



13 May 2016

Net Generation of Subsidiary Power Plants in the First Four Months of 2016 Increased by 0.6%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in April 2016 decreased by 12.1% to 10,501,912 MWh from 11,949,510 MWh for the same period of 2015. Total net generation of subsidiary power plants for the first four months of 2016 increased by 0.6% to 47,368,092 MWh compared to 47,099,214 MWh for the same period last year.

On a same plant basis, total net generation of subsidiary coal-fired power plants in the first four months of 2016 decreased by 7.2% compared to the same period of 2015. Power plants located in Henan and Hubei recorded 10.4% and 0.5% increases year on year, respectively. Power plants located in Guangdong, Hebei, Jiangsu and Other provinces recorded 20.9%, 7.3%, 6.3% and 14.4% decreases year on year, respectively.

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Net generation of each power plant in April 2016 with comparative figures for the same period in 2015 is as follows:

Subsidiaries		Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,007,096	1,088,608	-7.5%	3,553,638	3,895,129	-8.8%
2	CR Huaxin*	186,173	178,247	4.4%	1,163,334	1,007,285	15.5%
3	CR Yixing*	59,637	36,057	65.4%	239,027	203,245	17.6%
4	CR Banqiao*	241,980	210,758	14.8%	824,933	867,996	-5.0%
5	Nanjing Chemical Industry Park*	240,309	388,436	-38.1%	1,410,845	1,533,985	-8.0%
6	CR Nanjing Thermal*	640,810	341,111	87.9%	2,536,820	2,102,534	20.7%
7	CR Xuzhou Phase III*	605,009	1,160,161	-47.9%	2,930,792	3,905,491	-25.0%
8	CR Fuyang	436,621	405,761	7.6%	2,173,026	2,093,784	3.8%
9	CR Liyujiang	296,206	217,457	36.2%	729,087	1,053,069	-30.8%
10	CR Liyujiang B	577,254	541,133	6.7%	1,653,783	1,899,121	-12.9%
11	CR Xingning	43,030	112,076	-61.6%	247,804	346,805	-28.5%
12	CR Guangzhou Thermal*	210,757	250,971	-16.0%	791,018	1,027,945	-23.0%
13	CR Haifeng	522,638	481,088	8.6%	1,591,853	845,843	88.2%
14	CR Cangzhou	284,103	258,813	9.8%	1,226,467	1,237,290	-0.9%
15	CR Caofeidian*	145,943	266,822	-45.3%	947,497	1,075,212	-11.9%
16	CR Tangshan Fengrun*	161,388	176,757	-8.7%	1,034,331	1,147,104	-9.8%
17	CR Bohaixinqu*	205,753	87,094.90	N/A	868,952	135,621	N/A
18	CR Shouyangshan*	534,599	550,116	-2.8%	2,244,927	2,000,215	12.2%
19	CR Dengfeng	139,861	132,970	5.2%	902,747	834,866	8.1%
	CR Dengfeng Phase II*	384,427	545,147	-29.5%	1,735,887	1,747,476	-0.7%
20	CR Gucheng*	245,925	150,170	63.8%	927,071	670,205	38.3%
21	CR Luoyang*	53,548	49,004	9.3%	267,337	254,443	5.1%
22	CR Jiaozuo Longyuan*	409,699	244,559	67.5%	2,008,096	774,015	159.4%
23	CR Lianyuan	107,898	144,513	-25.3%	498,669	816,963	-39.0%
24	CR Hubei	148,754	164,337	-9.5%	873,428	846,857	3.1%
	CR Hubei Phase II*	159,953	482,805	-66.9%	2,261,643	2,333,425	-3.1%
25	CR Yichang*	181,600	171,767	5.7%	799,770	736,220	8.6%
26	CR Shenhai Thermal	142,280	165,300	-13.9%	875,660	773,890	13.2%

