



8 January 2016

Net Generation of Subsidiary Power Plants in 2015 Increased by 8.2%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in December 2015 decreased by 2.8% to 13,742,410 MWh from 14,132,713 MWh for 2014. Total net generation of subsidiary power plants for 2015 increased by 8.2% to 142,906,824 MWh compared to 132,036,399 MWh for 2014.

On a same plant basis, total net generation for 2015 decreased by 8.1% compared to 2014. Power plants located in Jiangsu, Hebei, Guangdong, Henan and Other provinces recorded 5.7%, 5.7%, 7.2%, 11.0% and 11.3% decreases year on year, respectively.

~END~

For inquiries, please contact:

China Resources Power Holdings Company Limited
Investor Relations Department

Tel: (852) 2593 7550

Fax: (852) 2593 7551

Net generation of each power plant in December 2015 with comparative figures for the same period in 2014 is as follows:

| Subsidiaries | | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|--------------|---------------------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| 1 | CR Changshu* | 688,394 | 1,116,046 | -38.3% | 9,990,553 | 10,875,576 | -8.1% |
| 2 | CR Huaxin | 341,725 | 376,902 | -9.3% | 2,575,969 | 2,892,372 | -10.9% |
| 3 | CR Yixing | 67,212 | 71,849 | -6.5% | 699,507 | 749,469 | -6.7% |
| 4 | CR Banqiao | 287,543 | 197,421 | 45.6% | 2,523,937 | 3,087,296 | -18.2% |
| 5 | Nanjing Chemical Industry Park* | 253,721 | 385,907 | -34.3% | 4,114,040 | 4,190,936 | -1.8% |
| 6 | CR Nanjing Thermal | 653,575 | 670,445 | -2.5% | 6,348,306 | 6,795,914 | -6.6% |
| 7 | CR Xuzhou Phase III* | 1,033,693 | 1,137,214 | -9.1% | 11,384,528 | 10,715,597 | 6.2% |
| 8 | CR Fuyang | 580,054 | 689,968 | -15.9% | 5,950,790 | 6,540,326 | -9.0% |
| 9 | CR Liyujiang | 107,443 | 271,497 | -60.4% | 2,618,508 | 2,859,443 | -8.4% |
| 10 | CR Liyujiang B | 336,027 | 465,173 | -27.8% | 5,231,222 | 5,957,077 | -12.2% |
| 11 | CR Xingning | 64,590 | 153,715 | -58.0% | 979,750 | 1,228,956 | -20.3% |
| 12 | CR Guangzhou Thermal | 237,347 | 299,057 | -20.6% | 2,985,265 | 3,524,480 | -15.3% |
| 13 | CR Haifeng | 659,888 | - | N/A | 6,052,005 | - | N/A |
| 14 | CR Cangzhou | 341,418 | 350,795 | -2.7% | 3,395,771 | 3,649,167 | -6.9% |
| 15 | CR Tangshan | - | - | N/A | - | 458,923 | N/A |
| 16 | CR Caofeidian | 288,944 | 309,359 | -6.6% | 2,928,856 | 3,102,781 | -5.6% |
| 17 | CR Tangshan Fengrun | 306,284 | 300,820 | 1.8% | 2,853,728 | 545,029 | N/A |
| 18 | CR Bohaixinqu | 288,713 | - | N/A | 2,240,192 | - | N/A |
| 19 | CR Shouyangshan | 486,427 | 562,309 | -13.5% | 5,932,262 | 6,555,014 | -9.5% |
| 20 | CR Dengfeng | 287,491 | 279,216 | 3.0% | 2,138,912 | 3,018,066 | -29.1% |
| | CR Dengfeng Phase II | 450,030 | 543,336 | -17.2% | 6,236,754 | 6,693,768 | -6.8% |
| 21 | CR Gucheng | 283,100 | 314,949 | -10.1% | 2,404,900 | 2,619,672 | -8.2% |
| 22 | CR Jiaozuo | - | 140,451 | N/A | 265,757 | 966,327 | -72.5% |
| 23 | CR Luoyang | 66,030 | 66,565 | -0.8% | 762,854 | 757,706 | 0.7% |
| 24 | CR Jiaozuo Longyuan* | 382,197 | 62,358 | 512.9% | 4,165,182 | 62,358 | N/A |
| 25 | CR Lianyuan | 182,133 | 339,888 | -46.4% | 1,842,074 | 1,979,061 | -6.9% |
| 26 | CR Hubei | 299,435 | 337,356 | -11.2% | 2,768,333 | 2,684,242 | 3.1% |
| | CR Hubei Phase II | 874,766 | 875,491 | -0.1% | 7,386,776 | 7,753,894 | -4.7% |
| 27 | CR Yichang | 320,539 | 121,078 | 164.7% | 2,628,460 | 2,053,302 | 28.0% |

