



11 May 2015

Net Generation of Subsidiary Power Plants in First Four Months of 2015 Increased by 8.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in April 2015 increased by 6.6% to 11,948,350 MWh from 11,211,662 MWh for the same period last year. Total net generation of subsidiary power plants for the first four months of 2015 increased by 8.9% to 47,398,476 MWh compared to 43,533,689 MWh for the same period last year.

On a same plant basis, total net generation for the first four months of 2015 decreased by 8.6% compared to the same period of 2014. Power plants located in Henan, Guangdong, Hebei, Jiangsu and Other provinces recorded 18.6%, 11.4%, 8.5%, 2.6% and 10.4% decreases year on year, respectively.

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Net generation of each power plant in April 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation April 2015 (MWh)	Net generation April 2014 (MWh)	Increase/ Decrease in April (%)	Net generation of the first four months of 2015 (MWh)	Net generation of the first four months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,088,608	887,619	22.6%	3,895,129	3,625,703	7.4%
2	CR Huaxin	178,247	178,646	-0.2%	1,007,285	1,067,092	-5.6%
3	CR Yixing*	36,057	66,849	-46.1%	203,245	267,378	-24.0%
4	CR Banqiao*	210,758	312,229	-32.5%	867,996	1,004,394	-13.6%
5	Nanjing Chemical Industry Park*	388,436	407,607	-4.7%	1,533,985	1,511,503	1.5%
6	CR Nanjing Thermal*	341,111	668,386	-49.0%	2,102,534	2,422,433	-13.2%
7	CR Xuzhou Phase III	1,160,161	1,235,533	-6.1%	3,905,491	3,428,505	13.9%
8	CR Fuyang*	405,761	624,997	-35.1%	2,093,784	2,134,944	-1.9%
9	CR Liyujiang*	217,457	164,537	32.2%	1,053,069	796,193	32.3%
10	CR Liyujiang B	541,133	665,923	-18.7%	1,899,121	2,309,147	-17.8%
11	CR Xingning	112,076	134,387	-16.6%	346,805	421,004	-17.6%
12	CR Guangzhou Thermal*	250,971	332,338	-24.5%	1,027,945	1,155,154	-11.0%
13	CR Haifeng	481,088	-	N/A	845,843	-	N/A
14	CR Cangzhou	258,813	275,204	-6.0%	1,237,290	1,220,105	1.4%
15	CR Tangshan	-	97,974	N/A	-	385,116	N/A
16	CR Caofeidian*	266,822	222,778	19.8%	1,075,212	1,047,821	2.6%
17	CR Tangshan Fengrun	176,757	-	N/A	1,147,104	-	N/A
18	CR Bohaixinqu	87,095	-	N/A	135,621	-	N/A
19	CR Shouyangshan*	550,116	607,059	-9.4%	2,000,215	2,234,334	-10.5%
20	CR Dengfeng	132,970	281,072	-52.7%	834,866	1,129,729	-26.1%
	CR Dengfeng Phase II*	545,147	660,195	-17.4%	1,747,476	2,093,988	-16.5%
21	CR Gucheng	150,170	160,144	-6.2%	670,205	951,919	-29.6%
22	CR Jiaozuo	-	70,229	N/A	265,757	429,785	-38.2%
23	CR Luoyang*	49,004	52,805	-7.2%	254,443	253,859	0.2%
24	CR Jiaozuo Longyuan	244,559	-	N/A	774,015	-	N/A
25	CR Lianyuan*	144,513	98,016	47.4%	816,963	716,366	14.0%
26	CR Hubei	164,337	217,661	-24.5%	846,857	984,232	-14.0%
	CR Hubei Phase II	482,805	526,088	-8.2%	2,333,425	3,013,148	-22.6%