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27	CR Panjin Thermal	184,600	138,540	33.2%	1,035,850	866,540	19.5%
28	CR Dengkou	196,399	198,855	-1.2%	950,619	986,280	-3.6%
29	CR Heze*	367,078	636,110	-42.3%	1,593,237	2,239,319	-28.9%
30	CR Cangnan*	319,600	981,800	-67.4%	2,342,800	3,290,800	-28.8%
31	CR Beijing Thermal	77,121	40,907	88.5%	303,072	227,542	33.2%
32	CR Honghe Hydro	37,085	43,126	-14.0%	203,364	193,682	5.0%
33	CR Yazuihe Hydro	88,981	142,490	-37.6%	511,642	400,872	27.6%
34	CR Dannan Wind	2,108	3,732	-43.5%	16,831	18,384	-8.4%
35	CR Shantou Wind	3,167	5,478	-42.2%	25,693	28,356	-9.4%
36	CR Penglai Wind	12,280	13,738	-10.6%	43,041	47,020	-8.5%
37	CR Penglai Xujiaji Wind	11,771	14,774	-20.3%	41,857	46,533	-10.0%
38	CR Chaonan Wind	13,838	18,168	-23.8%	86,134	81,026	6.3%
39	CR Dahao Wind	2,531	2,896	-12.6%	12,513	15,057	-16.9%
40	CR Huilaixian'an Wind	13,849	16,466	-15.9%	90,545	83,503	8.4%
41	CR Bayinxile Wind	27,119	23,761	14.1%	99,059	91,116	8.7%
42	CR Chengde Wind Phase I	10,017	9,363	7.0%	38,733	39,324	-1.5%
43	CR Chengde Wind Phase II	9,165	8,561	7.1%	31,432	35,556	-11.6%
44	CR Chengde Wind Phase III, IV&V	35,916	34,514	4.1%	119,057	139,511	-14.7%
45	CR Yangxi Longgaoshan Wind	11,674	11,941	-2.2%	69,926	62,145	12.5%
46	CR Weihai ETD Zone Wind	11,490	15,411	-25.4%	49,568	54,789	-9.5%
47	CR Weihai Huancui Wind	8,937	12,655	-29.4%	38,603	44,667	-13.6%
48	CR Daluhang Wind	9,982	13,146	-24.1%	39,790	42,017	-5.3%
49	CR Daxindian Wind	10,267	13,342	-23.1%	41,512	43,659	-4.9%
50	CR Pingdu Wind	10,733	13,036	-17.7%	40,598	38,498	5.5%
51	CR Jianping Wind	25,707	21,040	22.2%	63,309	58,780	7.7%
52	CR Fuxin Wind	28,562	26,410	8.1%	65,304	69,308	-5.8%
53	CR Guazhou Wind	16,809	21,963	-23.5%	75,617	89,571	-15.6%
54	CR Jiamusi Jianshan Wind	8,241	10,278	-19.8%	24,428	27,788	-12.1%
55	CR Wulian Wind	10,482	11,714	-10.5%	37,089	40,523	-8.5%

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56	CR Jvxian Wind	9,201	11,609	-20.7%	34,862	37,107	-6.0%
57	CR Manzhouli Wind	10,577	5,541	90.9%	22,850	22,869	-0.1%
58	CR Suizhou Wind	10,910	13,214	-17.4%	44,522	47,308	-5.9%
59	CRNE Datong Wind	45,541	35,757	27.4%	172,224	165,354	4.2%
60	CRNE Lianzhou Wind	29,550	35,886	-17.7%	110,739	114,963	-3.7%
61	CRNE Qindao Wind	10,733	13,036	-17.7%	40,598	38,498	5.5%
62	CRNE Datongguangling Wind	24,130	20,003	20.6%	74,864	95,032	-21.2%
63	CRNE Biyang Wind	19,968	20,245	-1.4%	82,689	73,063	13.2%
64	CRNE Beipiao Wind	49,972	22,211	125.0%	119,242	66,076	80.5%
65	CRNE Linwu Wind	11,559	14,316	-19.3%	34,628	44,479	-22.1%
66	CRNE Suizhou Wind	14,566	18,667	-22.0%	60,030	62,553	-4.0%
67	CRNE Datongyanggao Wind	23,734	20,603	15.2%	94,697	94,338	0.4%
68	CRNE Wulian Wind	11,007	12,090	-9.0%	37,758	39,646	-4.8%
69	CRNE Jvxian Wind	9,447	12,467	-24.2%	36,085	38,476	-6.2%
70	CRNE Jinzhou Wind	12,800	11,334	12.9%	33,942	27,447	23.7%
71	CRBE Linghai Wind	22,061	9,740	126.5%	44,873	24,510	83.1%
72	CRNE Jining Wind	9,399	11,528	-18.5%	33,645	36,694	-8.3%
73	CRNE Yangjiang Wind	5,393	6,731	-19.9%	36,935	29,720	24.3%
74	CRNE Suixian Tianhekou Wind	30,928	36,274	-14.7%	125,796	120,397	4.5%
75	CRNE Rizhao Wind	11,627	14,991	-22.4%	44,094	49,018	-10.0%
76	CRNE Lufeng Wind	9,335	10,342	-9.7%	50,570	48,105	5.1%
77	CRNE Xinyi Wind	9,328	6,090	53.2%	30,254	23,012	31.5%
78	CRNE Wulanchabu Wind	15,043	13,073	15.1%	52,179	45,383	15.0%
79	CRNE Nantong Wind	7,372	9,910	-25.6%	36,082	32,999	9.3%
80	CRNE Wulanchabu Bayin Wind	11,186	8,213	36.2%	32,043	28,093	14.1%
81	CRNE Linyi Wind	15,273	16,917	-9.7%	58,865	44,053	33.6%
82	CRNE Fuxin Wind	15,448	13,503	14.4%	35,688	39,380	-9.4%
83	CR Zaoyang Wind	15,195	9,021	68.4%	57,731	22,093	161.3%
84	CRNE Zoucheng Wind	8,950	9,949	-10.0%	30,639	20,354	50.5%

