661	13,305,158	-6.2%	30,841,799	28,773,248	7.2%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation February 2015 (MWh)	Net generation February 2014 (MWh)	Increase/ Decrease in February (%)	Net generation of the first two month of 2015 (MWh)	Net generation of the first two month of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	1,232,483	1,715,464	-28.2%	3,383,135	3,800,220	-11.0%
Jiangsu	3,764,760	4,316,025	-12.8%	9,564,447	9,405,329	1.7%
Hebei	1,012,501	1,161,296	-12.8%	2,244,136	2,470,793	-9.2%
Henan	1,144,663	1,561,914	-26.7%	3,049,109	3,482,499	-12.4%
Other provinces	3,055,784	3,492,747	-12.5%	7,462,203	7,880,634	-5.3%
Same plants total	10,210,192	12,247,445	-16.6%	25,703,030	27,039,474	-4.9%