Subsidiaries		Net generation April 2015 (MWh)	Net generation April 2014 (MWh)	Increase/ Decrease in April (%)	Net generation of the first four months of 2015 (MWh)	Net generation of the first four months of 2014 (MWh)	Increase/ Decrease (%)
27	CR Yichang*	171,767	90,925	88.9%	736,220	207,819	254.3%
28	CR Shenhai Thermal*	165,300	183,040	-9.7%	773,890	917,800	-15.7%
29	CR Panjin Thermal	138,540	37,384	270.6%	866,540	37,384	N/A
30	CR Dengkou*	198,855	310,811	-36.0%	986,280	1,246,181	-20.9%
31	CR Heze	636,110	375,994	69.2%	2,239,319	2,138,146	4.7%
32	CR Cangnan	981,800	560,118	75.3%	3,290,800	1,526,918	115.5%
33	CR Beijing Thermal	40,907	40,834	0.2%	227,542	254,509	-10.6%
34	CR Honghe Hydro	43,126	53,589	-19.5%	193,682	164,277	17.9%
35	CR Yazuihe Hydro	141,330	76,420	84.9%	434,377	418,892	3.7%
36	CR Dannan Wind	3,732	2,715	37.5%	18,384	15,992	15.0%
37	CR Shantou Wind	5,478	4,354	25.8%	28,356	24,609	15.2%
38	CR Penglai Wind	13,738	9,818	39.9%	47,020	41,285	13.9%
39	CR Penglai Xujiaji Wind	14,774	9,155	61.4%	46,533	40,524	14.8%
40	CR Chaonan Wind	18,168	12,421	46.3%	81,026	73,876	9.7%
41	CR Dahao Wind	2,896	2,703	7.1%	15,057	14,036	7.3%
42	CR Huilaixian'an Wind	5,807	3,094	87.7%	29,759	25,369	17.3%
43	CR Huilaiguanshan Wind	10,659	9,953	7.1%	53,744	23,265	131.0%
44	CR Bayinxile Wind	23,761	22,120	7.4%	91,116	94,088	-3.2%
45	CR Chengde Wind Phase I	9,363	6,114	53.1%	39,324	30,819	27.6%
46	CR Chengde Wind Phase II	8,561	5,847	46.4%	35,556	28,606	24.3%
47	CR Chengde Wind Phase III, IV&V	34,514	24,105	43.2%	139,511	115,169	21.1%
48	CR Yangxi Longgaoshan Wind	11,941	12,875	-7.3%	62,145	65,431	-5.0%
49	CR Weihai ETD Zone Wind	15,411	9,190	67.7%	54,789	47,549	15.2%
50	CR Weihai Huancui Wind	12,655	7,829	61.6%	44,667	37,382	19.5%
51	CR Daliuhang Wind	13,146	8,534	54.0%	42,017	41,676	0.8%
52	CR Daxindian Wind	13,342	9,055	47.3%	43,659	44,053	-0.9%
53	CR Pingdu Wind	13,036	8,287	57.3%	38,498	33,777	14.0%
54	CR Jianping Wind	21,040	17,325	21.4%	58,780	54,310	8.2%
55	CR Fuxin Wind	26,410	24,480	7.9%	69,308	66,464	4.3%

Subsidiaries		Net generation April 2015 (MWh)	Net generation April 2014 (MWh)	Increase/ Decrease in April (%)	Net generation of the first four months of 2015 (MWh)	Net generation of the first four months of 2014 (MWh)	Increase/ Decrease (%)
56	CR Guazhou Wind	21,963	39,429	-44.3%	89,571	123,600	-27.5%
57	CR Jiamusi Jianshan Wind	10,278	8,782	17.0%	27,788	25,031	11.0%
58	CR Wulian Wind	11,714	7,726	51.6%	40,523	43,696	-7.3%
59	CR Jvxian Wind	11,609	12,815	-9.4%	37,107	56,566	-34.4%
60	CR Manzhouli Wind	5,541	6,071	-8.7%	22,869	16,892	35.4%
61	CR Suizhou Wind	13,214	12,002	10.1%	47,308	48,139	-1.7%
62	CRNE Datong Wind	35,757	14,824	141.2%	165,354	54,820	201.6%
63	CRNE Lianzhou Wind	24,242	8,824	174.7%	79,109	34,025	132.5%
64	CRNE Qingdao Wind	13,036	8,287	57.3%	38,498	33,777	14.0%
65	CRNE Datongguangling Wind	9,841	9,715	1.3%	49,009	36,548	34.1%
66	CRNE Biyang Wind	11,329	8,076	40.3%	39,636	38,595	2.7%
67	CRNE Beipiao Wind	22,211	20,096	10.5%	66,076	64,146	3.0%
68	CRNE Linwu Wind	14,316	4,777	199.7%	44,479	17,431	155.2%
69	CRNE Suizhou Wind	18,667	10,557	76.8%	62,553	41,549	50.6%
70	CRNE Datongyanggao Wind	10,642	5,412	96.6%	46,155	34,440	34.0%
71	CRNE Wulian Wind	12,090	7,764	55.7%	39,646	43,125	-8.1%
72	CRNE Jvxian Wind	12,467	9,043	37.9%	38,476	44,052	-12.7%
73	CRNE Jvxian Rizhao Wind	11,334	7,646	48.2%	27,447	22,684	21.0%
74	CRNE Jinzhou Wind	9,740	8,530	14.2%	24,510	23,849	2.8%
75	CRBE Linghai Wind	11,644	8,043	44.8%	35,855	31,959	12.2%
76	CRNE Lianzhouquanshui Wind	11,528	6,661	73.1%	36,694	33,113	10.8%
77	CRNE Jining Wind	6,731	4,733	42.2%	29,720	24,626	20.7%
78	CRNE Yangjiang Wind	8,916	6,078	46.7%	33,427	29,252	14.3%
79	CRNE Biyangzhongxiang Wind	10,163	8,969	13.3%	46,023	34,884	31.9%
80	CRNE Datongshengquan Wind	9,961	5,359	85.9%	48,183	27,354	76.1%
81	CRNE Datongchangcheng Wind	36,274	15,164	139.2%	120,397	40,189	199.6%
82	CRNE Suixian Tianhekou Wind	14,991	6,000	149.9%	49,018	18,000	172.3%
83	CRNE Lufeng Wind	10,342	3,717	178.2%	48,105	4,354	N/A
84	CRNE Xinyi Wind	6,090	1,989	206.2%	23,012	5,729	301.7%

