



11 January 2017

## Net Generation of Subsidiary Power Plants in 2016 Increased by 6.1%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation of subsidiary power plants in December 2016 increased by 9.6% to 15,064,655MWh from 13,742,410MWh for the same period of 2015. Total net generation of subsidiary power plants for 2016 increased by 6.1% to 151,589,740MWh compared to 142,906,824MWh for 2015.

On a same plant basis, total net generation of subsidiary coal-fired power plants in 2016 increased by 0.3% compared to 2015. Power plants located in Hebei, Jiangsu, Guangdong and Hubei recorded 4.0%, 3.0%, 2.5% and 1.8% increases year on year, respectively. Power plants located in Henan and Other provinces recorded 1.0% and 4.8% decreases year on year, respectively.

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Net generation of each power plant in December 2016 with comparative figures for the same period in 2015 is as follows:

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
1	CR Changshu	1,136,443	688,394	65.1%	10,038,475	9,990,553	0.5%
2	CR Huaxin	356,060	341,725	4.2%	2,980,142	2,575,969	15.7%
3	CR Yixing	62,023	67,212	-7.7%	703,506	699,507	0.6%
4	CR Banqiao	287,897	287,543	0.1%	3,037,342	2,523,937	20.3%
5	Nanjing Chemical Industry Park	330,991	253,721	30.5%	4,282,538	4,114,040	4.1%
6	CR Nanjing Thermal	565,478	653,575	-13.5%	6,630,577	6,348,306	4.4%
7	CR Xuzhou Phase III	835,961	1,033,693	-19.1%	11,090,801	11,384,528	-2.6%
8	CR Fuyang*	306,980	580,054	-47.1%	5,987,389	5,950,790	0.6%
9	CR Liyujiang*	152,469	107,443	41.9%	2,753,324	2,618,508	5.1%
10	CR Liyujiang B	443,991	336,027	32.1%	5,441,026	5,231,222	4.0%
11	CR Xingning	62,089	64,590	-3.9%	963,903	979,750	-1.6%
12	CR Guangzhou Thermal	337,532	237,347	42.2%	2,952,818	2,985,265	-1.1%
13	CR Haifeng	919,545	659,888	39.3%	8,523,120	6,052,005	40.8%
14	CR Cangzhou	352,111	341,418	3.1%	3,641,794	3,395,771	7.2%
15	CR Caofeidian	285,213	288,944	-1.3%	2,802,561	2,928,856	-4.3%
16	CR Tangshan Fengrun	369,890	306,284	20.8%	3,096,598	2,853,728	8.5%
17	CR Bohaixinqu	344,664	288,713	19.4%	3,435,199	2,240,192	53.3%
18	CR Shouyangshan	460,426	486,427	-5.3%	5,627,016	5,932,262	-5.1%
19	CR Dengfeng	285,799	287,491	-0.6%	2,512,338	2,138,912	17.5%
	CR Dengfeng Phase II	263,654	450,030	-41.4%	5,628,759	6,236,754	-9.7%
20	CR Gucheng	258,949	283,100	-8.5%	2,737,786	2,404,900	13.8%
21	CR Luoyang	66,063	66,030	0.1%	797,930	762,854	4.6%
22	CR Jiaozuo Longyuan	380,234	382,197	-0.5%	5,906,051	4,165,182	41.8%
23	CR Lianyuan	248,370	182,133	36.4%	1,664,209	1,842,074	-9.7%
24	CR Hubei	297,350	299,435	-0.7%	2,700,772	2,768,333	-2.4%
	CR Hubei Phase II	1,048,316	874,766	19.8%	7,519,362	7,386,776	1.8%
25	CR Yichang	349,140	320,539	8.9%	2,795,881	2,628,460	6.4%
26	CR Shenhai Thermal	256,900	263,410	-2.5%	2,224,980	2,449,060	-9.1%
27	CR Panjin Thermal	308,660	323,150	-4.5%	2,853,580	2,763,340	3.3%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
28	CR Dengkou	288,871	297,007	-2.7%	2,245,710	2,689,049	-16.5%
29	CR Heze	688,260	659,914	4.3%	6,444,208	6,820,342	-5.5%
30	CR Cangnan	1,062,400	1,029,200	3.2%	8,510,200	8,926,400	-4.7%
31	CR Liuzhi	387,420	-	N/A	1,266,290	-	N/A
32	CR Beijing Thermal	70,402	73,313	-4.0%	737,114	615,061	19.8%
33	CR Honghe Hydro	73,607	85,790	-14.2%	873,769	1,048,828	-16.7%
34	CR Yazuihe Hydro	186,540	196,480	-5.1%	1,000,104	986,872	1.3%
