



10 July 2015

Net Generation of Subsidiary Power Plants in First Half of 2015 Increased by 8.5%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in June 2015 increased by 8.8% to 12,324,563 MWh from 11,331,705 MWh for the same period last year. Total net generation of subsidiary power plants for the first half of 2015 increased by 8.5% to 71,716,433 MWh compared to 66,106,136 MWh for the same period last year.

On a same plant basis, total net generation for the first half of 2015 decreased by 8.1% compared to the same period of 2014. Power plants located in Henan, Jiangsu, Hebei, Guangdong, and Other provinces recorded 20.5%, 4.3%, 2.7%, 1.1% and 13.3% decreases year on year, respectively.

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For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in June 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation June 2015 (MWh)	Net generation June 2014 (MWh)	Increase/ Decrease in June (%)	Net generation in the first half of 2015 (MWh)	Net generation in the first half of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,023,151	926,795	10.4%	6,088,911	5,725,040	6.4%
2	CR Huaxin	167,334	193,862	-13.7%	1,349,860	1,446,904	-6.7%
3	CR Yixing	62,898	46,453	35.4%	331,233	350,305	-5.4%
4	CR Banqiao	197,154	339,667	-42.0%	1,255,164	1,694,953	-25.9%
5	Nanjing Chemical Industry Park	367,456	327,278	12.3%	2,209,962	2,103,506	5.1%
6	CR Nanjing Thermal	648,312	642,473	0.9%	3,164,602	3,770,992	-16.1%
7	CR Xuzhou Phase III	1,078,964	1,062,885	1.5%	6,194,997	5,770,162	7.4%
8	CR Fuyang	558,703	433,016	29.0%	2,872,164	2,822,817	1.7%
9	CR Liyujiang	292,600	303,624	-3.6%	1,599,674	1,399,730	14.3%
10	CR Liyujiang B	593,560	625,716	-5.1%	3,103,006	3,536,360	-12.3%
11	CR Xingning	83,619	-	N/A	538,411	437,228	23.1%
12	CR Guangzhou Thermal*	253,316	185,221	36.8%	1,459,315	1,706,380	-14.5%
13	CR Haifeng	461,010	-	N/A	1,919,820	-	N/A
14	CR Cangzhou	319,903	204,745	56.2%	1,849,142	1,607,231	15.1%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian	316,448	307,857	2.8%	1,666,654	1,642,905	1.4%
17	CR Tangshan Fengrun*	178,110	-	N/A	1,512,138	-	N/A
18	CR Bohaixinqu	243,923	-	N/A	530,812	-	N/A
19	CR Shouyangshan*	522,736	575,492	-9.2%	2,871,614	3,463,853	-17.1%
20	CR Dengfeng	133,219	240,318	-44.6%	1,125,331	1,643,858	-31.5%
	CR Dengfeng Phase II	567,729	637,061	-10.9%	2,957,377	3,416,398	-13.4%
21	CR Gucheng	185,158	214,284	-13.6%	1,021,040	1,347,420	-24.2%
22	CR Jiaozuo	-	71,665	N/A	265,757	597,661	-55.5%
23	CR Luoyang*	65,594	49,671	32.1%	365,680	354,344	3.2%
24	CR Jiaozuo Longyuan	426,593	-	N/A	1,570,711	-	N/A
25	CR Lianyuan*	130,497	70,763	84.4%	1,084,661	864,222	25.5%
26	CR Hubei	176,238	192,705	-8.5%	1,198,574	1,358,247	-11.8%
	CR Hubei Phase II	312,365	774,859	-59.7%	3,036,090	4,272,176	-28.9%

