



10 June 2015

Net Generation of Subsidiary Power Plants in First Five Months of 2015 Increased by 8.4%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in May 2015 increased by 7.1% to 12,037,093 MWh from 11,240,742 MWh for the same period last year. Total net generation of subsidiary power plants for the first five months of 2015 increased by 8.4% to 59,391,870 MWh compared to 54,774,431 MWh for the same period last year.

On a same plant basis, total net generation for the first five months of 2015 decreased by 8.7% compared to the same period of 2014. Power plants located in Henan, Hebei, Guangdong, Jiangsu and Other provinces recorded 21.1%, 5.9%, 5.3%, 4.7% and 11.1% decreases year on year, respectively.

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Net generation of each power plant in May 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation May 2015 (MWh)	Net generation May 2014 (MWh)	Increase/ Decrease in May (%)	Net generation of the first five months of 2015 (MWh)	Net generation of the first five months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,170,631	1,172,543	-0.2%	5,065,760	4,798,245	5.6%
2	CR Huaxin	175,241	185,951	-5.8%	1,182,526	1,253,042	-5.6%
3	CR Yixing	65,090	36,474	78.5%	268,335	303,853	-11.7%
4	CR Banqiao*	190,014	350,892	-45.8%	1,058,009	1,355,286	-21.9%
5	Nanjing Chemical Industry Park*	308,521	264,725	16.5%	1,842,506	1,776,228	3.7%
6	CR Nanjing Thermal*	413,756	706,086	-41.4%	2,516,290	3,128,519	-19.6%
7	CR Xuzhou Phase III	1,210,542	1,278,772	-5.3%	5,116,033	4,707,277	8.7%
8	CR Fuyang*	219,677	254,857	-13.8%	2,313,461	2,389,801	-3.2%
9	CR Liyujiang*	254,006	299,913	-15.3%	1,307,075	1,096,106	19.2%
10	CR Liyujiang B	610,324	601,497	1.5%	2,509,445	2,910,644	-13.8%
11	CR Xingning	107,987	16,224	565.6%	454,792	437,228	4.0%
12	CR Guangzhou Thermal*	178,054	366,006	-51.4%	1,205,999	1,521,160	-20.7%
13	CR Haifeng	612,968	-	N/A	1,458,810	-	N/A
14	CR Cangzhou	291,949	182,381	60.1%	1,529,239	1,402,486	9.0%
15	CR Tangshan	-	73,807	N/A	-	458,923	N/A
16	CR Caofeidian*	274,995	287,227	-4.3%	1,350,206	1,335,048	1.1%
17	CR Tangshan Fengrun*	186,925	-	N/A	1,334,028	-	N/A
18	CR Bohaixinqu	151,267	-	N/A	286,888	-	N/A
19	CR Shouyangshan*	348,662	654,027	-46.7%	2,348,877	2,888,361	-18.7%
20	CR Dengfeng	157,245	273,810	-42.6%	992,111	1,403,539	-29.3%
	CR Dengfeng Phase II	642,171	685,349	-6.3%	2,389,647	2,779,337	-14.0%
21	CR Gucheng	165,677	181,218	-8.6%	835,881	1,133,137	-26.2%
22	CR Jiaozuo	-	96,211	N/A	265,757	525,996	-49.5%
23	CR Luoyang*	45,643	50,813	-10.2%	300,086	304,672	-1.5%
24	CR Jiaozuo Longyuan	370,103	-	N/A	1,144,118	-	N/A
25	CR Lianyuan*	137,201	77,093	78.0%	954,164	793,459	20.3%
26	CR Hubei	175,479	181,311	-3.2%	1,022,335	1,165,542	-12.3%
	CR Hubei Phase II	390,300	484,170	-19.4%	2,723,725	3,497,318	-22.1%