35	CR Danna Wind	7,658	6,109	25.3%	49,697	48,104	3.3%
36	CR Shantou Wind	9,845	8,597	14.5%	66,432	67,422	-1.5%
37	CR Penglai Wind	11,230	11,020	1.9%	114,004	111,261	2.5%
38	CR Penglai Xujiaji Wind	10,437	10,475	-0.4%	109,060	109,607	-0.5%
39	CR Chaonan Wind	26,770	28,213	-5.1%	244,002	239,390	1.9%
40	CR Dahao Wind	4,134	4,148	-0.3%	35,085	38,833	-9.7%
41	CR Huilaixian'an Wind	51,034	26,194	94.8%	288,498	219,554	31.4%
42	CR Bayinxile Wind	22,134	28,379	-22.0%	284,951	243,610	17.0%
43	CR Chengde Wind Phase I	11,231	8,707	29.0%	91,085	84,010	8.4%
44	CR Chengde Wind Phase II	10,459	8,333	25.5%	82,276	74,996	9.7%
45	CR Chengde Wind Phase III, IV&V	35,916	26,622	34.9%	307,425	294,115	4.5%
46	CR Yangxi Longgaoshan Wind	25,538	24,232	5.4%	185,688	165,477	12.2%
47	CR Weihai ETD Zone Wind	12,120	10,274	18.0%	123,102	110,155	11.8%
48	CR Weihai Huancui Wind	10,069	7,434	35.4%	100,379	97,908	2.5%
49	CR Daliuhang Wind	9,838	8,876	10.8%	94,926	96,813	-1.9%
50	CR Daxindian Wind	10,673	9,428	13.2%	101,166	101,981	-0.8%
51	CR Pingdu Wind	8,732	6,851	27.5%	101,715	95,944	6.0%
52	CR Jianping Wind	18,969	10,756	76.4%	195,624	172,361	13.5%
53	CR Fuxin Wind	19,768	10,027	97.1%	220,298	222,836	-1.1%
54	CR Guazhou Wind	9,151	15,679	-41.6%	171,814	234,019	-26.6%
55	CR Jiamusi Wind	5,135	4,920	4.4%	75,773	72,014	5.2%
56	CR Wulian Wind	8,714	9,466	-7.9%	94,854	94,857	0.0%
57	CR Jvxian Wind	8,720	7,712	13.1%	91,943	83,331	10.3%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
58	CR Manzhouli Wind	9,734	2,260	330.7%	106,815	65,565	62.9%
59	CR Suizhou Wind	12,281	7,400	66.0%	136,593	125,832	8.6%
60	CRNE Datong Wind	40,801	41,144	-0.8%	441,309	412,278	7.0%
61	CRNE Lianzhou Wind	39,125	30,659	27.6%	355,186	304,559	16.6%
62	CRNE Qingdao Wind	8,732	6,851	27.5%	101,715	95,944	6.0%
63	CRNE Datongguangling Wind	17,160	2,112	712.5%	217,470	200,182	8.6%
64	CRNE Biyang Wind	26,877	15,284	75.9%	237,607	179,769	32.2%
65	CRNE Beipiao Wind	39,122	14,199	175.5%	401,192	227,174	76.6%
66	CRNE Linwu Wind	10,657	10,545	1.1%	119,545	128,135	-6.7%
67	CRNE Suizhou Wind	16,583	10,024	65.4%	181,304	167,992	7.9%
68	CRNE Datongyanggao Wind	19,395	26,875	-27.8%	221,028	219,015	0.9%
69	CRNE Wulian Wind	8,871	9,194	-3.5%	96,879	94,298	2.7%
70	CRNE Jvxian Wind	8,348	7,595	9.9%	92,449	87,764	5.3%
71	CRNE Jinzhou Wind	9,499	6,397	48.5%	112,318	116,906	-3.9%
72	CRBE Linghai Wind	14,611	3,950	269.9%	175,072	78,280	123.6%
73	CRNE Jining Wind	8,028	6,276	27.9%	89,581	84,208	6.4%
74	CRNE Yangjiang Wind	12,709	14,939	-14.9%	93,103	80,425	15.8%
75	CRNE Suixian Tianhekou Wind	37,171	19,602	89.6%	391,116	324,347	20.6%
76	CRNE Rizhao Wind	10,076	9,335	7.9%	114,261	110,611	3.3%
77	CRNE Lufeng Wind	13,939	13,566	2.8%	139,814	136,095	2.7%
78	CRNE Xinyi Wind	4,655	5,298	-12.1%	81,708	76,485	6.8%
79	CRNE Wulanchabu Wind	10,651	5,732	85.8%	151,818	114,724	32.3%
80	CRNE Nantong Wind	12,765	7,080	80.3%	103,170	89,009	15.9%
81	CRNE Wulanchabu Bayin Wind	6,528	17,079	-61.8%	98,511	89,143	10.5%
82	CRNE Linyi Wind	15,301	13,116	16.7%	159,605	128,544	24.2%
83	CRNE Fuxin Wind	8,946	4,244	110.8%	113,486	111,840	1.5%
84	CR Zaoyang Wind	16,118	4,785	236.8%	181,430	68,346	165.5%
85	CRNE Zoucheng Wind	7,247	5,603	29.3%	84,352	61,749	36.6%
86	CRNE Rongxian Wind	11,495	10,173	13.0%	119,622	75,332	58.8%
87	CRNE Manzhouli Wind	1,221	154	692.8%	46,119	8,311	454.9%