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85	CRNE Rongxian Wind	13,238	-	N/A	44,268	-	N/A
86	CRNE Manzhouli Wind	5,182	-	N/A	9,164	-	N/A
87	CRNE Jinping Wind	2,955	-	N/A	8,914	-	N/A
88	CRNE Liping Wind	6,593	-	N/A	22,270	-	N/A
89	CR Guangshui Wind	7,787	-	N/A	32,545	-	N/A
90	CR Yicheng Wind	10,002	-	N/A	42,632	-	N/A
91	CRNE Huanxian Wind	5,846	-	N/A	19,340	-	N/A
92	CRNE Xinzhou Wind	12,980	-	N/A	63,834	-	N/A
93	CRNE Fujin Wind	7,806	-	N/A	19,198	-	N/A
94	CR De'an Wind	2,735	-	N/A	5,646	-	N/A
95	CRNE Tailai Solar	2,095	-	N/A	7,190	-	N/A
96	CRNE Tianzhen Solar	3,259	-	N/A	11,863	-	N/A
97	CRNE Zhaotong Solar	2,439	-	N/A	2,439	-	N/A
Subsidiaries subtotal		10,501,912	11,949,510	-12.1%	47,368,092	47,099,214	0.6%

98	CR Xuzhou	370,090	357,103	3.6%	1,569,577	1,718,896	-8.7%
99	CR Zhenjiang	745,091	765,292	-2.6%	2,625,475	2,738,330	-4.1%
100	Yangzhou No.2	460,828	580,302	-20.6%	1,808,855	1,754,234	3.1%
101	Wenzhou Telluride	137,926	238,079	-42.1%	563,800	932,310	-39.5%
102	Shajiao C	982,650	1,175,500	-16.4%	3,394,850	3,282,000	3.4%
103	Hengfeng	276,330	297,990	-7.3%	1,212,210	983,390	23.3%
104	Hengfeng Phase II	141,940	161,420	-12.1%	997,094	979,053	1.8%
105	CR Hezhou	256,275	489,900	-47.7%	1,635,915	2,263,650	-27.7%
Associates subtotal		3,371,130	4,065,586	-17.1%	13,807,776	14,651,863	-5.8%

Grand Total		13,873,043	16,015,096	-13.4%	61,175,868	61,751,077	-0.9%
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*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

Province	Net generation April 2016 (MWh)	Net generation April 2015 (MWh)	Increase/ Decrease in April (%)	Net generation of the First Four Months of 2016 (MWh)	Net generation of the First Four Months of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	1,127,247	1,121,636	0.5%	3,421,692	4,326,939	-20.9%
Jiangsu	2,981,014	3,403,378	-12.4%	12,659,388	13,515,664	-6.3%
Hebei	591,434	702,391	-15.8%	3,208,294	3,459,605	-7.3%
Henan	1,358,361	1,427,407	-4.8%	6,077,968	5,507,205	10.4%
Hubei	490,306	818,910	-40.1%	3,934,841	3,916,501	0.5%
Other provinces	1,754,476	2,670,880	-34.3%	9,469,861	11,067,576	-14.4%
Subsidiaries Same Plant Net Generation	8,302,838	10,144,601	-18.2%	38,772,045	41,793,491	-7.2%
Subsidiaries + Associates Same Plant Net Generation	11,673,969	14,210,188	-17.8%	52,579,821	56,445,354	-6.8%