Subsidiaries		Net generation May 2015 (MWh)	Net generation May 2014 (MWh)	Increase/ Decrease in May (%)	Net generation of the first five months of 2015 (MWh)	Net generation of the first five months of 2014 (MWh)	Increase/ Decrease (%)
27	CR Yichang*	199,967	216,337	-7.6%	936,186	424,156	120.7%
28	CR Shenhai Thermal*	125,890	166,940	-24.6%	899,780	1,084,740	-17.1%
29	CR Panjin Thermal	163,520	147,641	10.8%	1,030,060	185,024	N/A
30	CR Dengkou*	149,869	303,740	-50.7%	1,136,149	1,549,920	-26.7%
31	CR Heze	557,855	421,370	32.4%	2,797,174	2,559,516	9.3%
32	CR Cangnan	1,032,600	464,743	122.2%	4,323,400	1,991,662	117.1%
33	CR Beijing Thermal	39,956	45,243	-11.7%	267,498	299,752	-10.8%
34	CR Honghe Hydro	70,898	23,002	208.2%	264,580	187,280	41.3%
35	CR Yazuihe Hydro	128,163	6,821	1779.0%	518,841	425,713	21.9%
36	CR Dannan Wind	3,130	3,250	-3.7%	21,514	19,242	11.8%
37	CR Shantou Wind	4,171	4,221	-1.2%	32,527	28,830	12.8%
38	CR Penglai Wind	11,502	15,669	-26.6%	58,522	56,954	2.8%
39	CR Penglai Xujiaji Wind	11,466	14,255	-19.6%	57,999	54,779	5.9%
40	CR Chaonan Wind	21,204	16,223	30.7%	102,230	90,099	13.5%
41	CR Dahao Wind	2,873	2,580	11.4%	17,930	16,616	7.9%
42	CR Huilaixian'an Wind	4,563	6,015	-24.1%	34,322	31,384	9.4%
43	CR Huilaiguanshan Wind	9,214	11,233	-18.0%	62,957	34,498	82.5%
44	CR Bayinxile Wind	26,747	39,530	-32.3%	117,863	133,618	-11.8%
45	CR Chengde Wind Phase I	9,568	10,003	-4.4%	48,892	40,822	19.8%
46	CR Chengde Wind Phase II	9,131	8,688	5.1%	44,687	37,295	19.8%
47	CR Chengde Wind Phase III, IV&V	36,695	37,609	-2.4%	176,205	152,778	15.3%
48	CR Yangxi Longgaoshan Wind	11,681	12,176	-4.1%	73,826	77,607	-4.9%
49	CR Weihai ETD Zone Wind	10,832	14,279	-24.1%	65,621	61,828	6.1%
50	CR Weihai Huancui Wind	8,752	11,761	-25.6%	53,418	49,143	8.7%
51	CR Daliuhang Wind	11,376	13,363	-14.9%	53,394	55,038	-3.0%
52	CR Daxindian Wind	12,081	13,373	-9.7%	55,740	57,426	-2.9%
53	CR Pingdu Wind	10,829	14,458	-25.1%	49,328	48,235	2.3%
54	CR Jianping Wind	25,561	23,718	7.8%	84,341	78,027	8.1%
55	CR Fuxin Wind	31,990	26,703	19.8%	101,298	93,167	8.7%

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56	CR Guazhou Wind	20,489	37,786	-45.8%	110,060	161,385	-31.8%
57	CR Jiamusi Jianshan Wind	8,391	8,928	-6.0%	36,179	33,959	6.5%
58	CR Wulian Wind	10,713	7,834	36.8%	51,236	51,530	-0.6%
59	CR Jvxian Wind	5,438	14,560	-62.7%	42,544	71,126	-40.2%
60	CR Manzhouli Wind	5,079	9,055	-43.9%	27,948	25,947	7.7%
61	CR Suizhou Wind	9,741	9,414	3.5%	57,049	57,553	-0.9%
62	CRNE Datong Wind	49,216	24,651	99.7%	214,571	79,471	170.0%
63	CRNE Lianzhou Wind	16,790	8,341	101.3%	95,898	42,366	126.4%
64	CRNE Qingdao Wind	10,829	14,458	-25.1%	49,328	48,235	2.3%
65	CRNE Datongguangling Wind	8,316	16,335	-49.1%	57,325	52,883	8.4%
66	CRNE Biyang Wind	7,035	9,008	-21.9%	46,671	47,603	-2.0%
67	CRNE Beipiao Wind	27,234	20,492	32.9%	93,310	84,637	10.2%
68	CRNE Linwu Wind	11,896	4,954	140.1%	56,375	22,385	151.8%
69	CRNE Suizhou Wind	12,920	7,587	70.3%	75,473	49,137	53.6%
70	CRNE Datongyanggao Wind	11,666	15,077	-22.6%	57,821	49,517	16.8%
71	CRNE Wulian Wind	11,036	7,962	38.6%	50,682	51,088	-0.8%
72	CRNE Jvxian Wind	5,653	13,666	-58.6%	44,129	57,718	-23.5%
73	CRNE Jvxian Rizhao Wind	16,674	8,686	92.0%	44,120	31,370	40.6%
74	CRNE Jinzhou Wind	9,670	8,110	19.2%	34,180	31,959	7.0%
75	CRBE Linghai Wind	7,498	7,973	-6.0%	43,353	39,932	8.6%
76	CRNE Lianzhouquanshui Wind	9,870	14,063	-29.8%	46,564	47,176	-1.3%
77	CRNE Jining Wind	6,119	6,238	-1.9%	35,840	30,864	16.1%
78	CRNE Yangjiang Wind	5,934	7,229	-17.9%	39,361	36,481	7.9%
79	CRNE Biyangzhongxiang Wind	6,530	16,533	-60.5%	52,553	51,417	2.2%
80	CRNE Datongshengquan Wind	11,714	16,207	-27.7%	59,896	43,561	37.5%
81	CRNE Datongchangcheng Wind	24,486	19,800	23.7%	144,883	59,989	141.5%
82	CRNE Suixian Tianhekou Wind	8,052	15,560	-48.3%	57,070	33,560	70.1%
83	CRNE Lufeng Wind	13,239	8,439	56.9%	61,344	12,793	N/A
84	CRNE Xinyi Wind	9,865	4,814	104.9%	32,877	10,542	211.9%