| Subsidiaries | | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|--------------|---------------------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| 28 | CR Shenhai Thermal | 263,410 | 239,930 | 9.8% | 2,449,060 | 2,080,030 | 17.7% |
| 29 | CR Panjin Thermal | 323,150 | 293,419 | 10.1% | 2,763,340 | 1,510,164 | 83.0% |
| 30 | CR Dengkou | 297,007 | 307,986 | -3.6% | 2,689,049 | 3,144,838 | -14.5% |
| 31 | CR Heze | 659,914 | 707,203 | -6.7% | 6,820,342 | 6,865,611 | -0.7% |
| 32 | CR Cangnan | 1,029,200 | 1,076,600 | -4.4% | 8,926,400 | 7,618,062 | 17.2% |
| 33 | CR Beijing Thermal | 73,313 | 55,176 | 32.9% | 615,061 | 656,449 | -6.3% |
| 34 | CR Honghe Hydro | 85,790 | 37,768 | 127.2% | 1,048,828 | 784,093 | 33.8% |
| 35 | CR Yazuihe Hydro | 196,480 | 147,129 | 33.5% | 986,872 | 961,624 | 2.6% |
| 36 | CR Dannan Wind | 6,109 | 7,430 | -17.8% | 48,104 | 45,644 | 5.4% |
| 37 | CR Shantou Wind | 8,597 | 10,540 | -18.4% | 67,422 | 63,793 | 5.7% |
| 38 | CR Penglai Wind | 11,020 | 15,333 | -28.1% | 111,261 | 113,232 | -1.7% |
| 39 | CR Penglai Xujiaji Wind | 10,475 | 14,147 | -26.0% | 109,607 | 108,275 | 1.2% |
| 40 | CR Chaonan Wind | 28,213 | 35,640 | -20.8% | 239,390 | 205,650 | 16.4% |
| 41 | CR Dahao Wind | 4,148 | 3,967 | 4.6% | 38,833 | 35,370 | 9.8% |
| 42 | CR Huilaixian'an Wind | 10,955 | 14,755 | -25.8% | 82,191 | 77,603 | 5.9% |
| 43 | CR Huilaiguanshan Wind | 15,239 | 19,008 | -19.8% | 137,363 | 105,778 | 29.9% |
| 44 | CR Bayinxile Wind | 28,379 | 28,670 | -1.0% | 243,610 | 250,328 | -2.7% |
| 45 | CR Chengde Wind Phase I | 8,707 | 17,380 | -49.9% | 84,010 | 85,958 | -2.3% |
| 46 | CR Chengde Wind Phase II | 8,333 | 15,660 | -46.8% | 74,996 | 77,480 | -3.2% |
| 47 | CR Chengde Wind Phase III, IV&V | 26,622 | 58,780 | -54.7% | 294,115 | 316,813 | -7.2% |
| 48 | CR Yangxi Longgaoshan Wind | 24,232 | 31,050 | -22.0% | 165,477 | 174,044 | -4.9% |
| 49 | CR Weihai ETD Zone Wind | 10,274 | 12,010 | -14.5% | 110,155 | 113,021 | -2.5% |
| 50 | CR Weihai Huancui Wind | 7,434 | 11,850 | -37.3% | 97,908 | 96,572 | 1.4% |
| 51 | CR Daliuhang Wind | 8,876 | 12,480 | -28.9% | 96,813 | 104,079 | -7.0% |
| 52 | CR Daxindian Wind | 9,428 | 13,420 | -29.7% | 101,981 | 109,498 | -6.9% |
| 53 | CR Pingdu Wind | 6,851 | 13,430 | -49.0% | 95,944 | 97,945 | -2.0% |
| 54 | CR Jianping Wind | 10,756 | 22,028 | -51.2% | 172,361 | 178,390 | -3.4% |
| 55 | CR Fuxin Wind | 10,027 | 16,960 | -40.9% | 222,836 | 211,421 | 5.4% |
| 56 | CR Guazhou Wind | 15,679 | 21,616 | -27.5% | 234,019 | 335,657 | -30.3% |
| 57 | CR Jiamusi Jianshan Wind | 4,920 | 6,975 | -29.5% | 72,014 | 80,805 | -10.9% |