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85	CRNE Wulanchabu Wind	13,073	47,210	-72.3%	45,383	47,210	-3.9%
86	CRNE Nantong Wind	9,910	-	N/A	32,999	-	N/A
87	CRNE Wulanchabu Bayin Wind	8,213	-	N/A	28,093	-	N/A
88	CRNE Linyi Wind	16,917	-	N/A	44,053	-	N/A
89	CRNE Fuxin Wind	13,503	-	N/A	39,380	-	N/A
90	CR Zaoyang Wind	9,021	-	N/A	22,093	-	N/A
91	CRNE Zoucheng Wind	9,949	-	N/A	20,354	-	N/A
Subsidiaries subtotal		11,948,350	11,211,662	6.6%	47,398,476	43,533,689	8.9%

Associates		Net generation April 2015 (MWh)	Net generation April 2014 (MWh)	Increase/ Decrease in April (%)	Net generation of the first four months of 2015 (MWh)	Net generation of the first four months of 2014 (MWh)	Increase/ Decrease (%)
92	CR Xuzhou*	357,103	356,258	0.2%	1,718,896	1,864,990	-7.8%
93	CR Zhenjiang	765,292	806,256	-5.1%	2,738,330	2,725,677	0.5%
94	Yangzhou No.2	580,302	566,578	2.4%	1,754,234	2,328,966	-24.7%
95	Wenzhou Telluride	238,079	164,643	44.6%	932,310	970,316	-3.9%
96	Shajiao C	1,175,500	1,082,250	8.6%	3,282,000	3,905,350	-16.0%
97	Hengfeng	297,990	152,670	95.2%	983,390	981,430	0.2%
98	Hengfeng Phase II	161,420	273,446	-41.0%	979,053	1,038,626	-5.7%
99	CR Hezhou	489,900	476,160	2.9%	2,263,650	2,703,945	-16.3%
Associates subtotal		4,065,586	3,878,262	4.8%	14,651,863	16,519,299	-11.3%

Grand Total		16,013,936	15,089,924	6.1%	62,050,339	60,052,988	3.3%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation April 2015 (MWh)	Net generation April 2014 (MWh)	Increase/ Decrease in April (%)	Net generation of the first four months of 2015 (MWh)	Net generation of the first four months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	2,297,136	2,379,434	-3.5%	7,608,939	8,586,848	-11.4%
Jiangsu	5,106,076	5,485,962	-6.9%	19,727,124	20,246,639	-2.6%
Hebei	985,044	1,022,072	-3.6%	4,274,944	4,673,098	-8.5%
Henan	1,427,407	1,831,504	-22.1%	5,772,962	7,093,613	-18.6%
Other provinces	2,925,661	2,977,409	-1.7%	13,286,477	14,825,077	-10.4%
Same plants total	12,741,324	13,696,380	-7.0%	50,670,447	55,425,275	-8.6%