



10 November 2015

Net Generation of Subsidiary Power Plants in First Ten Months of 2015 Increased by 10.7%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in October 2015 increased by 2.5% to 9,854,410 MWh from 9,614,502 MWh for the same period last year. Total net generation of subsidiary power plants for the first ten months of 2015 increased by 10.7% to 118,380,168 MWh compared to 106,919,895 MWh for the same period last year.

On a same plant basis, total net generation for the first ten months of 2015 decreased by 6.6% compared to the same period of 2014. Power plants located in Guangdong, Jiangsu, Hebei, Henan, and Other provinces recorded 3.1%、4.6%、6.6%、11.2% and 9.4% decreases year on year, respectively.

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Net generation of each power plant in October 2015 with comparative figures for the same period in 2014 is as follows:

Subsidiaries		Net generation October 2015 (MWh)	Net generation October 2014 (MWh)	Increase/ Decrease in October (%)	Net generation in the first ten months of 2015 (MWh)	Net generation in the first ten months of 2014 (MWh)	Increase/ Decrease (%)
1	CR Changshu	483,978	723,406	-33.1%	8,664,616	8,763,444	-1.1%
2	CR Huaxin*	176,582	174,444	1.2%	2,058,677	2,238,736	-8.0%
3	CR Yixing*	56,237	53,339	5.4%	568,585	610,346	-6.8%
4	CR Banqiao	190,186	168,905	12.6%	2,062,083	2,702,764	-23.7%
5	Nanjing Chemical Industry Park*	255,420	414,464	-38.4%	3,643,941	3,442,776	5.8%
6	CR Nanjing Thermal	388,640	339,579	14.4%	5,062,006	5,681,018	-10.9%
7	CR Xuzhou Phase III	553,866	572,061	-3.2%	9,813,466	8,954,408	9.6%
8	CR Fuyang	345,368	493,152	-30.0%	4,775,751	5,136,368	-7.0%
9	CR Liyujiang*	121,075	200,758	-39.7%	2,372,548	2,420,683	-2.0%
10	CR Liyujiang B	265,905	478,682	-44.5%	4,651,102	5,028,167	-7.5%
11	CR Xingning	65,131	132,910	-51.0%	866,612	940,049	-7.8%
12	CR Guangzhou Thermal*	193,009	286,509	-32.6%	2,552,066	2,924,135	-12.7%
13	CR Haifeng	831,285	-	N/A	4,919,790	-	N/A
14	CR Cangzhou*	217,631	281,720	-22.7%	2,816,407	2,963,929	-5.0%
15	CR Tangshan	-	-	N/A	-	458,923	N/A
16	CR Caofeidian*	159,803	160,226	-0.3%	2,428,972	2,594,493	-6.4%
17	CR Tangshan Fengrun	168,093	90,981	84.8%	2,294,849	90,981	N/A
18	CR Bohaixinqu	294,637	-	N/A	1,636,646	-	N/A
19	CR Shouyangshan*	403,336	355,275	13.5%	4,915,841	5,429,383	-9.5%
20	CR Dengfeng*	19,528	157,435	-87.6%	1,637,302	2,503,085	-34.6%
	CR Dengfeng Phase II	583,184	459,870	26.8%	5,269,385	5,556,129	-5.2%
21	CR Gucheng	295,512	147,600	100.2%	1,938,526	2,118,284	-8.5%
22	CR Jiaozuo	-	0	N/A	265,757	760,743	-65.1%
23	CR Luoyang*	60,928	50,831	19.9%	642,808	621,565	3.4%
24	CR Jiaozuo Longyuan*	385,216	-	N/A	3,496,255	-	N/A
25	CR Lianyuan	132,513	241,966	-45.2%	1,550,123	1,495,461	3.7%
26	CR Hubei	195,877	217,287	-9.9%	2,276,054	2,107,332	8.0%
	CR Hubei Phase II*	517,767	780,923	-33.7%	5,900,333	6,694,215	-11.9%