Subsidiaries		Net generation June 2015 (MWh)	Net generation June 2014 (MWh)	Increase/ Decrease in June (%)	Net generation in the first half of 2015 (MWh)	Net generation in the first half of 2014 (MWh)	Increase/ Decrease (%)
27	CR Yichang*	184,265	312,412	-41.0%	1,120,452	736,568	52.1%
28	CR Shenhai Thermal*	177,630	163,110	8.9%	1,077,410	1,247,850	-13.7%
29	CR Panjin Thermal*	198,230	110,295	79.7%	1,228,290	295,319	315.9%
30	CR Dengkou*	160,457	256,213	-37.4%	1,296,606	1,806,133	-28.2%
31	CR Heze	614,624	718,040	-14.4%	3,411,798	3,277,556	4.1%
32	CR Cangnan	876,400	886,400	-1.1%	5,199,800	2,878,062	80.7%
33	CR Beijing Thermal	35,871	42,458	-15.5%	303,369	342,210	-11.4%
34	CR Honghe Hydro	67,289	58,467	15.1%	331,869	245,747	35.0%
35	CR Yazuihe Hydro	47,726	5,733	732.5%	566,567	431,446	31.3%
36	CR Dannan Wind	2,750	4,205	-34.6%	24,264	23,447	3.5%
37	CR Shantou Wind	2,690	4,905	-45.2%	35,217	33,735	4.4%
38	CR Penglai Wind	8,590	5,456	57.4%	67,112	62,410	7.5%
39	CR Penglai Xujiaji Wind	7,920	6,073	30.4%	65,919	60,852	8.3%
40	CR Chaonan Wind	19,130	17,272	10.8%	121,360	107,371	13.0%
41	CR Dahao Wind	2,590	2,968	-12.7%	20,520	19,584	4.8%
42	CR Huilaixian'an Wind	7,040	6,134	14.8%	41,362	37,518	10.2%
43	CR Huilaiguanshan Wind	9,970	9,042	10.3%	72,927	43,540	67.5%
44	CR Bayinxile Wind	21,730	4,910	342.6%	139,593	138,528	0.8%
45	CR Chengde Wind Phase I	3,660	2,156	69.7%	52,552	42,978	22.3%
46	CR Chengde Wind Phase II	3,480	2,006	73.4%	48,167	39,301	22.6%
47	CR Chengde Wind Phase III, IV&V	14,830	10,036	47.8%	191,035	162,814	17.3%
48	CR Yangxi Longgaoshan Wind	12,130	7,558	60.5%	85,956	85,164	0.9%
49	CR Weihai ETD Zone Wind	8,570	6,021	42.3%	74,191	67,849	9.3%
50	CR Weihai Huancui Wind	8,350	5,121	63.0%	61,768	54,264	13.8%
51	CR Daliuhang Wind	8,030	6,994	14.8%	61,424	62,032	-1.0%
52	CR Daxindian Wind	8,860	7,224	22.7%	64,600	64,649	-0.1%
53	CR Pingdu Wind	9,130	8,156	11.9%	58,458	56,392	3.7%
54	CR Jianping Wind	11,750	9,204	27.7%	96,091	87,231	10.2%
55	CR Fuxin Wind	20,770	12,506	66.1%	122,068	105,673	15.5%

Subsidiaries		Net generation June 2015 (MWh)	Net generation June 2014 (MWh)	Increase/ Decrease in June (%)	Net generation in the first half of 2015 (MWh)	Net generation in the first half of 2014 (MWh)	Increase/ Decrease (%)
56	CR Guazhou Wind	23,830	37,322	-36.1%	133,890	198,707	-32.6%
57	CR Jiamusi Jianshan Wind	5,360	3,934	36.3%	41,539	37,893	9.6%
58	CR Wulian Wind	6,560	5,224	25.6%	57,796	56,754	1.8%
59	CR Jvxian Wind	6,380	4,708	35.5%	48,924	75,835	-35.5%
60	CR Manzhouli Wind	6,650	8,289	-19.8%	34,598	34,236	1.1%
61	CR Suizhou Wind	10,200	4,976	105.0%	67,249	62,530	7.5%
62	CRNE Datong Wind	32,760	8,567	282.4%	247,331	88,037	180.9%
63	CRNE Lianzhou Wind	18,820	5,318	253.9%	114,718	47,684	140.6%
64	CRNE Qingdao Wind	9,130	8,156	11.9%	58,458	56,392	3.7%
65	CRNE Datongguangling Wind	10,070	6,039	66.7%	67,395	58,922	14.4%
66	CRNE Biyang Wind	9,160	4,606	98.9%	55,831	52,209	6.9%
67	CRNE Beipiao Wind	15,600	10,875	43.4%	108,910	95,512	14.0%
68	CRNE Linwu Wind	18,370	3,449	432.5%	74,745	25,834	189.3%
69	CRNE Suizhou Wind	12,660	4,301	194.4%	88,133	53,437	64.9%
70	CRNE Datongyanggao Wind	8,000	4,910	62.9%	65,821	54,427	20.9%
71	CRNE Wulian Wind	7,320	5,521	32.6%	58,002	56,609	2.5%
72	CRNE Jvxian Wind	6,490	4,950	31.1%	50,619	62,668	-19.2%
73	CRNE Jvxian Rizhao Wind	12,210	6,012	103.1%	56,330	37,383	50.7%
74	CRNE Jinzhou Wind	6,470	4,890	32.3%	40,650	36,849	10.3%
75	CRBE Linghai Wind	9,630	4,429	117.4%	52,983	44,362	19.4%
76	CRNE Lianzhouquanshui Wind	6,870	9,940	-30.9%	53,434	57,116	-6.4%
77	CRNE Jining Wind	5,890	2,626	124.3%	41,730	33,491	24.6%
78	CRNE Yangjiang Wind	8,080	3,081	162.2%	47,441	39,562	19.9%
79	CRNE Biyangzhongxiang Wind	9,000	5,689	58.2%	61,553	57,106	7.8%
80	CRNE Datongshengquan Wind	7,630	4,937	54.6%	67,526	48,498	39.2%
81	CRNE Datongchangcheng Wind	28,720	12,712	125.9%	173,603	72,700	138.8%
82	CRNE Suixian Tianhekou Wind	8,640	6,211	39.1%	65,710	39,771	65.2%
83	CRNE Lufeng Wind	9,710	8,849	9.7%	71,054	21,643	N/A
84	CRNE Xinyi Wind	10,300	3,458	197.8%	43,177	14,001	208.4%