| Subsidiaries | | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|--------------|-----------------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| 58 | CR Wulian Wind | 9,466 | 10,580 | -10.5% | 94,857 | 96,287 | -1.5% |
| 59 | CR Jvxian Wind | 7,712 | 9,710 | -20.6% | 83,331 | 112,208 | -25.7% |
| 60 | CR Manzhouli Wind | 2,260 | 6,630 | -65.9% | 65,565 | 81,709 | -19.8% |
| 61 | CR Suizhou Wind | 7,400 | 11,126 | -33.5% | 125,832 | 125,554 | 0.2% |
| 62 | CRNE Datong Wind | 41,144 | 35,251 | 16.7% | 412,278 | 186,127 | 121.5% |
| 63 | CRNE Lianzhou Wind | 22,616 | 18,765 | 20.5% | 212,433 | 103,905 | 104.4% |
| 64 | CRNE Qingdao Wind | 6,851 | 13,505 | -49.3% | 95,944 | 98,020 | -2.1% |
| 65 | CRNE Datongguangling Wind | 2,112 | 15,847 | -86.7% | 104,982 | 117,407 | -10.6% |
| 66 | CRNE Biyang Wind | 8,539 | 10,181 | -16.1% | 98,861 | 107,538 | -8.1% |
| 67 | CRNE Beipiao Wind | 14,199 | 22,696 | -37.4% | 227,174 | 197,465 | 15.0% |
| 68 | CRNE Linwu Wind | 10,545 | 10,966 | -3.8% | 128,135 | 58,210 | 120.1% |
| 69 | CRNE Suizhou Wind | 10,024 | 15,276 | -34.4% | 167,992 | 125,899 | 33.4% |
| 70 | CRNE Datongyanggao Wind | 13,409 | 22,311 | -39.9% | 106,952 | 108,001 | -1.0% |
| 71 | CRNE Wulian Wind | 9,194 | 9,791 | -6.1% | 94,298 | 95,538 | -1.3% |
| 72 | CRNE Jvxian Wind | 7,595 | 10,441 | -27.3% | 87,764 | 102,857 | -14.7% |
| 73 | CRNE Jvxian Rizhao Wind | 6,397 | 7,828 | -18.3% | 116,906 | 87,815 | 33.1% |
| 74 | CRNE Jinzhou Wind | 3,950 | 5,460 | -27.7% | 78,280 | 74,619 | 4.9% |
| 75 | CRBE Linghai Wind | 8,043 | 9,764 | -17.6% | 92,125 | 79,404 | 16.0% |
| 76 | CRNE Lianzhouquanshui Wind | 6,276 | 12,720 | -50.7% | 84,208 | 105,596 | -20.3% |
| 77 | CRNE Jining Wind | 14,939 | 19,189 | -22.1% | 80,425 | 76,400 | 5.3% |
| 78 | CRNE Yangjiang Wind | 6,744 | 9,453 | -28.7% | 80,908 | 82,778 | -2.3% |
| 79 | CRNE Biyangzhongxiang Wind | 0 | 15,233 | -100.0% | 95,200 | 112,755 | -15.6% |
| 80 | CRNE Datongshengquan Wind | 13,467 | 21,223 | -36.5% | 112,063 | 102,214 | 9.6% |
| 81 | CRNE Datongchangcheng Wind | 19,602 | 31,165 | -37.1% | 324,347 | 233,951 | 38.6% |
| 82 | CRNE Suixian Tianhekou Wind | 9,335 | 12,390 | -24.7% | 110,611 | 93,535 | 18.3% |
| 83 | CRNE Lufeng Wind | 13,566 | 17,563 | -22.8% | 136,095 | 83,033 | 63.9% |
| 84 | CRNE Xinyi Wind | 5,298 | 7,014 | -24.5% | 76,485 | 37,422 | 104.4% |
| 85 | CRNE Wulanchabu Wind | 5,732 | 9,190 | -37.6% | 114,724 | 126,580 | -9.4% |
| 86 | CRNE Nantong Wind | 7,080 | 10,110 | -30.0% | 89,009 | 49,587 | 79.5% |
| 87 | CRNE Wulanchabu Bayin Wind | 17,079 | 7,840 | 117.8% | 89,143 | 43,020 | 107.2% |