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27	CR Yichang	248,280	185,747	33.7%	2,033,178	1,768,640	15.0%
28	CR Shenhai Thermal	187,940	78,250	140.2%	1,929,460	1,668,440	15.6%
29	CR Panjin Thermal*	205,830	133,208	54.5%	2,163,900	1,044,050	107.3%
30	CR Dengkou	220,978	162,586	35.9%	2,078,342	2,532,306	-17.9%
31	CR Heze	358,688	438,100	-18.1%	5,757,553	5,463,646	5.4%
32	CR Cangnan*	382,600	756,600	-49.4%	7,357,200	5,582,662	31.8%
33	CR Beijing Thermal	41,092	40,293	2.0%	484,097	553,146	-12.5%
34	CR Honghe Hydro	164,900	121,402	35.8%	882,597	699,267	26.2%
35	CR Yazuihe Hydro	50,589	129,019	-60.8%	706,442	681,986	3.6%
36	CR Dannan Wind	5,160	4,873	5.9%	36,998	32,973	12.2%
37	CR Shantou Wind	7,072	6,666	6.1%	51,364	45,636	12.6%
38	CR Penglai Wind	8,905	11,599	-23.2%	88,603	89,958	-1.5%
39	CR Penglai Xujiaji Wind	10,092	10,699	-5.7%	87,884	86,299	1.8%
40	CR Chaonan Wind	21,314	16,300	30.8%	189,375	152,678	24.0%
41	CR Dahao Wind	3,959	4,039	-2.0%	30,734	28,468	8.0%
42	CR Huilaixian'an Wind	7,133	7,410	-3.7%	62,956	56,220	12.0%
43	CR Huilaiguanshan Wind	11,972	13,583	-11.9%	107,492	73,346	46.6%
44	CR Bayinxile Wind	20,634	19,430	6.2%	198,458	196,708	0.9%
45	CR Chengde Wind Phase I	9,440	5,785	63.2%	70,148	57,213	22.6%
46	CR Chengde Wind Phase II	7,619	5,085	49.8%	61,999	52,046	19.1%
47	CR Chengde Wind Phase III, IV&V	26,561	21,233	25.1%	251,703	219,332	14.8%
48	CR Yangxi Longgaoshan Wind	10,500	15,879	-33.9%	121,088	125,832	-3.8%
49	CR Weihai ETD Zone Wind	7,266	11,920	-39.0%	91,533	94,181	-2.8%
50	CR Weihai Huancui Wind	7,466	11,150	-33.0%	79,459	78,160	1.7%
51	CR Daluohang Wind	7,463	10,710	-30.3%	79,157	84,274	-6.1%
52	CR Daxindian Wind	7,980	11,313	-29.5%	83,750	88,331	-5.2%
53	CR Pingdu Wind	7,930	8,030	-1.2%	80,298	77,110	4.1%
54	CR Jianping Wind	22,228	18,687	19.0%	147,147	139,045	5.8%
55	CR Fuxin Wind	2,672	25,793	-89.6%	167,844	175,219	-4.2%

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56	CR Guazhou Wind	14,707	26,624	-44.8%	204,034	295,875	-31.0%
57	CR Jiamusi Jianshan Wind	8,841	10,745	-17.7%	62,561	64,086	-2.4%
58	CR Wulian Wind	6,238	8,095	-22.9%	75,658	76,425	-1.0%
59	CR Jvxian Wind	6,437	8,312	-22.5%	66,419	94,806	-29.9%
60	CR Manzhouli Wind	7,315	6,229	17.4%	60,726	67,609	-10.2%
61	CR Suizhou Wind	10,103	10,628	-4.9%	107,143	102,728	4.3%
62	CRNE Datong Wind	46,583	14,381	223.9%	347,822	130,423	166.7%
63	CRNE Lianzhou Wind	15,312	10,627	44.1%	173,485	73,929	134.7%
64	CRNE Qingdao Wind	7,930	8,030	-1.2%	80,298	77,110	4.1%
65	CRNE Datongguangling Wind	13,200	10,685	23.5%	99,000	91,984	7.6%
66	CRNE Biyang Wind	8,370	10,839	-22.8%	82,219	87,644	-6.2%
67	CRNE Beipiao Wind	30,927	21,576	43.3%	182,394	158,178	15.3%
68	CRNE Linwu Wind	6,876	4,708	46.0%	109,245	40,760	168.0%
69	CRNE Suizhou Wind	13,686	12,979	5.5%	143,116	94,716	51.1%
70	CRNE Datongyanggao Wind	12,144	7,437	63.3%	88,053	73,459	19.9%
71	CRNE Wulian Wind	5,948	8,326	-28.6%	75,651	76,747	-1.4%
72	CRNE Jvxian Wind	6,324	9,578	-34.0%	70,566	84,299	-16.3%
73	CRNE Jvxian Rizhao Wind	13,300	11,728	13.4%	97,861	72,554	34.9%
74	CRNE Jinzhou Wind	8,520	9,220	-7.6%	65,010	63,199	2.9%
75	CRBE Linghai Wind	5,174	5,372	-3.7%	77,359	63,040	22.7%
76	CRNE Lianzhouquanshui Wind	6,888	11,488	-40.0%	72,048	85,351	-15.6%
77	CRNE Jining Wind	6,383	5,855	9.0%	57,660	49,055	17.5%
78	CRNE Yangjiang Wind	6,677	7,989	-16.4%	67,682	65,712	3.0%
79	CRNE Biyangzhongxiang Wind	12,540	10,289	21.9%	91,744	88,196	4.0%
80	CRNE Datongshengquan Wind	12,672	8,324	52.2%	92,076	68,776	33.9%
81	CRNE Datongchangcheng Wind	26,202	27,733	-5.5%	274,583	171,172	60.4%
82	CRNE Suixian Tianhekou Wind	8,644	16,280	-46.9%	89,260	70,270	27.0%
83	CRNE Lufeng Wind	11,294	11,803	-4.3%	108,755	53,277	104.1%
84	CRNE Xinyi Wind	4,990	4,206	18.6%	65,846	27,821	136.7%