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85	CRNE Wulanchabu Wind	11,740	7,570	55.1%	70,990	75,370	-5.8%
86	CRNE Nantong Wind	6,450	2,669	141.7%	48,259	2,759	N/A
87	CRNE Wulanchabu Bayin Wind	9,060	-	N/A	46,472	-	N/A
88	CRNE Linyi Wind	9,480	-	N/A	63,012	-	N/A
89	CRNE Fuxin Wind	10,450	-	N/A	60,044	-	N/A
90	CR Zaoyang Wind	6,190	-	N/A	34,689	-	N/A
91	CRNE Zoucheng Wind	5,510	-	N/A	34,163	-	N/A
92	CRNE Rongxian Wind	13,910	-	N/A	26,004	-	N/A
93	CRNE Manzhouli Wind	210	-	N/A	210	-	N/A
Subsidiaries subtotal		12,324,563	11,331,705	8.8%	71,716,433	66,106,136	8.5%

Associates		Net generation June 2015 (MWh)	Net generation June 2014 (MWh)	Increase/ Decrease in June (%)	Net generation in the first half of 2015 (MWh)	Net generation in the first half of 2014 (MWh)	Increase/ Decrease (%)
94	CR Xuzhou*	357,189	365,560	-2.3%	2,437,548	2,621,174	-7.0%
95	CR Zhenjiang	632,623	663,698	-4.7%	3,838,117	4,228,531	-9.2%
96	Yangzhou No.2	496,900	555,244	-10.5%	2,877,712	3,357,000	-14.3%
97	Wenzhou Telluride	155,947	137,987	13.0%	1,259,626	1,262,835	-0.3%
98	Shajiao C	1,241,550	930,500	33.4%	5,862,300	5,623,550	4.2%
99	Hengfeng	303,520	260,660	16.4%	1,597,380	1,443,910	10.6%
100	Hengfeng Phase II	298,700	313,154	-4.6%	1,512,853	1,660,209	-8.9%
101	CR Hezhou*	439,500	844,500	-48.0%	3,234,375	4,397,895	-26.5%
Associates subtotal		3,925,929	4,071,303	-3.6%	22,619,911	24,595,104	-8.0%

Grand Total		16,250,493	15,403,008	5.5%	94,336,344	90,701,240	4.0%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation June 2015 (MWh)	Net generation June 2014 (MWh)	Increase/ Decrease in June (%)	Net generation in the first half of 2015 (MWh)	Net generation in the first half of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	2,464,645	2,045,061	20.5%	12,562,706	12,703,248	-1.1%
Jiangsu	5,031,982	5,123,915	-1.8%	29,748,105	31,068,567	-4.3%
Hebei	1,238,571	1,086,416	14.0%	6,626,029	6,813,178	-2.7%
Henan	1,474,437	1,788,492	-17.6%	8,606,797	10,823,534	-20.5%
Other provinces	2,725,961	3,591,193	-24.1%	18,471,303	21,309,732	-13.3%
Same plants total	12,935,595	13,635,077	-5.1%	76,014,940	82,718,259	-8.1%