| Subsidiaries | | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|------------------------------|---------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| 88 | CRNE Linyi Wind | 13,116 | 5,990 | 119.0% | 128,544 | 5,990 | N/A |
| 89 | CRNE Fuxin Wind | 4,244 | - | N/A | 111,840 | - | N/A |
| 90 | CR Zaoyang Wind | 4,785 | - | N/A | 68,346 | - | N/A |
| 91 | CRNE Zoucheng Wind | 5,603 | - | N/A | 61,749 | - | N/A |
| 92 | CRNE Rongxian Wind | 10,173 | - | N/A | 75,332 | - | N/A |
| 93 | CRNE Manzhouli Wind | 154 | - | N/A | 8,311 | - | N/A |
| 94 | CRNE Jinping Wind | 2,240 | - | N/A | 13,848 | - | N/A |
| 95 | CRNE Liping Wind | 4,993 | - | N/A | 15,639 | - | N/A |
| 96 | CR Guangshui Wind | 5,172 | - | N/A | 18,723 | - | N/A |
| 97 | CR Yicheng Wind | 9,099 | - | N/A | 13,013 | - | N/A |
| Subsidiaries subtotal | | 13,742,410 | 14,132,713 | -2.8% | 142,906,824 | 132,036,399 | 8.2% |

| Associates | | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|----------------------------|-------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| 98 | CR Xuzhou* | 475,458 | 588,381 | -19.2% | 4,719,040 | 5,133,169 | -8.1% |
| 99 | CR Zhenjiang | 709,895 | 753,930 | -5.8% | 7,255,377 | 8,025,042 | -9.6% |
| 100 | Yangzhou No.2 | 714,144 | 670,846 | 6.5% | 5,570,304 | 6,048,840 | -7.9% |
| 101 | Wenzhou Telluride | 105,261 | 313,651 | -66.4% | 1,953,635 | 2,963,341 | -34.1% |
| 102 | Shajiao C | 566,950 | 570,650 | -0.6% | 10,829,000 | 10,825,850 | 0.0% |
| 103 | Hengfeng | 264,580 | 222,890 | 18.7% | 3,115,560 | 3,232,260 | -3.6% |
| 104 | Hengfeng Phase II | 304,337 | 266,074 | 14.4% | 3,114,068 | 3,332,875 | -6.6% |
| 105 | CR Hezhou | 474,735 | 768,000 | -38.2% | 5,515,935 | 8,120,220 | -32.1% |
| Associates subtotal | | 3,615,360 | 4,154,422 | -13.0% | 42,072,919 | 47,681,596 | -11.8% |

| | | | | | | | |
|--------------------|--|-------------------|-------------------|--------------|--------------------|--------------------|-------------|
| Grand Total | | 17,357,770 | 18,287,135 | -5.1% | 184,979,743 | 179,717,995 | 2.9% |
|--------------------|--|-------------------|-------------------|--------------|--------------------|--------------------|-------------|

*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

| Province | Net generation December 2015 (MWh) | Net generation December 2014 (MWh) | Increase/ Decrease in December (%) | Net generation in 2015 (MWh) | Net generation in 2014 (MWh) | Increase/ Decrease (%) |
|--------------------------|--|--|--|------------------------------------|------------------------------------|------------------------------|
| Guangdong | 1,312,357 | 1,760,092 | -25.4% | 22,643,745 | 24,395,806 | -7.2% |
| Jiangsu | 5,225,359 | 5,968,941 | -12.5% | 55,181,560 | 58,514,211 | -5.7% |
| Hebei | 1,199,279 | 1,149,117 | 4.4% | 12,554,255 | 13,317,083 | -5.7% |
| Henan | 1,573,078 | 1,766,375 | -10.9% | 17,475,682 | 19,644,226 | -11.0% |
| Other provinces | 3,736,714 | 4,579,473 | -18.4% | 37,375,993 | 42,131,562 | -11.3% |
| Same plants total | 13,046,788 | 15,223,998 | -14.3% | 145,231,235 | 158,002,888 | -8.1% |