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85	CRNE Wulanchabu Wind	9,017	10,340	-12.8%	100,806	106,540	-5.4%
86	CRNE Nantong Wind	4,530	8,920	-49.2%	73,039	31,977	128.4%
87	CRNE Wulanchabu Bayin Wind	6,314	7,440	-15.1%	66,660	27,590	141.6%
88	CRNE Linyi Wind	11,852	-	N/A	99,032	-	N/A
89	CRNE Fuxin Wind	12,901	-	N/A	96,881	-	N/A
90	CR Zaoyang Wind	5,282	-	N/A	56,025	-	N/A
91	CRNE Zoucheng Wind	5,767	-	N/A	50,651	-	N/A
92	CRNE Rongxian Wind	8,522	-	N/A	58,204	-	N/A
93	CRNE Manzhouli Wind	659	-	N/A	7,820	-	N/A
94	CRNE Jinping Wind	2,257	-	N/A	9,474	-	N/A
95	CRNE Liping Wind	2,829	-	N/A	6,762	-	N/A
96	CR Guangshui Wind	5,283	-	N/A	5,283	-	N/A
Subsidiaries subtotal		9,854,410	9,614,502	2.5%	118,380,168	106,919,895	10.7%

Associates		Net generation October 2015 (MWh)	Net generation October 2014 (MWh)	Increase/ Decrease in October (%)	Net generation in the first ten months of 2015 (MWh)	Net generation in the first ten months of 2014 (MWh)	Increase/ Decrease (%)
97	CR Xuzhou	344,204	345,134	-0.3%	3,924,246	4,180,509	-6.1%
98	CR Zhenjiang*	364,416	650,644	-44.0%	5,965,066	6,556,453	-9.0%
99	Yangzhou No.2	296,270	301,904	-1.9%	4,121,813	4,969,793	-17.1%
100	Wenzhou Telluride	14,916	259,577	-94.3%	1,706,957	2,353,171	-27.5%
101	Shajiao C	730,700	846,200	-13.6%	9,670,700	9,433,700	2.5%
102	Hengfeng	253,250	168,130	50.6%	2,665,440	2,727,630	-2.3%
103	Hengfeng Phase II	177,873	170,750	4.2%	2,456,986	2,815,058	-12.7%
104	CR Hezhou	182,820	610,575	-70.1%	4,804,470	6,528,870	-26.4%
Associates subtotal		2,364,450	3,352,915	-29.5%	35,315,678	39,565,184	-10.7%
Grand Total		12,218,860	12,967,416	-5.8%	153,695,846	146,485,079	4.9%

*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation October 2015 (MWh)	Net generation October 2014 (MWh)	Increase/ Decrease in October (%)	Net generation in the first ten months of 2015 (MWh)	Net generation in the first ten months of 2014 (MWh)	Increase/ Decrease (%)
Guangdong	1,375,819	1,945,059	-29.3%	20,113,028	20,746,734	-3.1%
Jiangsu	3,109,800	3,743,880	-16.9%	45,884,499	48,100,246	-4.6%
Hebei	808,557	780,826	3.6%	10,367,804	11,101,110	-6.6%
Henan	1,362,488	1,171,012	16.4%	14,403,861	16,228,446	-11.2%
Other provinces	2,156,867	3,282,418	-34.3%	30,779,042	33,979,809	-9.4%
Same plants total	8,813,531	10,923,195	-19.3%	121,548,234	130,156,345	-6.6%