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85	CRNE Wulanchabu Wind	13,868	20,590	-32.6%	59,250	67,800	-12.6%
86	CRNE Nantong Wind	8,810	90	N/A	41,809	90	N/A
87	CRNE Wulanchabu Bayin Wind	9,319	-	N/A	37,412	-	N/A
88	CRNE Linyi Wind	9,479	-	N/A	53,532	-	N/A
89	CRNE Fuxin Wind	10,214	-	N/A	49,594	-	N/A
90	CR Zaoyang Wind	6,406	-	N/A	28,499	-	N/A
91	CRNE Zoucheng Wind	8,299	-	N/A	28,653	-	N/A
92	CRNE Rongxian Wind	12,094	-	N/A	12,094	-	N/A
Subsidiaries subtotal		12,037,093	11,240,742	7.1%	59,391,870	54,774,431	8.4%

Associates		Net generation May 2015 (MWh)	Net generation May 2014 (MWh)	Increase/ Decrease in May (%)	Net generation of the first five months of 2015 (MWh)	Net generation of the first five months of 2014 (MWh)	Increase/ Decrease (%)
93	CR Xuzhou*	361,463	390,624	-7.5%	2,080,359	2,255,613	-7.8%
94	CR Zhenjiang*	467,164	839,156	-44.3%	3,205,494	3,564,833	-10.1%
95	Yangzhou No.2	626,577	472,790	32.5%	2,380,812	2,801,756	-15.0%
96	Wenzhou Telluride	171,369	154,533	10.9%	1,103,679	1,124,848	-1.9%
97	Shajiao C	1,338,750	787,700	70.0%	4,620,750	4,693,050	-1.5%
98	Hengfeng	310,470	201,820	53.8%	1,293,860	1,183,250	9.3%
99	Hengfeng Phase II	235,100	308,429	-23.8%	1,214,153	1,347,055	-9.9%
100	CR Hezhou	531,225	849,450	-37.5%	2,794,875	3,553,395	-21.3%
Associates subtotal		4,042,119	4,004,502	0.9%	18,693,981	20,523,801	-8.9%

Grand Total		16,079,211	15,245,244	5.5%	78,085,851	75,298,231	3.7%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation May 2015 (MWh)	Net generation May 2014 (MWh)	Increase/ Decrease in May (%)	Net generation of the first five months of 2015 (MWh)	Net generation of the first five months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	2,489,122	2,071,340	20.2%	10,098,061	10,658,188	-5.3%
Jiangsu	4,988,999	5,698,013	-12.4%	24,716,123	25,944,652	-4.7%
Hebei	1,112,514	1,053,664	5.6%	5,387,458	5,726,762	-5.9%
Henan	1,359,398	1,941,429	-30.0%	7,132,360	9,035,042	-21.1%
Other provinces	2,458,865	2,893,463	-15.0%	15,745,342	17,718,539	-11.1%
Same plants total	12,408,898	13,657,908	-9.1%	63,079,345	69,083,183	-8.7%