Companies		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
88	CRNE Jinping Wind	4,136	2,240	84.6%	37,514	13,848	170.9%
89	CRNE Liping Wind	9,543	4,993	91.1%	90,533	15,639	478.9%
90	CR Guangshui Wind	9,017	5,172	74.4%	99,400	18,723	430.9%
91	CR Yicheng Wind	10,864	9,099	19.4%	120,350	13,013	N/A
92	CRNE Huanxian Wind	9,516	-	N/A	71,866	-	N/A
93	CRNE Xinzhou Wind	20,842	-	N/A	180,338	-	N/A
94	CRNE Fujin Wind	6,450	-	N/A	77,553	-	N/A
95	CR De'an Wind	8,136	-	N/A	58,796	-	N/A
96	CRNE Dongying Wind	19,304	-	N/A	98,246	-	N/A
97	CR Haiyang Wind	5,557	-	N/A	16,033	-	N/A
98	CRNE Linfen Wind	9,456	-	N/A	9,456	-	N/A
99	CRNE Tailai Solar	2,095	-	N/A	27,477	-	N/A
100	CRNE Tianzhen Solar	2,310	-	N/A	31,937	-	N/A
101	CRNE Zhaotong Solar	2,695	-	N/A	21,418	-	N/A
102	CRNE Xinrong Solar	4,893	-	N/A	34,669	-	N/A
103	CRNE Delingha Solar	2,223	-	N/A	13,009	-	N/A
<b>Subsidiaries subtotal</b>		<b>15,064,655</b>	<b>13,742,410</b>	<b>9.6%</b>	<b>151,589,740</b>	<b>142,906,824</b>	<b>6.1%</b>

Associates / JVs		Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
104	CR Xuzhou*	384,320	475,458	-19.2%	4,571,379	4,719,040	-3.1%
105	CR Zhenjiang*	391,240	709,895	-44.9%	7,322,689	7,255,377	0.9%
106	Yangzhou No.2	592,480	714,144	-17.0%	5,792,952	5,570,304	4.0%
107	Wenzhou Telluride	161,945	105,261	53.9%	1,667,050	1,953,635	-14.7%
108	Shajiao C <sup>(1)</sup>	-	566,950	N/A	3,394,850	10,829,000	N/A
109	Hengfeng	143,990	264,580	-45.6%	3,145,200	3,115,560	1.0%
110	Hengfeng Phase II	290,150	304,337	-4.7%	3,075,101	3,114,068	-1.3%
111	CR Hezhou	888,825	474,735	87.2%	5,434,215	5,515,935	-1.5%
<b>Associates subtotal</b>		<b>2,852,951</b>	<b>3,615,360</b>	<b>-21.1%</b>	<b>34,403,435</b>	<b>42,072,919</b>	<b>-18.2%</b>
<b>Grand Total</b>		<b>17,917,605</b>	<b>17,357,770</b>	<b>3.2%</b>	<b>185,993,176</b>	<b>184,979,743</b>	<b>0.5%</b>

\*Power plants undertook repair and maintenance in the reporting period

(1) In May 2016, Resources Shajiao C Investments Limited completed equity transfer of its 38.98% equity interest in Guangdong Guanghope Power Co., Ltd to Guangdong Province Shajiao (Plant-C) Power Generation Corporation and volume generated was not accounted for commencing May 2016.

#### Same Plants Net Generation by Provinces

Province	Net generation December 2016 (MWh)	Net generation December 2015 (MWh)	Increase/ Decrease in December (%)	Net generation of 2016 (MWh)	Net generation of 2015 (MWh)	Increase/ Decrease (%)
Guangdong	996,082	745,407	33.6%	12,111,071	11,814,745	2.5%
Jiangsu	3,574,852	3,325,862	7.5%	38,763,379	37,636,839	3.0%
Hebei	1,007,215	936,646	7.5%	9,540,953	9,178,355	4.0%
Henan	1,334,892	1,573,078	-15.1%	17,303,829	17,475,682	-1.0%
Hubei	1,694,806	1,494,739	13.4%	13,016,016	12,783,569	1.8%
Other provinces	3,160,441	3,334,868	-5.2%	29,930,276	31,441,055	-4.8%

<b>Subsidiaries Same Plant Net Generation</b>	<b>11,768,287</b>	<b>11,410,601</b>	<b>3.1%</b>	<b>120,665,524</b>	<b>120,330,245</b>	<b>0.3%</b>
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<b>Subsidiaries + Associates Same Plant Net Generation</b>	<b>14,621,238</b>	<b>14,459,011</b>	<b>1.1%</b>	<b>151,674,110</b>	<b>151,574,164</b>	<b>0.1%</b>
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